

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9913
Name: BULLSEYE PETROLEUM, INC.
Address 15820 Plymouth-Box 781925
Wichita, KS 67278
City/State/Zip _____

Purchaser: _____
Operator Contact Person: _____
Phone () _____

Contractor: Name: ALLEN DRILLING COMPANY
License: 5418
Wellsite Geologist: BRUCE ARD

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
9/27/90 10/02/90 10/02/90
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20,849-00-00
County Sedgwick ✓
110' North of _____ East
SE NE NE Sec. 18 Twp. 26 Rge. 2 West

4400' ✓ Ft. North from Southeast Corner of Section
330' ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

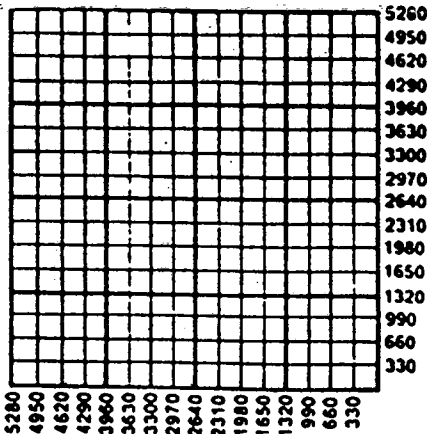
Lease Name SAMPLE A ✓ Well # 3

Field Name FAIRVIEW

Producing Formation (NONE) DVA

Elevation: Ground 1423 KB 1428

Total Depth 3480 PBTD _____



Amount of Surface Pipe Set and Cemented at 231 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS:--This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten Signature]
Title Operations Mgr. Date 12/12/90

Subscribed and sworn to before me this 12th day of Dec
19 90.
Notary Public [Handwritten Signature]

GLADYS MADISON
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11-10-91

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 SWD/Rep NGPA
 Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
KGS
DEC 13 1990
12-13-90
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name BULLSEYE PETROLEUM, INC. Lease Name SAMPLE A Well # 3
 Sec. 18 Twp. 26 Rge. 2 East West
 County SEDGWICK

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 DST#1 (Simpson) ~~3432-3477:45/30/60/45~~, Rec: 10 FO, 200 OCMW, IFP 53-53
 FFP 161-161, ISIP 260, FSIP 1122
 DST#2 (Simpson) 3457-3480:60/45/60/45, Rec: 20 FO, 400 SW, IFP 53-107,
 FFP 161-161, ISIP 1196, FSIP 1175

Formation Description

Log Sample

Name	Top	Bottom
Kansas city	2546	
Mississippi	3011	
Hunton	3343	
Simpson	3435	
RTD	3480	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8"	23#	231	com	140	3% cc

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

GENERAL TERMS AND CONDITIONS

All prices are exclusive of any Federal, State or Special Taxes for the sale or use of merchandise or service listed. The amount of taxes required to be paid by the seller shall be added to the quoted prices payable by the buyer.

Unless satisfactory credit has been established, cash payment will be required in advance.

We will make reasonable attempt to get to and from the well under our own power. Should we be unable to do so because of poor or inadequate road conditions, and it becomes necessary to employ a tractor or other pulling equipment, such equipment will be supplied by the customer, or if furnished by us, the cost will be charged to the customer.

We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance, but as there are so many uncertain and unknown conditions not subject to control, we can neither be liable for injuries to property or persons nor for loss or damage arising from the performance of our services or resulting therefrom.

In the event equipment or tools are lost in rendering our services, the customer agrees to make reasonable attempt to recover same. If not recovered, customer agrees to reimburse us for their value.

If a material service is ordered and the customer cancels same after the solution has been prepared, a charge will be made to the customer for the expenses incurred.

Unless otherwise specified, a dead haul charge of \$1.25 per mile, one way, will be made for each service unit ordered but not used.

All prices are subject to change without notice.

All unpaid bills are subject to interest after 60 days from date of invoice.

SERVICE TICKET ORIGINAL
UNITED CEMENTING & ACID CO., INC.

No. **771**

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 10-2-90 COUNTY Seig.

CHG. TO: Bullseye Petroleum ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. _____ SEC. _____ TWP. _____ RNG. _____

CONTRACTOR _____ TIME ON LOCATION _____

KIND OF JOB Plugging

SERVICE CHARGE: Do Pump Truck 300.00

QUANTITY	MATERIAL USED TYPE	
75	Saf 60-40 Posmix @ 385	288.75
2	Saf Gel @ 800	16.00
77	BULK CHARGE Saf @ 75	57.75
25	BULK TRK. MILES (3.75 x 60 x 25)	56.25
	PUMP TRK. MILES	
	PLUGS <u>None</u>	- - -
	SALES TAX	37.73
	TOTAL	756.48

T. D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT _____ VOLUME _____
 MAX. PRESS. _____ SIZE PIPE _____
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: _____

RECEIVED
 STATE CORPORATION COMMISSION

EQUIPMENT USED DEC 13 1990

NAME Ron Pitts UNIT NO. _____ NAME Ryan UNIT NO. _____
 CONSERVATION DIVISION
 Wichita, Kansas

holland Bilson CEMENTER OR TREATER OWNER'S REP.

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