

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15-015-23,296-00-00

County Butler

 - NW - SW - NE Sec. 7 Twp. 26S Rge. 3E E

1650 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HINNENKAMP Well # 2

Field Name BUTWICK

Producing Formation Mississippian Chert

Elevation: Ground 1334 KB 1339

Total Depth 2950' PBDT 2899'

Amount of Surface Pipe Set and Cemented at 234 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate ^① completion, cement circulated from 234'

feet depth to 5' under/ ^{surface} w/ 175 sx cmt.

Drilling Fluid Management Plan ALT 1 11-30-92
(Data must be collected from the Reserve Pit)

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name Warren R. Winne d/b/a PBNR

Lease Name Carol R. Hinnenkamp License No. 9729

S₁ NE Quarter Sec. 7 Twp. 26S S Rng. 3E E/W

County Butler Docket No.

Operator: License # 9729

Name: Warren R. Winne (d/b/a PBNR)

Address P.O. Box 11732

Wichita, KS 67202

City/State/Zip

Purchaser: Kelly Maclaskey Oilfield Services, Inc.

Operator Contact Person: Warren R. Winne

Phone (316) 682-6815

Contractor: Name: ALLEN DRILLING COMPANY

License: 5418

Wellsite Geologist: Harold R. Trapp

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No.

Dual Completion Docket No.

Other (SWD or Inj?) Docket No.

9/29/92 10/03/92 10/14/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Warren R. Winne

Title Owner - Manager Date 11/02/92

Subscribed and sworn to before me this 2ns day of November

19 92.

Notary Public Mary Lou Buehler

Date Commission Expires APRIL 29 1997

MARY LOU BUEHLER
Notary Public - State of Kansas
My App. Expires 4-29-97

K.C.C. OFFICE USE ONLY RECEIVED
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received NOV 3 1992
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ORIGINAL
SIDE TWO

Operator Name Warren R. Winne (d/b/a Lease Name HINNENKAMP Well # 2
PBNR) County Butler
 Sec. 7 Twp. 26S Rge. 3E
 East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
Kansas City	2352	-1013
Cherokee Sh.	2739	-1400
Top Mississippi	2800	=1461 (Chert)
Mississippian "Pay"	2814	-1475
Mississippi Lime	2886	-1547
Rotary T.D.	2950	=1611

Cement Wiper Plug pumped to 2,899'

Gamma Ray - Neutron (LOG-TECH)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4"	8-5/8"	20#	234'	Class A	175	3%cc
production	7-7/8"	4-1/2"	9.5 & 10#	2949'	Class A	100	3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
3 Shots	2814 - 15'	200 Gal. 7 1/2 % MCA 2814 - 15
5 Shots	2816 - 17'	300 Gal. 15 % MCA 2814 - 17
	2814 - 17'	600 Gal. 15 % IS ACID 2814 - 17

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8 EUE	2817'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
10/28/92					
Estimated Production Per 24 Hours	Oil 6 Bbls.	Gas 0 Mcf	Water 0 Bbls.	N/A	Gas-Oil Ratio 45 Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforated Dually Comp. Commingled

Production Interval _____

ORIGINAL

WARREN R. WINNE
155 N. RIDGEWOOD
WICHITA, KANSAS 67208

PBNR

P.O. Box 11732
Wichita, Kansas 67202

**UNITED CEMENTING
& ACID CO., INC.**

(316) 321-4680

FIELD/TICKET NO. 2349
INVOICE NO. 890
DATE 9/30/92

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

P.B.N.R. Corp
P.O. Box 11732
Wichita, KS 67202

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
9/28/92	Butler	KS	Hinnenkamp	2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
8 5/8	239	234	220	
surface pipe 1 cementing unit 175 sx class-A cement @ 4.65 5 sx calcium chloride @ 20.00 180 sx handling charge @ .75 27 bulk truck miles @ (27 x .60 x 9.) 1- 8 5/8 top wooden plug				350.00 813.75* 100.00* 135.00* 145.80* 28.00*
SALES TAX				\$ 72.13*
TOTAL				\$ 1,644.68

*Paid by
ck #1319*

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1992

WICHITA, KANSAS

ORIGINAL

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

EL DORADO, KANSAS 67042

NO 2349

PHONE AC 316-321-4680

DATE 9-28-92 COUNTY Butler

CHG. TO: P.B.N.R. ADDRESS

CITY STATE Kansas ZIP

LEASE & WELL NO. Hinerkamp #2 SEC. TWP. RNG.

