

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: MW 8/20/08

Operator: License # 32309
Name: Presco Western, LLC
Address: 5665 FLATIRON PARKWAY
City/State/Zip: BOULDER CO 80301
Purchaser: High Sierra Crude (oil), BP (gas)
Operator Contact Person: Randy M. Verret
Phone (303) 305-1163

Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: Not Applicable

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr?) _____ Docket No. _____

9/15/2007 9/30/2007 10/2/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API NO. 15- 081-21754-0000

County Haskell

SW - SW - NW - _____ Sec. 33 Twp. 29 S. R. 32 E W

2,236 Feet from S/N (circle one) Line of Section

330 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Murphy Trust Well # 3

Field Name Unnamed

Producing Formation St. Louis

Elevation: Ground 2,892' Kelley Bushing 2,904'

Total Depth 5,565' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,812 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,348 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 1 NCE 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content 1,800 ppm Fluid volume 3,900 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

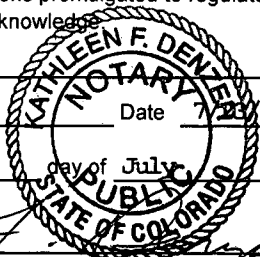
Signature Kathleen F. Denver

Title Regulatory Assistant Date 7/23/2008

Subscribed and sworn to before me this 23rd day of July, 2008.

Notary Public Kathleen F. Denver

Date Commission Expires 2-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name Presco Western, LLC

Lease Name Murphy Trust

Well # 3

Sec. 33 Twp. 29 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Lansing	4,198'	-1,294'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Swope	4,686'	-1,782'
List All E.Logs Run:		Marmaton	4,810'	-1,906'
Cement Bond Log, High Resolution Induction Log.		Morrow	5,233'	-2,329'
		St. Louis	5,478'	-2,574'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,812'	65/35	600	3%CC/1/4Flo Seal
					Common	150	3%CC/2%gel
Production	7-7/8"	4-1/2"	10.5	5,565'	ASC	300	10%salt/2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Completion pending d/t		
	further technical analysis		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

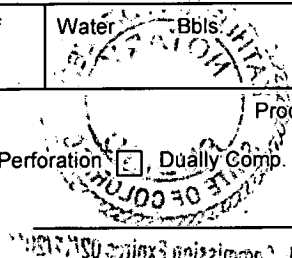
Date of First, Resumed Production, SWD or Enhr.	Producing Method
Unsuccessful Completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A					

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

Production Interval _____



ALLIED CEMENTING CO., INC. 31256

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

MURPHY TRUST medicine lodge

DATE <u>9-17-07</u>	SEC <u>33</u>	TWP <u>29S</u>	RANGE <u>32W</u>	CALLED OUT <u>2:30 AM</u>	ON LOCATION <u>10:30 AM</u>	JOB START <u>12:30 PM</u>	JOB FINISH <u>2:00 PM</u>
WELL # <u>3</u>				LOCATION <u>Syblette KS 2nd course</u>	COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				Hi-Lux <u>145-8/5</u>			

CONTRACTOR <u>Stearling #2</u>	OWNER <u>Strata Exploration</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>1812</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>1810</u>
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
FRES. MAX _____	MINIMUM <u>2'</u>
MEAS. LINE _____	SHOE JOINT <u>3255</u>
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT <u>1 1/2 bbls Fresh H2O</u>	
EQUIPMENT	
PUMP TRUCK # <u>352</u>	CEMENTER <u>Mack Craig</u>
	HELPER <u>Clint W.</u>
BULK TRUCK # <u>363</u>	DRIVER <u>Randy F.</u>
BULK TRUCK # <u>421</u>	DRIVER <u>Raymond R.</u>

CEMENT	AMOUNT ORDERED <u>600SK @ 5.35/lb + 3%cc</u>
	<u>+ 1/2 # Flo-Seal</u>
	<u>150 SK @ 4.35/cc + 2%cc gel</u>
COMMON <u>150 A</u>	@ <u>12.60</u> <u>1890.00</u>
POZMIX _____	@ _____
GEL <u>3</u>	@ <u>16.65</u> <u>49.95</u>
CHLORIDE <u>25</u>	@ <u>46.60</u> <u>1165.00</u>
ASC _____	@ _____
<u>ALW 600</u>	@ <u>11.85</u> <u>7110.00</u>
<u>Flo Seal 150 #</u>	@ <u>2.00</u> <u>300.00</u>
	@ _____
	@ _____
	@ _____
HANDLING <u>815</u>	@ <u>1.90</u> <u>1548.50</u>
MILEAGE <u>35 x 8.15 x .09</u>	<u>254.25</u>
	TOTAL <u>14630.70</u>

REMARKS:

pipe on location, break Cile Pump fields
fresh ahead mix 150SK @ 5.35/lb + 3%
cc + 1/2 # Flo Seal mix 150SK @ 4.35/cc + 2%
gel. Stop release pipe w/ fresh H2O.
See list. slow rat. Run plus 500
over. release. Plot old cement
old C/S.

