

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

*all
min
8/04/08*

163

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: American Eagle Drilling
License: 33493
Wellsite Geologist: Randy Kilian

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

04-28-08	05/05/08	06-26-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 163-23719-00-00
County: Rooks
SW SE NW NW Sec. 34 Twp. 7 S. R. 20 East West
1250' feet from S / (circle one) Line of Section
750 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cook Well #: A-1
Field Name: Wildcat

Producing Formation: Lansing/KC
Elevation: Ground: 1969' Kelly Bushing: 1974'
Total Depth: 3500' Plug Back Total Depth: 3482'
Amount of Surface Pipe Set and Cemented at 210' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3500'
feet depth to Surface w/ 500 _____ sx cmt.

Drilling Fluid Management Plan Alt II NCK 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: [Signature] Date: 7/1/08

Subscribed and sworn to before me this 11th day of July

2008

Notary Public: Marlene L. Decker

Date Commission Expires: Jan. 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Cook Well #: A-1
 Sec. 34 Twp. 7 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1523'</td> <td>+451</td> </tr> <tr> <td>Topeka</td> <td>2950'</td> <td>-976</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3150'</td> <td>-1177</td> </tr> <tr> <td>Toronto</td> <td>3175'</td> <td>-1201</td> </tr> <tr> <td>Lansing</td> <td>3190'</td> <td>-1216</td> </tr> <tr> <td>BKC</td> <td>3397'</td> <td>-1423</td> </tr> <tr> <td>Arbuckle</td> <td>3472'</td> <td>-1498</td> </tr> <tr> <td>TD</td> <td>3501'</td> <td>-1527</td> </tr> </table>	Name	Top	Datum	Anhydrite	1523'	+451	Topeka	2950'	-976	Heeb. Sh.	3150'	-1177	Toronto	3175'	-1201	Lansing	3190'	-1216	BKC	3397'	-1423	Arbuckle	3472'	-1498	TD	3501'	-1527
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	210'	COM	150sx	3%cc;2%gel
Production	7 7/8"	5 1/2"	14#	3500'	ALHD	500sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	"A" @ 3194' to 3198'	300 gal 15% MCA,	
4 shots	"C" @ 3231' to 3236'	300 gal 15% MCA, 1000 gal 20% NEFE	
4 shots	"G" @ 3284' to 3288'	300 gal 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	3480'		

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbbls.	Gas Mcf	Water Bbbls.	Gas-Oil Ratio	Gravity
	20		80		36'

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: Other *(Specify)* _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

Invoice Number: 113726

Invoice Date: Apr 30, 2008

Page: 1

Bill To:
Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Cook #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	Apr 30, 2008	5/30/08

Quantity	Item	Description	Unit Price	Amount
165.00	MAT	Class A Common	12.15	2,004.75
3.00	MAT	Gel	18.25	54.75
6.00	MAT	Chloride	51.00	306.00
174.00	SER	Handling	2.05	356.70
65.00	SER	Mileage 174 sx @.09 per sk per mi	15.66	1,017.90
1.00	SER	Surface	893.00	893.00
65.00	SER	Mileage Pump Truck	7.00	455.00

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 JUL 23 2008
 CONSERVATION DIVISION
 WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 508.81

ONLY IF PAID ON OR BEFORE

May 30, 2008

Subtotal	5,088.10
Sales Tax	125.37
Total Invoice Amount	5,213.47
Payment/Credit Applied	
TOTAL	5,213.47

ALLIED CEMENTING CO., LLC. 34640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>4-29-08</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>1:30 PM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Cook</u>	WELL # <u>A-1</u>	LOCATION <u>Damas N Hwy 24</u>			COUNTY <u>ROOKS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>2E 4RD 1/2 N Emtu</u>					

CONTRACTOR American Eagle #3

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 23# DEPTH 211

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 BK

OWNER _____

CEMENT

AMOUNT ORDERED 165 Com 30/6CL
20/0 GEL

EQUIPMENT

PUMP TRUCK CEMENTER Craig

366 HELPER Matt

BULK TRUCK

378 DRIVER Chris B.

BULK TRUCK

_____ DRIVER _____

COMMON	<u>165</u>	@	<u>12.12</u>	<u>2004.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>6</u>	@	<u>51.00</u>	<u>306.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>174</u>	@	<u>2.05</u>	<u>356.70</u>
MILEAGE	<u>514 mi/09</u>			<u>1017.90</u>
TOTAL				<u>3740.10</u>

REMARKS: Cement Circulated!

