

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 8169 EXPIRATION DATE 6-30-84

OPERATOR AVANTI PETROLEUM, INC. API NO. 15-173-20, 617-00-00

ADDRESS 1617 South Rock Road / Suite 102 COUNTY Sedgwick

Wichita, KS 67207 FIELD Wildcat GREENWICH

** CONTACT PERSON Edward E. Miller PROD. FORMATION Mississippi

PHONE 685-7293

PURCHASER Eureka Crude Purchasing LEASE Jefferies

ADDRESS Box 190 WELL NO. #2

Eureka, KS 67045 WELL LOCATION NE-SE-NW

DRILLING McAllister Drilling 1650 Ft. from North Line and

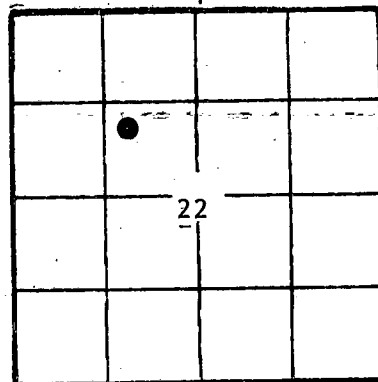
CONTRACTOR CONTRACTOR ADDRESS 251 North Water / Suite 10 2310 Ft. from West Line of (E)

Wichita, KS 67203 the NW (Qtr.) SEC 22 TWP 26S RGE 2

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3205' PBTD

SPUD DATE 11-25-83 DATE COMPLETED 12-01-83

ELEV: GR 1392 DF KB 1396

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Edward E. Miller, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Edward E. Miller (Name)

Edward E. Miller day of February

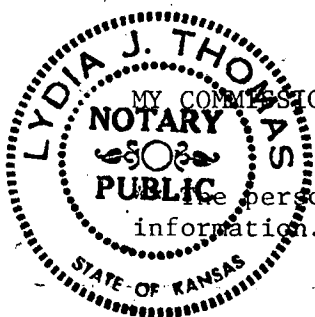
SUBSCRIBED AND SWORN TO BEFORE ME this 27th

19 84

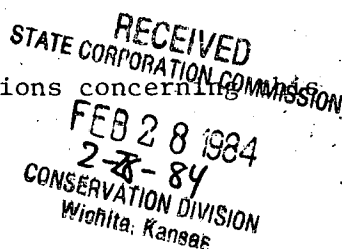
Lydia J. Thomas (NOTARY PUBLIC)

Lydia J. Thomas

MY COMMISSION EXPIRES: 1-5-88



person who can be reached by phone regarding any questions concerning information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.				
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.				
Check if no Drill Stem Tests Run.				
Lime & Shale	0'	1119'		
Shale & Lime	1119'	1863'		
Lime & Shale	1863'	2140'		
Lime	2140'	2365'		
Lime & Shale	2365'	2735'		
Lime	2735'	2921'		
Mississippi	2921'	3151'		
Shale	3151'	3205'		
Lansing	2478'	2864'		
B. P. Conglomerate	2864'	2887'		
Mississippi Chert	2887'	2924'		
Mississippi Limestone	2924'	3150'		
Kinderhook	3150'	3202'		
Viola	3202'			
Drill Stem Test #1 - 2861'-2921' 30-30-45-60, recovered 535' HOGM initial flow pressures 70-170# initial shut-in pressure 750# final flow pressures 235-235# final shut-in pressure 760# bottom-hole temperature 100°F				
Drill Stem Test #2 - 3148'-3205' 30-30-30-30, recovered 2365' GO, 37° corr. 285' SW initial flow pressures 540-890# initial shut-in pressure 1110# final flow pressures 1005-1090# final shut-in pressure 1110# bottom-hole temperature 112°F				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or. (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		209'		85	3% C.C.
PRODUCTION	7-7/8"	5-1/2"		3198'	Common=H	100	

LINER RECORD (None)

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	SSB2 - .50 Penetra. - 23.64	2882'-2915'
Size	Setting depth	Packer set at			
2-3/8"	2920'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gallons of 7-1/2% HCL	2882'-2915'

Date of first production 1-04-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity
Estimated Production -I.P.:	Oil Swab 4.2 bbls p/hr for 2 hrs	Gas -0-
Disposition of gas (vented, used on lease or sold)	Water 0%	Gas-oil ratio
	MCF	bbls.
	Perforations	

