

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**  
*KCN  
MCM  
7/25/08*

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: Jason Bach  
Phone: (785) 476-5254  
Contractor: Name: Anderson Drilling  
License: 33237

**RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS**

Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>3-10-08</u>	<u>3-15-08</u>	<u>3-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23701-00-00  
County: Rooks  
SW  NE  NW  NE  Sec. 33 Twp. 7 S. R. 20  East  West  
410 feet from S  (N) (circle one) Line of Section  
1660 feet from  (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     SE     NW     SW  
Lease Name: Roy Well #: 150sx /  
Field Name: Wildcat  
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1933' Kelly Bushing: 1938'  
Total Depth: 3530' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** Alt II NCR 8-6-08  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 7-9-08  
Subscribed and sworn to before me this 7th day of July,  
2008  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska  
**MARLENE L. DECKER**  
My Comm. Exp. Jan. 25, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Roy Well #: 150sx  
 Sec. 33 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	Not Found	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	2970'	-967
List All E. Logs Run:		Heeb. Sh.	3177'	-1174
		Toronto	3200'	-1197
		Lansing	3216'	-1213
		BKC	3420'	-1417
		Arbuckle	3458'	-1455
		TD	3521'	-1518

*See ch 23  
all in  
logs.  
men  
8/04/08*

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	211' 206'	COM	150sx	3%cc;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 JUL 23 2008

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

CONSERVATION DIVISION  
 WICHITA, KS

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas      METHOD OF COMPLETION      Production Interval

Vented    Sold    Used on Lease     
  Open Hole    Perf.    Dually Comp.    Commingled  
*(If vented, Submit ACO-18.)*     
  Other (Specify) \_\_\_\_\_

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OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 31569  
Name: BACH OIL PRODUCTION  
Address: PO BOX 723  
City/State/Zip: ALMA NE 68920  
Purchaser: \_\_\_\_\_  
Operator Contact Person: JASON BACH  
Phone: (308) 928-8920  
Contractor: Name: ANDERSON DRILLING  
License: 33237  
Wellsite Geologist: MARK TORR

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW    Temp. Abd. \_\_\_\_\_  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>03-10-08</u>	<u>03-15-08</u>	<u>03-15-08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23701-00-00  
County: ROOKS  
SW NE NW NE Sec. 33 Twp. 7 S. R. 20  East  West  
410 feet from S / N (circle one) Line of Section  
1660 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: ROY Well #: 1  
Field Name: WILDCAT

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1933 Kelly Bushing: \_\_\_\_\_  
Total Depth: 3530 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 211 Feet  
Minimum Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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WICHITA, KS

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: Owner Date: 7-9-08  
Subscribed and sworn to before me this 9th day of July,  
20 08  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska  
**MARLENE L. DECKER**  
My Comm. Exp. Jan. 25, 2009

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 112930

Invoice Date: Mar 17, 2008

Voice: (785) 483-3887  
Fax: (785) 483-5566

Page: 1

<b>Bill To:</b>
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

<b>Customer ID</b>	<b>Well Name/# or Customer P.O.</b>	<b>Payment Terms</b>	
Bach	Roy #1	Net 30 Days	
<b>Job Location</b>	<b>Camp Location</b>	<b>Service Date</b>	<b>Due Date</b>
KS	Russell	Mar 17, 2008	4/16/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	12.15	1,567.35
86.00	MAT	Pozmix	6.80	584.80
8.00	MAT	Gel	18.25	146.00
54.00	MAT	Flo Seal	2.20	118.80
223.00	SER	Handling	2.05	457.15
65.00	SER	Mileage 223 sx @.09 per sk per mi	20.07	1,304.55
1.00	SER	Rotary Plug	893.00	893.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Wooden Bridge Plug	39.00	39.00

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CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

Subtotal	5,565.65
Sales Tax	294.98
Total Invoice Amount	5,860.63
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,860.63</b>

