

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 8405 EXPIRATION DATE June 30, yearly

OPERATOR Kingsbury Petroleum Corp. API NO. 15-015-22,502-00-00

ADDRESS 333 N. Rock Road, #106 COUNTY Butler

Wichita, Kansas 67206 FIELD Stareck

\*\* CONTACT PERSON Richard Krehbiel PROD. FORMATION N/A

PHONE 316-683-0030

PURCHASER N/A LEASE Kiowa Lands

ADDRESS \_\_\_\_\_ WELL NO. 1

DRILLING CONTRACTOR Reynolds Drilling Co., Inc. 660 Ft. from South Line and

ADDRESS 0201 College 330 Ft. from West Line of (E)

Winfield, Kansas 67156 the SW (Qtr.) SEC 2 TWP 26S RGE 3 (W)

PLUGGING CONTRACTOR Reynolds Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS 0201 College KCC ✓

Winfield, Kansas 67156 KGS ✓

TOTAL DEPTH 2726' PBTD \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 3-17-84 DATE COMPLETED 3-23-84 PLG. \_\_\_\_\_

ELEV: GR 1286 DF \_\_\_\_\_ KB 1291'

DRILLED WITH (CABLE) (ROTARY) (ATK) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 208' DV Tool Used? No.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Larry Hale, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature of Larry Hale)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of June,

1984.

Faye L. Braley NOTARY PUBLIC State of Kansas My Appt. Exp: 4-28-87

(Signature of Faye L. Braley) (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 4-28-87

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

JUN 20 1984

6-20-84

REGISTRATION DIVISION Wichita, Kansas

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Surface	0	208	SAMPLE TOPS	
Lime & Shale	208	219	Kansas City	2236'
Shale - Lime	219	570	Base/KC	2404'
Shale	570	975	Marmaton	2465'
Shale-Lime	975	1275	Cherokee	2635'
Lime	1275	1525	Miss. Ls.	2695'
Lime	1525	1775	Miss. Chert	2722'
Shale - Lime	1775	2060	RTD	2726'
Lime - Shale	2060	2195		
Lime	2195	2395		
Lime	2395	2565		
Lime - Shale	2565	2627		
Lime & Shale	2627	2696		
Mississippi	2696	2726		
ROTARY TOTAL DEPTH	2726			
DST #1 Interval	2718-	2726	NO LOGS	
Times: 30-30-30-30				
Recovery: 60' free, gassy oil, 30' OCMdySW				
480' SW				
IFP: 52-148# FFP: 201-243#				
ISIP: 642# FSIP: 642#				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		208'	Common	135	3%cc
PLUGGED HOLE							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)		Gravity
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
	bbls.	bbls.	MCF	bbls.	
Disposition of gas (vented, used on lease or sold)			Perforations		