

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

API NO. 15 - 173-20,671-00-00

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

County Sedgwick

DESCRIPTION OF WELL AND LEASE

S/2 SW SE 20 26S Rge 2 East
(Location) Sec Twp Rge West

Operator: license # 6190
name William G. Ash
address 500 North Sagebrush

330' Ft North from Southeast Corner of Section
1980' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

City/State/Zip Wichita, Kansas 67230

Lease Name Glaves A Well# 1

Operator Contact Person William G. Ash
Phone 316-733-5280

Field Name Wildcat

Contractor: license # 5824
name Reynolds Drilling Co., Inc.

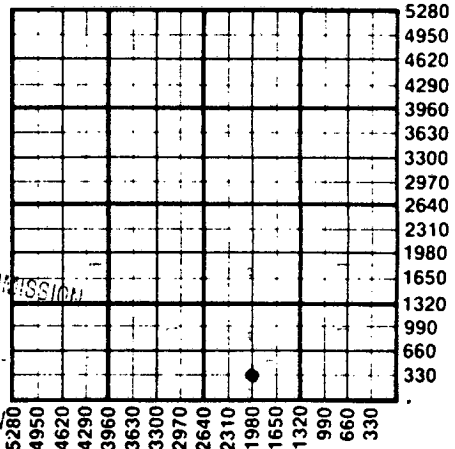
Producing Formation NONE

Elevation: Ground 1408 KB 1413

Wellsite Geologist Bruce Ard
Phone

PURCHASER None - non-commercial well
Designate Type of Completion

Section Plat



New Well Re-Entry Workover

Oil Gas Dry
 SWD Inj Other (Core, Water Supply etc.)
 Temp Abd Delayed Comp.

RECEIVED
STATE CORPORATION COMMISSION
12-28-84
DEC 28 1984
CONSERVATION DIVISION
Wichita, Kansas

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-6-84 9-17-84 1-31-85
Spud Date Date Reached TD Completion Date

3538'
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 214' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature of William G. Ash
Notary Public Susan L. Hayes
Subscribed and sworn to before me this 15th day of Dec. 1984

Notary Public Susan L. Hayes
Date Commission Expires 12-11-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1 (7-84)

APR 11 1985

CONSERVATION DIVISION
Wichita, Kansas

Sec 20 Twp 26S Rge 2E

Operator Name William G. Ash Lease Name Glaves A Well# 1 SEC 20 TWP 26S RGE 2 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Kansas City	2508	
Base KC	2673	
Burgess Sd.	2950	
Mississippi	2965	
Kinderhook	3250	
Hunton	3310	
Simpson Sd	3401	
Arbuckle	3438	

DST #1 3402-3430, Misrun-no test

DST #2 3402-3430, 35-30-30 Rec: 80' Mud
 IFP's 73-73#; FFP's 83-83#
 ICIP 512#; FCIP 261# BHT 110 Deg. F.

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface Production		8 5/8"	24	214	Common	155	3%cc
		5 1/2"	14	3536	Poz	200	2%gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3423-24	Natural	
4	3436-37	"	
4	3439-40	"	
4	3441-42 BP @ 2744'	"	
4	2970-72 2657-60 4spf-ACU 15.10.500 gal. Na-22 treat.		

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production none Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	<u>Non-Commercial</u>				
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION

open hole perforation other (specify)

PRODUCTION INTERVAL

NONE

Dually Completed. Commingled

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

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API NO. 15

County Sedgwick

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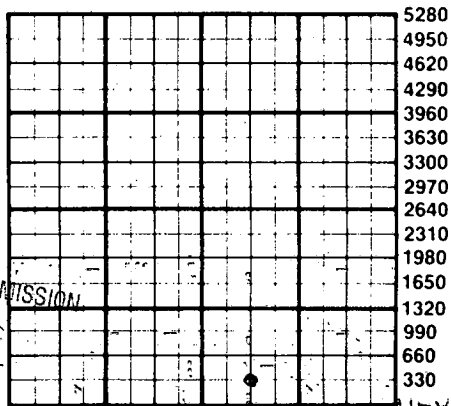
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Field Name Wildcat

Producing Formation NONE

Elevation: Ground 1408 KB 1413

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
DEC 28 1984
CONSERVATION DIVISION
Wichita, Kansas

5280 4950 4620 4290 3960 3630 3300 2970 2640 2310 1980 1650 1320 990 660 330

WATER SUPPLY INFORMATION

Source of Water: CONSERVATION DIVISION Wichita, Kansas

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West

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Signature Susan L. Hayes
Notary Public

Date 12-15-84

Subscribed and sworn to before me this 15th day of Dec. 1984

Notary Public Susan L. Hayes
Date Commission Expires 12-11-84 SUSAN HAYES

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SIDE TWO

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4	3441-42 BP @ 2744'			"			
4	2970-72-2657-60 4spf-ACID			1570-500 gal. Na-retreat			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
size	set at	packer at					
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
none							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity			
	Non-Commercial						
	Bbls	MCF	Bbls				

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____
 Dually Completed.
 Commingled

