

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6462 EXPIRATION DATE 6/30/83

OPERATOR Kennedy & Mitchell, Inc. API NO. 015-173-20530 -00-00

ADDRESS P.O. Box 27D COUNTY Sedgewick

Denver, CO 80227 FIELD Wildcat WHITE COTTON

** CONTACT PERSON Robert A. Baker PROD. FORMATION Burgess Sand

PHONE 303-988-4620

PURCHASER UPG, Inc. LEASE Resurrection

ADDRESS 2223 Dodge Street WELL NO. 50-790

Omaha, NE 68102 WELL LOCATION NE SW SW

DRILLING H-30 Drilling 850 Ft. from West Line and

CONTRACTOR 990 Ft. from South Line of

ADDRESS 251 North Waters Suite 10 the (Qtr.) SEC 19 TWP 26S RGE 2

Wichita, KS 67202

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		19	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3550' PBTD 3010'

SPUD DATE 10/28/82 DATE COMPLETED 12/14/82

ELEV: GR 1406' DF KB 1411'

DRILLED WITH (CABLE) (ROTARY) (AMM) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 204' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, -Shut-in-Gas, -Dry, -Disposal, Injection, -Temporarily Abandoned, -OWG, -Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

rec'd 12-10-83

A F F I D A V I T

Robert A. Baker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert A. Baker (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of December

19 82

MY COMMISSION EXPIRES: April 9, 1985

(NOTARY PUBLIC)

3190 South Wadsworth Blvd Lakewood, CO 80227

** The person who can be reached by phone regarding any questions concerning this information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tests, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Shale	0'	90'		
Shale and sand	90'	135'		
Lime	135'	160'		
Lime and shale	160'	209'		
Anhydrite	209'	263'		
Lime and shale	263'	3550'	TD	
DST #1 2970'-3010' 30-60-60-90 IF 480-850# FF 900-950# ISIP 950# FSIP 950# Rec 1' free oil, 2134' fresh water DST #2 3450'-3490' 30-60-60-60 IF 52-54#. FF 73-84# ISIP 1244# FSIP 1232# IHP 1660# FHP 1660# Rec 150' DM, no show				
RELEASED				
DEC 10 1982				
FROM CONFIDENTIAL				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Socks	Type and percent additives
surface	12 1/4"	8-5/8"	24#	206'	Class A	140	3% CC, 2% gel
production	7-7/8"	4 1/2"	10.5%	3549'	50/50 Poz	150	10% salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2 jspf		3504'-06, sqzd
TUBING RECORD			2 jspf		3485'-87' sqzd
			2 jspf		3468'-70'
Size	Setting depth	Packer set at	2 jspf		3387'-3389'
			4 jspf		3003'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 gals 15% NE acid, 200 gal 15% NE acid	3504'-3506'
200 gals 15% NE acid	3485'-3487' squeezed
	3468'-3470'
	3387'-3389'
200 gal 15% NE acid	3003'
Date of first production	Producing method (flowing, pumping, gas lift, etc.)
12/14/82	pumping
Gravity	
Estimated Production -I.P.	Oil
	32 bbls.
Gas	TSTM MCF
	88% 197 bbls.
Gas-oil ratio	TSTM CFPB
Disposition of gas (vented, used on lease or sold)	Perforations
vented	3504'-3