\$ 556.56

ONLY IF PAID ON OR BEFORE

Apr 16 2008

# ALLIED CEMENTING CO., INC.

29717

MAIL TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

*Russell*

DATE <b>3-15-08</b>	SEC. <b>33</b>	TWP. <b>7</b>	RANGE <b>20</b>	CALLED OUT	ON LOCATION	JOB START <b>2:00 PM</b>	JOB FINISH <b>3:00 PM</b>
LEASE <b>Boy</b>	WELL# <b>1</b>	LOCATION <b>Damar N. to New 24</b>	COUNTY <b>ROCKS</b>		STATE <b>KANSAS</b>		
OLD OR NEW (Circle one)		<b>1/2 N 1 1/2 E + NINTO</b>					

CONTRACTOR <b>A &amp; A Dalg. Rig # 2</b>	OWNER
TYPE OF JOB <b>ROTARY Plug</b>	
HOLE SIZE <b>7 7/8</b>	T.D. <b>3530</b>
CASING SIZE <b>8 5/8 SURFACE</b>	DEPTH <b>211</b>
TUBING SIZE	DEPTH
DRILL PIPE <b>4 1/2 F-H</b>	DEPTH <b>@ 3480</b>
TOOL	DEPTH
PRES. MAX	MINIMUM <input checked="" type="checkbox"/>
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT			
AMOUNT ORDERED	<b>215 SK 60/40 4% Gel</b>		
	<b>1/4 # F10-Seal</b>		
	<b>Per SK</b>		
COMMON	<b>129</b>	@ <b>12.15</b>	<b>1567.35</b>
POZMIX	<b>86</b>	@ <b>6.80</b>	<b>584.80</b>
GEL	<b>8</b>	@ <b>18.25</b>	<b>146.00</b>
CHLORIDE		@	
ASC		@	
F10 seal	<b>54 lbs</b>	@ <b>2.20</b>	<b>118.80</b>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<b>223</b>	@ <b>2.05</b>	<b>457.15</b>
GE	<b>SK/mil 09</b>		<b>1304.55</b>
TOTAL			<b>4178.65</b>

**EQUIPMENT**

PUMP TRUCK	CEMENTER <b>GLENY</b>
# <b>398</b>	HELPER <b>GARY</b>
BULK TRUCK	
# <b>398</b>	DRIVER <b>Rocky</b>
BULK TRUCK	
#	DRIVER

**REMARKS:**

- 25 SK @ 3480**
- 25 SK @ 1556**
- 100 SK @ 898**
- 40 SK @ 256**
- 10 SK @ 40' & wooden Bridge Plug**
- 15 SK @ Rathee**

**THANK'S**

CHARGE TO: **BACH Oil Company**

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

DEPTH OF JOB		
PUMP TRUCK CHARGE		<b>893.00</b>
EXTRA FOOTAGE	@	
MILEAGE <b>65</b>	@ <b>7.00</b>	<b>455.00</b>
MANIFOLD	@	
	@	
	@	
TOTAL		<b>1348.00</b>

**PLUG & FLOAT EQUIPMENT**

<b>8 5/8 Wooden Bridge Plug</b>	<b>39.00</b>
	@
	@
	@
	@



24 S. Lincoln Street  
 P.O. Box 31  
 Russell, KS 67665-2906  
 Voice: (785) 483-3887  
 Fax: (785) 483-5566

# INVOICE

Invoice Number: 112855  
 Invoice Date: Mar 13, 2008  
 Page: 1

**Bill To:**  
 Bach Oil Production  
 R. R. #1  
 Box 28  
 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Roy #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Mar 13, 2008	4/12/08

Quantity	Item	Description	Unit Price	Amount
160.00	MAT	Class A Common	12.15	1,944.00
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
168.00	SER	Handling	2.05	344.40
57.00	SER	Mileage 168 sx @.09 per sk per mi	15.12	861.84
1.00	SER	Surface	893.00	893.00
57.00	SER	Mileage Pump Truck	7.00	399.00
1.00	EQP	Wooden Plug	66.00	66.00

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 CONSERVATION DIVISION  
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
 30 DAYS FOLLOWING DATE OF  
 INVOICE. 1 1/2% CHARGED  
 THEREAFTER. IF ACCOUNT IS  
 CURRENT, TAKE DISCOUNT OF

\$ 4,817.80

ONLY IF PAID ON OR BEFORE

Apr 12, 2008

Subtotal	4,817.99
Sales Tax	122.95
Total Invoice Amount	4,940.94
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,940.94</b>

