

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

2/6/2008 2/11/2008 6/5/2008

Spud Date or Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21734-0000

County Haskell

SW - NW - NE - NW Sec. 30 Twp. 30 S. R. 33 E W

424 Feet from N(circle one) Line of Section

1,632 Feet from E(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name SWLVIJ Well # P14

Field Name Victory

Producing Formation Lansing

Elevation: Ground 2,955' Kelley Bushing 2,967'

Total Depth 4,413' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,795' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCR 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content 1,700 ppm Fluid volume 3,900 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

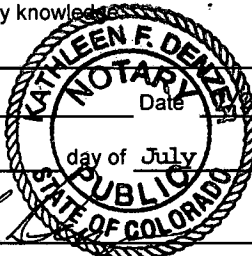
Signature Kathleen F. Denker

Title Regulatory Assistant

Subscribed and sworn to before me this 23rd day of July, 2008

Notary Public Kathleen F. Denker

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

JAN 19 2008

Side Two

Operator Name Presco Western, LLC

Lease Name SWLVLU

Well # P14

Sec. 30 Twp. 30 S.R. 33 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run (Submit Copy.) Yes No

List All E.Logs Run:

Cement Bond Log, Spectral Density Dual Spaced Neutron Log, Microlog, Annular Hole Volume Plot, Array Compensated Resistivity Log.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner	4,047'	-1,080'
Lansing	4,148'	-1,181'

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,795'	65/35/CL C	600/150	6%gel/1/4Flo/3%cc
Production	7-1/4"	5-1/2"	15.5	4,400'	ASC	85	2%gel/10%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,138 - 4,146' (Lansing)	Squeezed 100sks	
4	4,119 - 4,125' (Lansing)	14bbls 15%HCl/17bbls 4%KCl flush	

TUBING RECORD Size 2-3/8" Set At 4,350' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 6/11/2008 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas -0- Mcf Water 100 Bbls. Gas-Oil Ratio -0- Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp Commingled Other (Specify)

STAMP: OK

ALLIED CEMENTING CO., INC.

26788

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal, KS

DATE <u>2-7-08</u>	SEC <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>3:00 pm</u>	JOB FINISH <u>4:30 pm</u>
LEASE <u>SWLVLV</u>	WELL # <u>P-0014</u>	LOCATION <u>Satanta, KS - 3S, 14 E, S+E into</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>			
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Trinidad #201

TYPE OF JOB 8 5/8 Surface

HOLE SIZE 12 1/4 T.D. 1795'

CASING SIZE 8 5/8 24# DEPTH 1808'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1150 psi MINIMUM 150 psi

MEAS. LINE SHOE JOINT 29.25'

CEMENT LEFT IN CSG. 29.25'

PERFS.

DISPLACEMENT 112.66 bbls

EQUIPMENT

OWNER

CEMENT

AMOUNT ORDERED 600 sks (6/35/6% Gd)

3% CC 1/4" Flo-seal

150 sks - class C, 3% CC

COMMON Class C: 150 sks @ 17.35 \$ 2602.50

POZMIX @

GEL 31 sks @ 18.75 \$ 581.25

CHLORIDE 25 sks @ 52.45 \$ 1311.25

ASC @

600 sks lightweight @ 13.35 \$ 8010.00

@

Flo-seal 150# @ 2.25 \$ 337.50

@

@

@

@

HANDLING 812 @ 2.15 \$ 1745.80

MILEAGE .09 sk/mi 2192.40

TOTAL 16780.20

PUMP TRUCK CEMENTER Abel, Kirby Max

456-469 HELPER Don

BULK TRUCK

457-239 DRIVER Tony

BULK TRUCK

458-463 DRIVER Lalo

REMARKS:

Break Circ.

Mix 600 sks lightweight

Mix 150 sks class C

Drop plug displace CSG

Drill 1/4" bond plug + float held

Circ. 400 bbls. Cmt.

SERVICE

DEPTH OF JOB 1808'

PUMP TRUCK CHARGE \$ 1812.00

EXTRA FOOTAGE @

MILEAGE 30 @ 7.00 \$ 210.00

MANIFOLD Head Rental @ \$ 113.00

@

@

TOTAL \$ 2135.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

1-8 5/8 Top Rubber Plug \$ 113.00

1-8 5/8 Regular Guide Shoe \$ 782.00

1-8 5/8 Super Seal Float Collar \$ 675.00

10-8 5/8 Centralizers @ 62.00 \$ 620.00

1-8 5/8 Cement Basket @ \$ 248.00

@

TOTAL \$ 1938.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

MARK KNEELAND
PRINTED NAME

CEMENTING CO., INC.

BOX 31
RUSSELL, KANSAS 67665

26789
SERVICE POINT:
Liberal, KS

DATE <u>2-10-08</u>	SEC. <u>30</u>	TWP. <u>30</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>3:00 AM</u>
LEASE <u>SWLVLU</u>		WELL # <u>P-14</u>		LOCATION <u>Sabanta, KS-3S, NE, SE</u>		COUNTRY <u>Maskell</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				into			

CONTRACTOR Trinidad #201

TYPE OF JOB 5 1/2 Production

HOLE SIZE 7 7/8 T.D. 4400'

CASING SIZE 5 1/2 15.5" DEPTH 4413, 13'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1260 psi MINIMUM 150 psi

MEAS. LINE _____ SHOE JOINT 41, 48'

CEMENT LEFT IN CSG. 41, 48'

PERFS. _____

DISPLACEMENT 104 bbls.

EQUIPMENT

PUMP TRUCK CEMENTER Abel

239-469 HELPER Don

BULK TRUCK

458-463 DRIVER Lalo

BULK TRUCK

_____ DRIVER _____

OWNER _____

CEMENT

AMOUNT ORDERED 85 SKS ASC-2% Gel
10% Salt, 5# Gilsonte, 1/2% FL-160

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	<u>85 SKS @ \$16.75</u>	<u>\$1423.75</u>
Gel	<u>2 SKS @ \$18.75</u>	<u>\$37.50</u>
Salt	<u>8 SKS @ \$21.60</u>	<u>\$172.80</u>
Gilsonte	<u>425 # @ .72</u>	<u>\$307.50</u>
FL-160	<u>40 # @ \$12.00</u>	<u>\$480.00</u>
	@	_____
WFR-II	<u>500 gal @ \$1.15</u>	<u>\$575.00</u>
	@	_____
	@	_____
HANDLING	<u>118 SKS @ \$2.15</u>	<u>\$253.70</u>
MILEAGE	<u>.09¢/SK/mi</u>	<u>\$318.00</u>
TOTAL		<u>\$3601.35</u>

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 24 2008
CONSERVATION DIVISION
WICHITA, KS

REMARKS:

Break circ,
Plug rat + mouse hole
Pump 500 gal. mud flush
Mix 85 SKS ASC cmt.
Draw out pump 1/2 hr,
Change over to ris to disp.
land plug, float held

SERVICE

DEPTH OF JOB 4413'

PUMP TRUCK CHARGE _____ \$1885.00

EXTRA FOOTAGE @ _____

MILEAGE 30 mi @ \$7.00 \$210.00

MANIFOLD Head Rental @ _____ \$113.00

_____ @ _____

_____ @ _____

TOTAL \$2208.00

CHARGE TO: Presco Western

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-5/8 Top Rubber Plug \$74.00

1-5/8 Regular Guide Shoe \$192.00

1-5/8 API Insert @ _____ \$293.00

1-5/8 Centralizers @ \$57.00 \$399.00

_____ @ _____

_____ @ _____

TOTAL \$958.00

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You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____