

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

KCC  
Mmm  
8/04/08

Operator: License # 31569  
Name: Bach Oil Production  
Address: P.O. Box 723  
City/State/Zip: Alma, NE. 68920  
Purchaser: Coffyville Resources  
Operator Contact Person: Jason Bach  
Phone: (785) 476-5254  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Randy Kilian  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
05-07-08      05-13-08      05-13-08  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

RECEIVED  
KANSAS CORPORATION COMMISSION  
JUL 23 2008  
CONSERVATION DIVISION  
WICHITA, KS

API No. 15 - 163-23721-00-00  
County: Rooks  
NE SE NE NW Sec. 16 Twp. 7 S. R. 20  East  West  
835' feet from N (circle one) Line of Section  
2395' feet from W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Ross Unit Well #: 1  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2143' Kelly Bushing: 2148'  
Total Depth: 3510' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 205' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air Dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: [Signature] Date: 7-9-08  
Subscribed and sworn to before me this 9<sup>th</sup> day of July,  
2008  
Notary Public: Marlene L. Decker  
Date Commission Expires: Jan 25, 2009

GENERAL NOTARY - State of Nebraska  
MARLENE L. DECKER  
My Comm. Exp. Jan. 25, 2009

**KCC Office Use ONLY**  
N  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Bach Oil Production Lease Name: Ross Unit Well #: 1  
 Sec. 16 Twp. 7 S. R. 20  East  West County: Rooks

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log    Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1688'</td> <td>+460</td> </tr> <tr> <td>Topeka</td> <td>3126'</td> <td>-978</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3332'</td> <td>-1184</td> </tr> <tr> <td>Toronto</td> <td>3353'</td> <td>-1205</td> </tr> <tr> <td>Lansing</td> <td>3369'</td> <td>-1221</td> </tr> <tr> <td>BKC</td> <td>3570'</td> <td>-1422</td> </tr> <tr> <td>Arbuckle</td> <td>3605'</td> <td>-1457</td> </tr> <tr> <td>TD</td> <td>3652'</td> <td>-1504</td> </tr> </table>	Name	Top	Datum	Anhydrite	1688'	+460	Topeka	3126'	-978	Heeb. Sh.	3332'	-1184	Toronto	3353'	-1205	Lansing	3369'	-1221	BKC	3570'	-1422	Arbuckle	3605'	-1457	TD	3652'	-1504
Name	Top	Datum																										
Anhydrite	1688'	+460																										
Topeka	3126'	-978																										
Heeb. Sh.	3332'	-1184																										
Toronto	3353'	-1205																										
Lansing	3369'	-1221																										
BKC	3570'	-1422																										
Arbuckle	3605'	-1457																										
TD	3652'	-1504																										

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	205'	COM	150sx	3%cc;2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>JUL 23 2008</b>  <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio      Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

## INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Voice: (785) 483-3887  
Fax: (785) 483-5566

Invoice Number: 113961

Invoice Date: May 15, 2008

Page: 1

<b>Bill To:</b>
Bach Oil Production
R. R. #1
Box 28
Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Ross Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 15, 2008	6/14/08

Quantity	Item	Description	Unit Price	Amount
129.00	MAT	Class A Common	12.15	1,567.35
86.00	MAT	Pozmix	6.80	584.80
8.00	MAT	Gel	18.25	146.00
54.00	MAT	Flo Seal	2.20	118.80
223.00	SER	Handling	2.05	457.15
65.00	SER	Mileage 223 sx @.09 per sk per mi	20.07	1,304.55
1.00	SER	Rotary Plug	893.00	893.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Dry Hole Plug	39.00	39.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 556.56

ONLY IF PAID ON OR BEFORE

Jun 14, 2008

Subtotal	5,565.65
Sales Tax	294.98
Total Invoice Amount	5,860.63
Payment/Credit Applied	
<b>TOTAL</b>	<b>5,860.63</b>

# ALLIED CEMENTING CO., LLC. 34009

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell KS

DATE <u>5-13-08</u>	SEC. <u>16</u>	TWP. <u>17</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 pm</u>	JOB FINISH <u>10:00 pm</u>
LEASE <u>Ross Unit</u>	WELL # <u>1</u>		LOCATION <u>Damar KS N to Hwy 24</u>		COUNTY <u>Rooks</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)			East to Rd 4 3 1/2 North				

CONTRACTOR American Eagle Rig #3  
 TYPE OF JOB Rotary Plug  
 HOLE SIZE 7 7/8 T.D. 3650'  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE 4 1/2 XH DEPTH 3593'  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_

### EQUIPMENT

PUMP TRUCK CEMENTER John Roberts  
 # 409 HELPER Adrian  
 BULK TRUCK  
 # 378 DRIVER Rocky  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

### REMARKS:

25sk @ 3593'  
25sk @ 1690'  
140sk @ 1020'  
40sk @ 250'  
10sk @ 40'  
15sk Rathole

CHARGE TO: Bach Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment

OWNER \_\_\_\_\_  
 CEMENT  
 AMOUNT ORDERED 215 sk 60% 4% Gel 1/4 Flo

COMMON 129 @ 12.15 1567.35  
 POZMIX 86 @ 6.80 584.80  
 GEL 8 @ 18.25 146.00  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 Flo Seal 54 lbs @ 2.20 118.80  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 JUL 23 2008

CONSERVATION DIVISION  
 HANDLING CHRG 223 @ 2.05 457.15  
 WICHITA KS  
 MILEAGE SK/mi/109 1304.52  
 TOTAL 4178.62

### SERVICE

DEPTH OF JOB \_\_\_\_\_  
 PUMP TRUCK CHARGE 893.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 65 @ 7.00 455.00  
 MANIFOLD @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 1348.00

### PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
Dry Hole Plug @ 39.00  
 \_\_\_\_\_ @ \_\_\_\_\_



# ALLIED

CEMENTING CO., LLC  
Cementing & Acidizing Services

# INVOICE

24 S. Lincoln Street  
P.O. Box 31  
Russell, KS 67665-2906

Invoice Number: 113893

Invoice Date: May 12, 2008

Voice: (785) 483-3887

Page: 1

Fax: (785) 483-5566

<b>Bill To:</b>
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	Ross Unit #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 12, 2008	6/11/08

Quantity	Item	Description	Unit Price	Amount
150.00	MAT	Class A Common	12.15	1,822.50
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
158.00	SER	Handling	2.05	323.90
65.00	SER	Mileage 158 sx @.09 per sk per mi	14.22	924.30
1.00	SER	Surface	893.00	893.00
65.00	SER	Mileage Pump Truck	7.00	455.00
1.00	EQP	Wooden Plug	66.00	66.00

RECEIVED  
KANSAS CORPORATION COMMISSION

JUL 23 2008

CONSERVATION DIVISION  
WICHITA, KS

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 479.44

ONLY IF PAID ON OR BEFORE

Jun 11 2008

Subtotal	4,794.45
Sales Tax	116.51
Total Invoice Amount	4,910.96
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,910.96</b>

# ALLIED CEMENTING CO., LLC.

32761

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Russell

DATE <u>5-8-08</u>	SEC. <u>16</u>	TWP. <u>7</u>	RANGE <u>20</u>	CALLED OUT	ON LOCATION	JOB START <u>2:30 a.m.</u>	JOB FINISH <u>3:00 a.m.</u>
LEASE <u>Ross Unit</u>	WELL # <u>1</u>	LOCATION <u>Nicademoor 4E to Rd 4</u>		COUNTY <u>Rooks</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)			<u>3 1/2 N to Stop Sign 1/2 N Winto.</u>				

CONTRACTOR American Eagle Rig<sup>th</sup>  
 TYPE OF JOB Surface Job  
 HOLE SIZE 12 1/4 T.D. 210  
 CASING SIZE 8 5/8 DEPTH 210, 40  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. 15'  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 12 1/2 bbl

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 150 Con 38.00  
29.60

EQUIPMENT  
 PUMP TRUCK CEMENTER Shane  
 # 366 HELPER Gary  
 BULK TRUCK  
 # 410 DRIVER Doug  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	<u>150</u>	@	<u>12.15</u>	<u>1822.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>18.25</u>	<u>54.75</u>
CHLORIDE	<u>5</u>	@	<u>51.00</u>	<u>255.00</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.05</u>	<u>323.90</u>
MILEAGE	<u>SK/mi/09</u>			<u>924.30</u>
TOTAL				<u>3380.45</u>

REMARKS:

Cement Cure!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>893.00</u>
KANSAS CORPORATION COMMISSION		@		
EXTRA FOOTAGE		@		
MILEAGE	<u>SK/mi/09</u>	@	<u>7.00</u>	<u>455.00</u>
MANIFOLD		@		
CONSERVATION DIVISION		@		
WICHITA, KS		@		

CHARGE TO: Back Oil  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 1348.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8 wood Plug</u>	@		<u>66.00</u>
	@		
	@		

*Thanks!*

To Allied Cementing Co., LLC.  
 You are hereby requested to rent cementing equipment