

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

KCC
MMP
8/04/08

Operator: License # 31569
Name: Bach Oil Production
Address: P.O. Box 723
City/State/Zip: Alma, NE. 68920
Purchaser: Coffyville Resources
Operator Contact Person: Jason Bach
Phone: (785) 476-5254
Contractor: Name: Anderson Drilling
License: 33237
Wellsite Geologist: Bob Peterson

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JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

05-08-08 05-13-08 05-27-08
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 147-20615-00-00
County: Phillips

S/2 - SE - - - - - Sec. 17 Twp. 14 S. R. 19 East West
660' feet from S / N (circle one) Line of Section
1320' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Van Kooten Well #: 1

Field Name: Wildcat
Producing Formation: Lansing/KC

Elevation: Ground: 1971' Kelly Bushing: 1976'
Total Depth: 3437' Plug Back Total Depth: 3415'

Amount of Surface Pipe Set and Cemented at 215' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 3437'
feet depth to Surface w/ _____ sx cmt.

Drilling Fluid Management Plan AIT II NCR 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Dry

Location of fluid disposal if hauled offsite:
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: _____ Date: 7/9/08

Subscribed and sworn to before me this 9th day of July

2008

Notary Public: Marlene L. Decker

Date Commission Expires: Jan 25, 2009

GENERAL NOTARY - State of Nebraska
MARLENE L. DECKER
My Comm. Exp. Jan. 25, 2009

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Bach Oil Production Lease Name: Van Kooten Well #: 1
 Sec. _____ Twp. _____ S. R. _____ East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1517'</td> <td>+460</td> </tr> <tr> <td>Topeka</td> <td>2930'</td> <td>-953</td> </tr> <tr> <td>Heeb. Sh.</td> <td>3134'</td> <td>-1157</td> </tr> <tr> <td>Toronto</td> <td>3159'</td> <td>-1182</td> </tr> <tr> <td>Lansing</td> <td>3177'</td> <td>-1200</td> </tr> <tr> <td>BKC</td> <td>3391'</td> <td>-1414</td> </tr> <tr> <td>TD</td> <td>3437'</td> <td></td> </tr> </table>	Name	Top	Datum	Anhydrite	1517'	+460	Topeka	2930'	-953	Heeb. Sh.	3134'	-1157	Toronto	3159'	-1182	Lansing	3177'	-1200	BKC	3391'	-1414	TD	3437'	
Name	Top	Datum																							
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	215'	COM	150sx	3%cc;2%gel
Production	7 7/8"	5 1/2"	14#	3437'	ALHD	550sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 shots	Toronto @ 3159-3162	350 gal 15% MCA, 1000 gal 20% NEFE	
4 shots	"B" @ 3159-3162	350 gal 15% MCA, 250 gal 20% NEFE	
4 shots	"D" @ 3215-3218	350 gal 15% MCA, 250 gal 20% NEFE	
4 shots	"F" @ 3255-3257	350 gal 15% MCA, 250 gal 20% NEFE	
4 shots	"G" @ 3271-3273	350 gal 15% MCA, 250 gal 20% NEFE	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
	2 3/8"	3400'		

Date of First, Resumerd Production, SWD or Enhr. 6-8-08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
------------------------------------------------------------	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	10		10		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113962
Invoice Date: May 15, 2008
Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name/# or Customer P.O.	Payment Terms	
Bach	VanKooten #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 15, 2008	6/14/08

Quantity	Item	Description	Unit Price	Amount
550.00	MAT	ALHD Class A	20.70	11,385.00
550.00	SER	Handling	2.05	1,127.50
80.00	SER	Mileage 550 sx @.09 per sk per mi	49.50	3,960.00
1.00	SER	Production String	1,763.00	1,763.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	EQP	Guide Shoe	186.00	186.00
1.00	EQP	AFU Insert	285.00	285.00
3.00	EQP	Baskets	181.00	543.00
12.00	EQP	Centralizers	55.00	660.00
1.00	EQP	Rubber Plug	71.00	71.00

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JUL 23 2008

CONSERVATION DIVISION
WICHITA, KS

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2054.05

ONLY IF PAID ON OR BEFORE

Jun 14, 2008

Subtotal	20,540.50
Sales Tax	761.54
Total Invoice Amount	21,302.04
Payment/Credit Applied	
TOTAL	21,302.04

ALLIED CEMENTING CO., LLC. 34673

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>5-13-08</u>	SEC <u>17</u>	TWP. <u>4 S</u>	RANGE <u>19 W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:30pm</u>	JOB FINISH <u>10:00pm</u>
Van Kooten LEASE	WELL.# <u>1</u>	LOCATION <u>Logan E to rd 800 2N</u>		COUNTY <u>Phillips</u>	STATE <u>Ks.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>1/4 W N into</u>					

CONTRACTOR A+A #2
 TYPE OF JOB Production String
 HOLE SIZE 7 7/8" T.D. 3450'
 CASING SIZE 5 1/2" 14# DEPTH 3449.88
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1500# MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 19'
 CEMENT LEFT IN CSG. 19'
 PERFS. _____
 DISPLACEMENT 83.5

OWNER _____
 CEMENT AMOUNT ORDERED 550 SKS. ALHD

EQUIPMENT
 PUMP TRUCK # 398 CEMENTER GAAY HELPER BOB
 BULK TRUCK # 410 DRIVER Neate
 BULK TRUCK # 473 DRIVER Doug

COMMON	@	
POZMIX	@	
GEL	@	
CHLORIDE	@	
ASC	@	
<u>SSO ALHD</u>	@	<u>20.70</u> <u>11385.00</u>
	@	
	@	
	@	
	@	
	@	
	@	
	@	
HANDLING <u>CSO</u>	@	<u>2.95</u> <u>1127.50</u>
MILEAGE <u>RECEIVED</u> <u>62/mi/09</u>		<u>3960.00</u>
TOTAL		<u>16472.50</u>

REMARKS:

Baskets @ 3034'-1430'-960'
mixed 550 SKS landed plug
@ 1500'
15 SK Cement @ RAT Hole
Cement DID CIRCULATE TO
SURFACE.
STATE Rep. (PAT. BADARA) ON LOCATION.

JUL 23 2008

SERVICE CONSERVATION DIVISION WICHITA, KS

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>1763.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>80</u>	@	<u>7.00</u> <u>560.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Bach Oil Production Inc.
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 2323.00

Thanks!

PLUG & FLOAT EQUIPMENT

Guideshoe		<u>186.00</u>
AFU-Inert	@	<u>285.00</u>
3-Baskets	@	<u>181.00</u> <u>543.00</u>
12-centralizers	@	<u>55.00</u> <u>660.00</u>
5/8" rubber plug	@	<u>71.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment



ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

24 S. Lincoln Street
P.O. Box 31
Russell, KS 67665-2906

Voice: (785) 483-3887
Fax: (785) 483-5566

INVOICE

Invoice Number: 113923

Invoice Date: May 12, 2008

Page: 1

Bill To:
Bach Oil Production R. R. #1 Box 28 Phillipsburg, KS 67661

Customer ID	Well Name# or Customer P.O.	Payment Terms	
Bach	Vankooten #1	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS	Russell	May 12, 2008	6/11/08

Quantity	Item	Description	Unit Price	Amount
155.00	MAT	Class A Common	12.15	1,883.25
3.00	MAT	Gel	18.25	54.75
5.00	MAT	Chloride	51.00	255.00
163.00	SER	Handling	2.05	334.15
80.00	SER	Mileage 163 sx @.09 per sk per mi	14.67	1,173.60
1.00	SER	Surface	893.00	893.00
80.00	SER	Mileage Pump Truck	7.00	560.00
1.00	EQP	Wooden Plug	66.00	66.00

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ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 521.97

ONLY IF PAID ON OR BEFORE

Jun 11, 2008

Subtotal	5,219.75
Sales Tax	131.02
Total Invoice Amount	5,350.77
Payment/Credit Applied	
TOTAL	5,350.77

