

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 5120

Name: Range Oil Company, Inc.

Address 125 N. Market, Suite 1120

City/State/Zip Wichita, KS 67202

Purchaser: None

Operator Contact Person: John M. Washburn

Phone (316) 265-6231

Contractor: Name: Glaves Drilling Co.

License: 30864

Wellsite Geologist: Dave Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S16W
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-25-92 4-4-92 4-5-92
Spud Date Date Reached TD Completion Date

API NO. 15- 015-23,264-00-00

County Butler

NE NW SW Sec. 4 Twp. 26 Rge. 3 E

2310 Feet from S (circle one) Line of Section

990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Seidl Well # 1

Field Name _____

Producing Formation _____

Elevation: Ground 1319 KB 1324

Total Depth 2829 PBTD _____

Amount of Surface Pipe Set and Cemented at 211 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan API 2 DVO
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 300 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

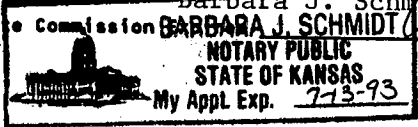
Signature John M. Washburn

Title Vice President Date 5-18-92

Subscribed and sworn to before me this 19th day of May 19 92.

Notary Public Barbara J. Schmidt

Date Commission BARBARA J. SCHMIDT July 13, 1993



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution KCC KGS
MAY 20 1992
RECEIVED
CORPORATION DIVISION
Wichita, Kansas

Operator Name Range Oil Company, Inc.

Lease Name Seidl
County Butler

Well # 1

Sec. 4 Twp. 26 Rge. 3
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run: None

Name	Top	Datum
Lansing	2000	-676
Base Lansing	2159	-835
Kansas City	2296	-972
Base Kansas City	2458	-1134
Mississippi Chert	2734	-1410
Mississippi limestone	2758	-1434
Mississippi Osage	2794	-1470
Rotary Total Depth	2829	-1505

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	211	Common	125	3% Ca Cl

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

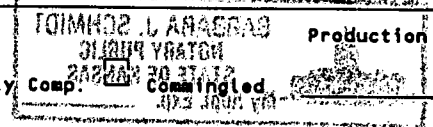
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Other (Specify) _____

Production Interval: _____



FIELD TICKET NO.

2513

ORIGINAL UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO KANSAS 67042

INVOICE NO.

325

(316) 321-4680

JAW
COPY

DATE

3-30-92

Range Oil Co., Inc.
1120 KSB&T Bldg.
125 North Market
Wichita KS 67202

ZIP

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
3-27-92	BU	KS	Saldel	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8"	214'	206'	180'	
Cementing surface pipe.				
125 sax	Class A Cement	(1) Cementing unit @ 4.65 per sax		325.00
4 sax	Cal. Chloride	@ 20.00 per sax		80.00*
1	3/8" Centralizer	@ 37.50 37.50 ea.		37.50
1	8 5/8" Cement Basket	@ 153.00 ea.		153.00*
1	8 5/8" Stop Ring	@ 12.75 ea.		12.75*
1 box	Thread Lock	@ 17.50 per box		17.50*
	Bulk charge	@ .75 x 129 sax		96.75*
	Drayage	@ 6.50-T x .60 x 15 mi.		58.50*
	8 5/8" Top Wooden Plug	@ 28.00 ea.		28.00*
				SALES TAX \$ 55.93
				TOTAL \$ 1,446.18

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____

SIZE PIPE 18"

PLUG DEPTH 180'

PKER DEPTH _____

PLUG USED Wood & Rubber

TIME FINISHED 1:53 pm

REMARKS: _____

125 Sax Cement
331.00

Cement Did cure

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Chat</u>	<u>Scott</u>		
<u>Monor</u>			

CEMENTER OF TREATER

OWNER'S RE

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1992
CONSERVATION DIVISION
Wichita, Kan.

UNITED CEMENTING & ACID CO., INC.

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

TICKET NO. 4092

INVOICE NO. 353

DATE 4-08-92

(316) 321-4680

ORIGINAL

COPY

Range Oil Co., Inc.
1120 KSB&T Bldg.
125 North Market
Wichita KS 67202

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
4-05-92	BU	KS	Seidl	88 #1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
Plugging.				
		(1) Cementing unit		325.00
70 sax	60-40 Poz Mix Cement	@ 3.85 per sax		269.50
2 sax	Gel	@ 8.00 per sax		16.00
	Bulk charge	@ .75 x 72 sax		54.00
	Drayage	@ Min. chg.		50.00
SALES TAX				\$ 37.51
TOTAL				\$ 752.01

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

MAX. PRESS. _____ SIZE PIPE _____

PLUG DEPTH _____ PKER DEPTH _____

PLUG USED _____ TIME FINISHED 9:45 AM

REMARKS: _____ 70 sax 60-40 Poz mix

_____ 272 Jct

_____ 25 sax 60

_____ 10 sax RH

new well _____

EQUIPMENT USED
NAME Elmer UNIT NO. _____

NAME Chet UNIT NO. _____

Raymond
CEMENTER OR TREATER

Jim W. Cox
OWNER'S REP.

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1992
CONSERVATION DIVISION
Wichita, Kansas