

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8169
name Ayanti Petroleum, Inc.
address 1617 S. Rock Road
Suite 102
City/State/Zip Wichita, KS 67207

Operator Contact Person Edward E. Miller
Phone (316) 685-7293

Contractor: license # 5108
name McAllister Drilling Co., Inc.

Wellsite Geologist F. CALVIN JONES
Phone (316)-264-9281

PURCHASER Eureka Crude Purchasing, Inc.

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

8-6-84 8-11-84 8-12-84
Spud Date Date Reached TD Completion Date

3365
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 221 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 173-20,658-00-00

County Sedgwick

SE NE NW
(location) Sec 22 Twp 26 Rge 2 East West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

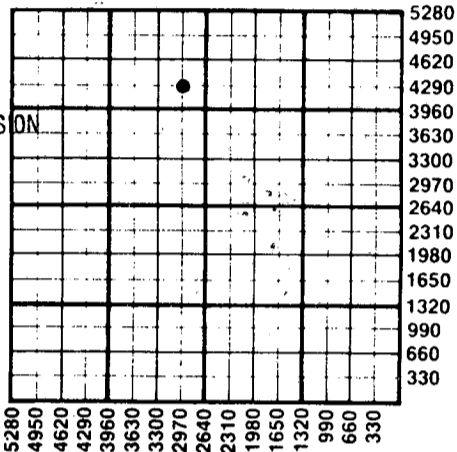
Lease Name Jeffries Well# 3-A

Field Name Powerline Field

Producing Formation Hunton

Elevation: Ground 1400' KB 1405'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Sec Twp Rge East West

Surface Water 1650 Ft North From Southeast Corner and (Stream, Pond etc.) 2310 Ft West From Southeast Corner Sec 22 Twp 26S Rge 2 East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Edward E. Miller
Title President Date 10/01/84

Subscribed and sworn to before me this 1st day of October 19 84

Notary Public Lydia J. Thomas
Date Commission Expires 1-5-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 22 Twp 26 Rge 2 E

SIDE TWO

Operator Name Avanti Petroleum Lease Name Jeffries Well# 3-A SEC. 22 TWP. 26S RGE. 2 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale & lime	0'	530'
Shale	530'	917'
Shale & lime	917'	2539'
Lime & shale	2539'	3365'
Rotary total depth	3365'	

SAMPLE TOPS

LANSING	2483' (-1078)
B.P. CONGLOMERATE	2864' (-1459)
MISS CHERT	2911' (-1506)
MISS LIMESTONE	2927' (-1522)
KINDERHOOK	3151' (-1746)
HUNTON	3205' (-1800)
VIOLA	3255' (-1850)
SIMPSON SHALE	3280' (-1875)
SIMPSON SAND	3318' (-1913)
ARBUCKLE	3334' (-1929)
RTD	3365' (-1960)
LANSING	2477' (-1072)
B.P. CONGLOMERATE	2860' (-1455)
MISS CHERT	2908' (-1503)
MISS LIMESTONE	2924' (-1519)
KINDERHOOK	3150' (-1745)
HUNTON	3205' (-1800)
VIOLA	3256' (-1851)
SIMPSON SHALE	3280' (-1875)
SIMPSON SAND	3318' (-1913)
ARBUCKLE	3334' (-1929)
LTD	3365' (-1960)

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	221'		95	
PRODUCTION	7-7/8"	4-1/2"		3352'	Common	165	2% gel, 2% cc 20 Bbls. salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
One (1)	3206'-3206'			NONE			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing method		size 2-3/8" set at 1250' packer at None			
9/6/84		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	11.00 Bbls	0 MCF	300.00 Bbls	N/A CFPB	39		

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

HUNTON

3206'-3206'

Dually Completed.
 Commingled