SERVICE

DEPTH OF JOB <u>1810</u>	
PUMP TRUCK CHARGE _____	<u>1610.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>35</u>	@ <u>6.00</u> <u>210.00</u>
MANIFOLD <u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
	@ _____
	@ _____
	TOTAL <u>1920.00</u>

CHARGE TO: Strata Exploration

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8</u>	1-Rubber plug	@ <u>100.00</u>	<u>100.00</u>
	1-APU in Sect	@ <u>335.00</u>	<u>335.00</u>
	5-Centralizers	@ <u>55.00</u>	<u>275.00</u>
	1-leader	@ <u>220.00</u>	<u>220.00</u>
		@ _____	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX _____	
WILL BE CHARGED UPON INVOICING	TOTAL <u>930.00</u>
TAX _____	
TOTAL CHARGE <u>17480.70</u>	
DISCOUNT <u>1748.07</u>	IF PAID IN 30 DAYS

SIGNATURE W.C. Craig

W.C. CRAIG
PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 24 2008

CONSERVATION DIVISION
MCHT

ALLIED CEMENTING CO., INC.

25987

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DAKLEY

DATE <u>10-1-07</u>	SEC <u>33</u>	TWP. <u>29S</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION <u>7:15 AM</u>	JOB START <u>3:00 PM</u>	JOB FINISH <u>4:00 PM</u>
MURPHY TRUST LEASE	WELL # <u>3</u>	LOCATION <u>SUBLETTE HWY 8.75 MI 2E - 1/2 MI - E E2</u>			COUNTY <u>HASKELL</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR STERLING DRILL RIG #2

TYPE OF JOB Production SPRING

HOLE SIZE 7 7/8" T.D. 5565'

CASING SIZE 4 1/2" DEPTH 5557'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL PORT COLLAR DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 40.03'

CEMENT LEFT IN CSG. 40.03

PERFS.

DISPLACEMENT 8 3/4 BALS

OWNER SAME

CEMENT

AMOUNT ORDERED 300 SKS ASC 10% SALT

5% GELSONITE PROF 18 FI-160 2% GEL

500 GAL WFR-2

RECEIVED		
COMMON	KANSAS CORPORATION COMMISSION	
POZMIX	<u>JUL 24 2008</u>	@
GEL		@
CHLORIDE	CONSERVATION DIVISION	@
ASC	<u>300 SKS WICHITA, KS</u>	@ <u>14.90</u> <u>4470.00</u>
		@
SALT	<u>31 SKS</u>	@ <u>19.20</u> <u>595.20</u>
		@
GELSONITE	<u>1500 #</u>	@ <u>7.70</u> <u>1056.00</u>
		@
FI-160	<u>141 #</u>	@ <u>10.65</u> <u>1501.65</u>
WFR-2	<u>500 GAL</u>	@ <u>1.00</u> <u>500.00</u>
		@
HANDLING	<u>381 SKS</u>	@ <u>1.90</u> <u>723.90</u>
MILEAGE	<u>94 PER SK/MI</u>	<u>1028.70</u>
TOTAL		<u>9869.45</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

417 HELPER WAYNE

BULK TRUCK

399 DRIVER TERRY

BULK TRUCK

DRIVER

REMARKS:

MEX 500 GALS WFR-2. MEX 10 SKS

MOUSE HOLE. MEX 15 SK RAT HOLE

MEX 275 SKS ASC 10% SALT. 5% GELSONITE

1/2 PROF 18 FI-160 2% GEL. WASH TRUCK

LINES/ DISPLACE 8 3/4 BALS WATER.

FINAL LEFT PRESSURE 1200 PSI.

PLUG Landed AT 1750 PSI.

INSERT Held.

THANK YOU

CHARGE TO: PRELIM - WESTERN

STREET

AP Approval Stamp - Drilling Well	
Well Name	<u>MURPHY TRUST #3</u>
Company	<u>Precol Western, LLC - 700 ZIP</u>
Cost Center	Date
AFE	
Approval	
GL Code	<u>(IDC 8000) / ICC 8100 / TE 8200 . 160</u>

To Allied Cementing Co., Inc.

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SIGNATURE James [Signature]

SERVICE

DEPTH OF JOB	<u>5557'</u>	
PUMP TRUCK CHARGE		<u>1985.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30 MI</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD	@	
HEAD RENTAL	@	<u>100.00</u>
	@	
TOTAL		<u>2265.00</u>

4 1/2 PLUG & FLOAT EQUIPMENT

1- GUIDE SHOE		<u>150.00</u>
1- AFU INSERT	@	<u>225.00</u>
7- CENTRALIZERS	@ <u>45.00</u>	<u>315.00</u>
1- BASKET	@	<u>150.00</u>
1- PORT COLLAR	@	<u>1600.00</u>
1- RUBBER PLUG	@	<u>55.00</u>
TOTAL		<u>2495.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME