ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31569	API No. 15 - 163-23704-00-00
Name: Bach Oil Production	County: Rooks
Address: P.O. Box 723	E/2 -W/2 - Sec. 33 Twp. 7 S. R. 20 ☐ East ✓ West
City/State/Zip: Alma, NE. 68920	2640' feet from / N (circle one) Line of Section
Purchaser: Coffyville Resources	1980' feet from E (M) (circle one) Line of Section
Operator Contact Person: Jason Bach	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _476-5254	(circle one) NE SE NW SW
Contractor: Name: Anderson Drilling	Lease Name: BBR Unit Well #: 1
License: 33237	Field Name: Wildcat
Wellsite Geologist: Randy Kilian	
Designate Type of Completion:	Producing Formation: Lansing/KC Elevation: Ground: 2013' 2014' Kelly Bushing: 2018' Total Depth: 3510 Plug Back Total Depth:
✓ New Well Re-Entry Workover	Total Depth: 3510:3505 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd. RECEIVE	Amount of Surface Pipe Set and Cemented at 213' Feet
✓ Dry — Other (Core, WSW, Expl., Cathodic, etg)	UMMISSION Feet
Gas ENHH SIGW CORPORATION O Dry Other (Core, WSW, Expl., Cathodic, etgul 2 3 200 If Workover/Re-entry: Old Well Info as follows: Conservation of the corporation of the conservation of the corporation of the corporati	If Alternate II completion, cement circulated from
	seet depth tosx cmt.
Well Name: WICHITA, KS	·
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+ II NCR 8-(0-0)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Plug Back Total Depth	Dewatering method used Air Dry
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name:License No.:
03-19-08 03-24-08 03-25-08 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: 4 M	/ KCC Office Use ONLY
Title: Date: 7-9-08	Letter of Confidentiality Received
Subscribed and sworn to before me this 9th day of	If Denied, Yes Date:
20 08 GENERAL NOTARY - SI	
MARLENE L	lan 05 0000
Notary Public: Marlese S. Nectors My Comm. Exp.	UIC Distribution
Date Commission Expires: 25, 2009	

Operator Name: Bach	Oil Production			Lease	Name:	BBR Unit		Well #: 1		
Sec. 33 Twp. 7	S. R. <u>20</u>	East	t ✓ West	County	Rooks					
INSTRUCTIONS: She tested, time tool open temperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh llong with fi	ut-in pre	essure reached	static level, hydi	rostatic pressur	es, botton	n hole
Drill Stem Tests Taken		✓ Y	es 🗌 No		 ✓L	og Formatio	on (Top), Depth	and Datum	s	Sample
Samples Sent to Geol	,	✓ Y	es 🗌 No		Nam Anhy			Тор 1584'		Oatum 434
Cores Taken		П	es No		Tope			3007'	_ 9	989
Electric Log Run (Submit Copy)		Y	es 🔽 No		Heeb			3208'	-1	1190
List All E. Logs Run:					Toroi	nto		3235'		217
LIST All E. Logs Hun:					Lans	ing		3248'	-1	230
			·		вкс			3455'	-1	437
					Arbu	ckle	•	3500'	-1	482
					TD			3510'	-1	492
				RECORD	_	ew Used				
		1		T		ermediate, product	1	# Cooks	Tues	and Percent
Purpose of String	Size Hole Drilled		re Casing t (In O.D.)	Weig Lbs. /		Setting Depth	Type of Cement	# Sacks Used		ditives
Surface	12 1/4	8 5/8		29#		218/218'	СОМ	150sx	3%cc;2	%gel
						Ma				
			ADDITIONAL	CEMENTIN	NG / SQI	JEEZE RECORD	l			
Purpose: Perforate	Depth Top Bottom	Туре	of Cement	Cement #Sacks Used			Type and Percent Additives			
Protect Casing Plug Back TD Plug Off Zone										
		<u> </u>		l			PEC			
Shots Per Foot			RD - Bridge Plug			Acid, Fra	ANSASIGORROR	EIVED ATRINESABES	rd ION	
011010 1 01 1 001	Specify	Footage of	Each Interval Per	forated		(An			ION	Depth
							JUL 2			
							CONSERVATI	ON DIVISION		
							WICHI	TA, KS		
TUBING RECORD	Size	Set At	· · · · · · · · · · · · · · · · · · ·	Packer A	ıt	Liner Run	Yes N	lo		
Date of First, Resumerd	Production, SWD or I	Enhr.	Producing Met	thod	Flowin	g Pumpir	ng 🗌 Gas I	Lift 🗍 Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETION	NC			Production Inter	val	·		
Vented Sold	Used on Lease		Open Hole	Perf.	. 🔲 I	Oually Comp.	Commingled			



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice: Fax:

(785) 483-3887

(785) 483-5566

R. R. # Box 28

Phillipsburg, KS 67661

Bill To:	30
Bach Oil Production	
1 D D #	

Customer ID.	Well Name/# or Customer P.O. > □ □ □	Payment i	erms - →
Bach	BBR #1	Net 30 D)ays
- Job Location	BBR #1.	🚉 🗸 Service Date ِ 🕮 🖹	부닭 Due Date ;
KS	Oakley	Mar 21, 2008	4/20/08

150.00 MAT Class A Common 14.20 2,13 3.00 MAT Gel 18.75 9 5.00 MAT Chloride 52.45 26 158.00 SER Handling 2.15 33 80.00 SER Mileage 158 sx @ 09 per sk per i 14.22 1,13 1.00 SER Surface 917.00 9	Quantity	*****Item	Description	Unit Price	型 Amount #4 分。
3.00 MAT Gel 18.75 26 5.00 MAT Chloride 52.45 26 158.00 SER Handling 2.15 33 80.00 SER Mileage 158 sx @ .09 per sk per i 14.22 1,13 1.00 SER Surface 917.00 99 80.00 SER Mileage Pump Truck 7.00 56 **CANSAS CORPORATION COMMISSION 2 3 2008** **CONSERVATION DIVISION WICHITA, KS**	150.00	MAT			2,130.00
158.00 SER Handling 2.15 33 80.00 SER Mileage 158 sx @.09 per sk per i 14.22 1,13 1.00 SER Surface 917.00 99 80.00 SER Mileage Pump Truck 7.00 56 ***CANSAS CORPORATION COMMISSION WICHITA, KS** **CONSERVATION DIVISION**	3.00	MAT		18.75	56.25
80.00 SER Mileage 158 sx @ .09 per sk per i 14.22 1,173 1.00 SER Surface 917.00 99 80.00 SER Mileage Pump Truck 7.00 56 **Conservation Division** **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 14.22 1,173 **Mileage 158 sx @ .09 per sk per i 158 sx @ .0	5.00	MAT	Chloride	52.45	262.25
1.00 SER Surface 917.00 99 80.00 SER Mileage Pump Truck 7.00 56 KANSAS CORPORATION COMMISSION UICHITA, KS	158.00	SER	Handling	2.15	339.70
80.00 SER Mileage Pump Truck 7.00 56 **RECEIVED JUL 23 2008 **CONSERVATION DIVISION WICHITA, KS	80.00	SER	Mileage 158 sx @.09 per sk per i	14.22	1,137.60
RECEIVED JUL 23 2008 CONSERVATION DIVISION WICHITA, KS	1.00	SER	Surface	917.00	917.00
JUL 2 3 2008 CONSERVATION DIVISION WICHITA, KS	80.00	SER	Mileage Pump Truck	7.00	560.00
ALL PRICES ARE NET. PAYABLE Subtotal 5,40			JUL CONSERV WIC	2 3 2008	5,402.80

ALL PRICES ARE NET, PAYABLE 30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF

\$ 5.40.28

ONLY IF PAID ON OR BEFORE

Apr 20, 2008

	t	
	Subtotal	5,402.80
ľ	Sales Tax	129.77
Ī	Total Invoice Amount	5,532.57
ľ	Payment/Credit Applied	The state of the s
1	TOTAL	* 5,532.57

INVOICE

Invoice Number: 112998

Page:

Invoice Date: Mar 21, 2008

1

ALLIED CEMENTING CO., INC. 32173

TO P.O. BOX RUSSELL	31 , KANSAS 676	65		S	ERVICE POINT	J Z 1 / J
torco	Toward Toward	- Control of the Cont			Oak	
DATE 3-19-08 SEC	33 TWP	RANGE 20a	CALLED OUT	ON LOCATION S 100	N JOB START	JOB FINISH
LEASE WEI	,	N	100dem45			
OLD OR NEW (Circle o		LOCATION 3	EKGN	34 winte	O ROOKS	STATE
CONTRACTOR A	A Drill	ng 2	OHDTO	(0.0		
TYPE OF JOB Su	rface	7	OWNER	Same		
HOLE SIZE 12/2	T.D.	223'	CEMENT			
CASING SIZE 858	DEP			onnenee 17	7	
TUBING SIZE	DEP		AMOUNT	ORDERED 13	C SAS	com
DRILL PIPE	DEP		- $0/0$ (cc 2%	gec	
TOOL	DEP					
PRES. MAX	A Secretary of the second second	IMUM	COMMON_	m ck	ي. المعلق المعارض	2-12-12-0
MEAS. LINE	SHO	E JOINT	COMMON_ POZMIX	130300	@ [4,20	2 2130,00
CEMENT LEFT IN CSG	151		FOZMIX _ GEL	3 545		
PERFS.			-	355	<u> </u>	56125
DISPLACEMENT	13,25%	BOL	ASC	333	@ <i>5</i> 27,45	Ta62,25
F	QUIPMENT				@	
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PUMP TRUCK CEME	NITED Ah	drew			@	
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			– ′ MANIFOLD _		@	
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CHARGE TO: Ba	d. al		-		@	
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STREET					TOTAL	147700
CITYS	TATE	ZIP				
	II Li	ZIP	<u> </u>	PHIC & ELOA	E EOTUS	
			•	PLUG & FLOAT	LEQUIPMENT	
	•		**************************************			1
			-		_ @	
To Allied Cementing Co.,	Inc					
Comoning Co.,	IIIC.				@	



24 S. Lincoln Street P.O. Box 31

Russell, KS 67665-2906

Voice:

(785) 483-3887

Fax:

(785) 483-5566

Bill To: A Think the Country of the

Bach Oil Production

R. R.#I **Box 28**

Phillipsburg, KS 67661

17.11.15	N	V	0	2. 22. 7	C	
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Invoice Number: 113118

Invoice Date: Mar 27, 2008

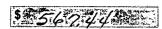
Page:

1

Customer ID	### ■ Well Name/# or Customer P.O.	上。 Payment	Terms: 🏸 🚝 🔭 🚉
Bach 40	BBR Unit #1	Net 30	
Job Location	Camp Location	Service Date	் Due Date
KS	Russell	Mar 27, 2008	4/26/08

		Des	cription 💥 🔭 🔭 🚉	ੂਿ Unit Price ১∰	add \$
129.00		Class A Common		12.15	1,567.35
86.00	MAT	Pozmix		6.80	584.80
7.00	MAT	Gel		18.25	127.75
54.00		Flo Seal		2.20	118.80
222.00	SER	Handling		2.05	455.10
70.00		Mileage 222 sx @.09 per	sk per mi	19.98	1,398.60
1.00		Rotary Plug		893.00	893.00
70.00		Mileage Pump Truck	PEO	7.00	490.00
1.00	EQP	Wooden Plug	RECEIVE KANSAS CORPORATION	D 39.00	39.00
	·		JUL 23 20 CONSERVATION DIVI WICHITA, KS	08	
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ALL PRICES AF	RE NET, PAYABL	E Subtotal	The second secon		5,674.40
30 DAYS FOLL	OWING DATE OF	Colon Tour	e de la companya del la companya de la companya de la companya del la companya de la companya del la companya de la compa	entropy and the second plane of the constitution of the second plane of the second pla	

30 DAYS FOLLOWING DATE OF INVOICE. 1 1/2% CHARGED THEREAFTER. IF ACCOUNT IS CURRENT, TAKE DISCOUNT OF



ONLY IF PAID ON OR BEFORE

....../Apr/26, 2008

Subtotal	5,674.40
Sales Tax	300.74
Total Invoice Amount	5,975.14
Payment/Credit Applied	
TOTAL	5.975.14

ALLIED CEMENTING CO., LLC. 30317

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

You are hereby requested to rent cementing equipment

SERVICE POINT:

transfer to the second	T	NSAS 6/6				Russ	e//
DATE 3 ~ 24 - 08	SEC. 33	TWP. 7	RANGE 20	CALLED OUT	ON LOCATION	JOB START 2;00 pm	JOB FINISH 2:30
LEASE	WELL#	unit 1	LOCATION Ba	mar, 6N 3	2 6	COUNTY ROOKS	STATE
OLD OR NEW (Circ				mar, 61°) <u>E</u>	KOOKS	Ks.
CONTRACTOR A	1+A #	± 2		OWNER		J	
TYPE OF JOB RO	taty	Plus		OWNER			
HOLE SIZE 75/	3	T.D.	3510	CEMENT			
CASING SIZE		DEF		· · · · · · · · · · · · · · · · · · ·	DEDEC A 1		,
TUBING SIZE		DEP		AMOUNT OR	DERED 215	SKS 60	2/40
DRILL PIPE 4/2			TH 3490	43	6 Gel 14#	Floseal	
TOOL		DEP					
PRES. MAX			IMUM ,	COMMON	100	77.15	Sell a sel seringa
MEAS. LINE			E JOINT	COMMON POZMIX	129	@ 10,	-1567.3
CEMENT LEFT IN (CSG.		2500111		76	@ 6.30	584.
PERFS.			·	GEL	/	@ 18, 23	127.75
DISPLACEMENT				CHLORIDE		. @	
	FOLD	PMENT		ASC	11.	@	
	EQUI	TE IATE IA I		Floseal 54	165	@ 2.20	118.80
DI IMP TRUCK	77.477					@	
PUMPTRUCK CE #366 HF	MENTE	R Sha	ne			@	
	ELPER (rary				@	•
BULK TRUCK						@	
#396 DR	RIVER C	hris				@	
BULK TRUCK						@	
DR DR	RIVER		•	II A NIDY IN G	000	@	
				- HANDLING_	222	@ 2, 05	455. 10
	REM	ARKS:		MILEAGE	SKImil	09	1398.60
3490-06		AMIXO.				TOTAL	4 252.4
3490-25	325						
1600 - 25				<u></u>	SERVICI	F.	
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TREET							12 02 00
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