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CONSERVATION DIVISION
WICHITA, KS

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 873.00

EXTRA FOOTAGE @ _____

MILEAGE 65 @ 7.00 455.00

MANIFOLD @ _____

TOTAL 1348.00

CHARGE TO: Jason Bach Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

INVOICE

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Invoice Number: 113805

Invoice Date: May 6, 2008

Voice: (785) 483-3887
Fax: (785) 483-5566

Page: 1

Bill To:

Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Cook #A-1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 6, 2008	6/5/08

Quantity	Item	Description	Unit Price	Amount
500.00	MAT	ALHD Class A	20.70	10,350.00
500.00	SER	Handling	2.05	1,025.00
65.00	SER	Mileage 500 sx @.09 per sk per mi	45.00	2,925.00
1.00	SER	Production String	1,763.00	1,763.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
3.00	EQP	Baskets	181.00	543.00
12.00	EQP	Centralizers	55.00	660.00
1.00	EQP	Rubber Plug	71.00	71.00

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JUL 23 2008
CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 18,263.30

ONLY IF PAID ON OR BEFORE

Jun 5, 2008

Subtotal	18,263.00
Sales Tax	641.04
Total Invoice Amount	18,904.04
Payment/Credit Applied	
TOTAL	18,904.04

ALLIED CEMENTING CO., LLC. 34647

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-5-08</u>	SEC. <u>34</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>7:30am</u>	JOB FINISH <u>8:30am</u>
LEASE <u>Cook</u>	WELL # <u>A-1</u>	LOCATION <u>Dames 2E R04 1/2 N</u>			COUNTY <u>Rees</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>Ento</u>			

CONTRACTOR American Eagle #3
 TYPE OF JOB Production String
 HOLE SIZE _____ T.D. 3500
 CASING SIZE 5 1/2 14# DEPTH 3501
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15.69
 CEMENT LEFT IN CSG. 15.69
 PERFS. _____
 DISPLACEMENT 85 BC
 EQUIPMENT _____

PUMP TRUCK CEMENTER Craig Stone
 # 366 HELPER Matt
 BULK TRUCK
 # 396 DRIVER Chris B
 BULK TRUCK
 # 410 DRIVER Neale

REMARKS:

Insert set @ 3485.31
Float held & Plug lowered 1500 PSI.
Rathole ISSK

CHARGE TO: Bach Oil
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER _____

CEMENT AMOUNT ORDERED 500 ALHD

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>ALHD 500 lb</u>	@	<u>20.2</u>	<u>10350.00</u>
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING <u>500</u>	@	<u>2.00</u>	<u>1025.00</u>
MILEAGE <u>SK/m/09</u>			<u>2925.00</u>
TOTAL			<u>14300.00</u>

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KANSAS CORPORATION COMMISSION

JUL 23 2008

SERVICE

CONSERVATION DIVISION
DUBOIS, KS JOB _____

PUMP TRUCK CHARGE			<u>1763.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>65</u>	@	<u>7.00</u>	<u>455.00</u>
MANIFOLD	@		
	@		
	@		

TOTAL 2218.00

PLUG & FLOAT EQUIPMENT

<u>1 5 1/2 Guide shoe (Blue)</u>	@		<u>186.00</u>
<u>1 AFU Insert (Black)</u>	@		<u>285.00</u>
<u>3 Baskets (Red)</u>	@	<u>181.00</u>	<u>543.00</u>
<u>12 Centralizers (Red)</u>	@	<u>55.00</u>	<u>660.00</u>
<u>1 Rubber Plug (Black)</u>	@		<u>71.00</u>

Thanks!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment