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1/2 ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 32198
Name: PETROSANTANDER (USA) INC
Address: 6363 WOODWAY suite 350
City: HOUSTON
State/Zip: TEXAS 77057
Purchaser: NA
Operator Contact Name: LILIANA HERNANDEZ
Phone: (713) 784-8700
Contractor: Name: ABERCROMBIE DRILLING
License: 32457
Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW Plug Abd
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original TD _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
01/13/08 01/24/08 02/14/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15-119-21194-0000
County MEADE
_____ SE _____ SE Sec. 3 Twp. 33S Rge. 30 E W
653 Feet from S (circle one) Line of Section
653 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name STEVENS (MORROW) UNIT Well # SMU 316
Field Name STEVENS
Producing Formation ISSISSIPPIAN
Elevation: Ground 2719' KB 2734'
Total Depth 5904' PBTB 5886'
Amount of Surface Pipe Set and Cemented at 750 existing Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-10-08
(Data must be collected from the Reserve Pit)

***THE RESERVE PIT WAS USED FOR DRILLING OF SMU-316
***ALL DATA WILL BE SHOWN ON ACO-1 FOR THAT WELL
Chloride content 5400 ppm Fluid volume 2000 bbls
Dewatering method used EVAPORATION
Location of fluid disposal if hauled offsite _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Liliana Hernandez
Title SENIOR ENGINEER Date _____
Subscribed and sworn to before me this 23 day of July,
20 08.
Notary Public Christina Rivas
Date Commission Expires April 5, 2009

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Form ACO-1 (7-91)

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
WICHITA, KS

Operator Name PETROSANTANDER (USA) INC Lease Name STEVENS (Morrow) UNIT Well # SMU 316
 Sec. 3 Twp. 33S Rge. 30 East West County MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
List ALL E Logs run	DUAL INDUCTION SONIC CBL DUAL COMP MICRO			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8"	5-1/2"		5902'		325	ASC
Surface	12-1/4	8-5/8"		1514'		750	Lite/Class A w/3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5802' - 5818'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
	2-7/8"	5870'						
Date of First, Resumed Production, SWD or Inj. Awaiting test results	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Estimated Production Per 24 Hours	Oil	Ebls.	Gas	Mcf	Water	Ebls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: _____

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 WICHITA, KS

ALLIED CEMENTING CO., LLC.

31306

SERVICE POINT:

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE	WELL #	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR Albuquerque Drilling Co. #4
 TYPE OF JOB Production casing
 HOLE SIZE 7 1/8" TD. 5900
 CASING SIZE 5 1/2" DEPTH 5901.50
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 2300 MINIMUM 230
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 110' FM - 2% KCL Water

OWNER Pheasantland USA

CEMENT AMOUNT ORDERED
ASC 350' x 5' Kelsal + 5' SF 11-110
50' Gels ASE 1' Gels approx

EQUIPMENT
 PUMP TRUCK # 545 CEMENTER Carl Harding
 # 556 HELPER Dave Lohr
 BULK TRUCK # _____ DRIVER Kindy Franklin
 BULK TRUCK # _____ DRIVER _____

COMMON	@		
POZMIX	@		
GEL	@	13.75	112.50
CHLORIDE	@		
ASC	@	11.75	5312.50
SALT	@	21.00	453.00
Kelsal	@	5.80	1400.00
FT-110	@	12.00	1980.00
ASF	@	1.15	975.00
Gels	@	25.15	2115.95
HANDLING	@	2.15	943.53
MILEAGE		489/39/09	1352.55
TOTAL			15011.53

REMARKS:
5900 5 1/2 casing Drilling Co. 4
25% cement slurry with 25% cement
with 140' float 2" KCL water
and 140' + float hold

CHARGE TO: Pheasantland USA
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	5901.50
PUMP TRUCK CHARGE	2211.50
EXTRA FOOTAGE	@
MILEAGE	@ 7.00 245.00
MANIFOLD	@
Head Rental	@ 11.50 112.00
TOTAL	2569.00

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CONSERVATION DIVISION
 WICHITA, KS

CG & FLOAT EQUIPMENT

1" API float shoe	@	589.00
Head Rental	@	412.00
Head Rental	@	5700.00
TOTAL		15011.53

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Gordon Austin
 SIGNATURE Gordon Austin

SALES TAX (If Any) _____
 TOTAL CHARGES 17,206.25
 DISCOUNT 1720.00 IF PAID IN 30 DAYS
NET 15486.25

ALLIED CEMENTING CO., INC.

26757

SERVICE POINT:

LIBERAL KS

EMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

DATE <u>1/15/08</u>	SEC <u>3</u>	TWP. <u>33</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION	JOB START <u>11:30am</u>	JOB FINISH <u>1:00pm</u>
BASE <u>SMU</u>	WELL # <u>3-16</u>	LOCATION <u>Plains Kc 35 E 10</u>				COUNTY <u>MEANE</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR ABERCROMBIE #4 OWNER SAME

TYPE OF JOB 8 3/4 SURFACE

HOLE SIZE 12 3/4 T.D. _____

CASING SIZE 8 3/8 DEPTH 1497 03'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

COOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.49

CEMENT LEFT IN CSG. 40.49'

PERFS. _____

DISPLACEMENT 93.5

CEMENT	AMOUNT ORDERED		
	<u>650 65/35/6% GEL</u>		
	<u>3% GEL 1/4# FLUORAL</u>		
	<u>150 'A'</u>	<u>3% GEL</u>	
COMMON	<u>150 'A'</u>	@	<u>14.20 2130.⁰⁰</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>ACCON 275C</u>	@	<u>52.45 1416.15</u>
ASC		@	
	<u>650 LITE</u>	@	<u>13.35 8677.50</u>
		@	
	<u>Fluorax 1162.B</u>	@	<u>2.25 364.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>834</u>		
MILEAGE	<u>0/10</u>		

EQUIPMENT

PUMP TRUCK # 417 CEMENTER Bob HELPER Gabe

BULK TRUCK # 456/239 DRIVER _____

BULK TRUCK # _____ DRIVER _____

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WICHITA, KS

TOTAL 15815.86

REMARKS:

BREAK CIRC

mix 650 LITE

mix 150 'A'

Drop Plug + Disp

Drop Plug Float Held

CENT CIRC TO SURFACE

SERVICE

DEPTH OF JOB	<u>1497'</u>		
PUMP TRUCK CHARGE			<u>1751.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@	<u>7.00 245.00</u>
MANIFOLD + FLUOR		@	<u>113.00 113.00</u>
		@	
		@	

TOTAL 2109.00

CHARGE TO: RETRO SANTANDER (USA)

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 - RUBBER Top Plug			<u>113.00</u>
1 - 8 3/8 GUIDE BLEED	@		<u>282.00</u>
1 - 8 3/8 INSERT float	@		<u>377.00</u>
2 CWT BASKET	@	<u>248</u>	<u>496.00</u>
	@		
	@		

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE R Kiewer PRINTED NAME Ron Kiewer