CONTRACTOR Allen W.P.G. TIME ON LOCATION 10:22 Am

KIND OF JOB Surface Pipe

SERVICE CHARGE: Cement Unit 350.00

QUANTITY	MATERIAL USED	TYPE	
175	saxs Class A	465	813.75 *
5	saxs Colo.	20.00	100.00 *
180	BULK CHARGE	X.75	135.00 *
27	BULK TRK. MILES	X.60 X 9.0	145.80 *
	PUMP TRK. MILES		
1	PLUGS	858 Top wooden plug	28.00 *
	SALES TAX		72.13
	TOTAL		1644.68

T.D. 239'

SIZE HOLE 12 1/4"

MAX. PRESS.

PLUG DEPTH 220'

PLUG USED Wood + Rubber

REMARKS:

CSG. SET AT 234' VOLUME

TBG SET AT VOLUME

SIZE PIPE 858 8th

PKER DEPTH

TIME FINISHED 2:17 AM

Check # 1319

Cement Div. Inc. RECEIVED

EQUIPMENT USED

NAME Scott	UNIT NO.	NAME
		Chet

NOV 9 1992

CEMENTER OR TREATER *Thomson* OWNER'S REP.

ORIGINAL

PBNR

WARREN R. WINNE
155 N. RIDGEWOOD
WICHITA, KANSAS 67208

P.O. Box 11732
Wichita, Kansas 67202

UNITED CEMENTING & ACID CO., INC.

FIELD TICKET NO. 3101

INVOICE NO. 912

DATE 10/08/92

(316) 321-4680

REMIT TO
BOX 712
EL DORADO, KANSAS 67042

PBNR Corp
P.O. Box 11732
Wichita, KS 67202

FULLY INSURED

P.O. #

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
10/03/92	Butler	KS	Hinnenkamp	2
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2	2950	2949	2907	700#
long string	1 cementing unit 100sacks class A cement @ 4.65 2 sx gel @ 8.00 500 gal mud flush @ .45 102 sx handling @ .75 27 bulk truck miles @ 5 t x .60 x 27 1 4 1/2 top rubber plug PAID BY CK #1326			728.50 465.00* 16.00* 225.00 76.50* 81.00* 29.00*
SALES TAX				\$ 52.66*
TOTAL				\$ 1,673.66

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

RECEIVED
STATE CORPORATION COMMISSION

NOV 3 1992

WICHITA, KANSAS

SERVICE TICKET
UNITED CEMENTING & ACID CO., INC.

ORIGINAL

N^o 3101 ✓

EL DORADO, KANSAS 67042

PHONE AC 316-321-4880

DATE 10-3-92 COUNTY Butler
 CHG. TO: P.O. DR. ADDRESS _____
 CITY _____ STATE Kansas ZIP _____
 LEASE & WELL NO. Hinnerkamp # SEC. _____ TWP. _____ RNG. _____
 CONTRACTOR Allen Dill TIME ON LOCATION _____
 KIND OF JOB Long String N.W.
 SERVICE CHARGE: Pump Truck 728.50

QUANTITY	MATERIAL USED	TYPE	PRICE	TOTAL
100	sacks class A		4.65	465.00 *
2	sacks Del		8.00	16.00 *
500	gals Mud Flush		0.45	225.00 *
Check # 1326				
102	BULK CHARGE	X.75		76.50 *
27	BULK TRK. MILES	X.60 X 5.0		81.00 *
	PUMP TRK. MILES			
1	PLUGS	1/2 Top Rubber plug		29.00 *
	SALES TAX			52.66
	TOTAL			1673.66

T. D. 2950 CSG. SET AT 2949 VOLUME _____
 SIZE HOLE 7 7/8 TBG SET AT _____ VOLUME _____
 MAX. PRESS. 700 SIZE PIPE 4 1/2
 PLUG DEPTH 2907 PKER DEPTH _____
 PLUG USED Rubber Cup TIME FINISHED 7:30 PM
 REMARKS Flout held 100 ft Gorgon Coil
J. P. Dill

new well Paid check 1326

EQUIPMENT USED _____ RECEIVED _____
 NAME _____ UNIT NO. _____ NAME _____ UNIT NO. _____
Elmer _____ Raymond _____
 NOV 3 1992
 CEMENTER OR TREATER _____ OWNER'S REP. _____
 Wichita, Kansas