

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 8061
Name: Oil Producers Inc. of Kansas
Address: 1710 Waterfront Parkway
City/State/Zip: Wichita, KS 67206
Purchaser: Coffeyville Resources
Operator Contact Person: Lori Zehr
Phone: (316) 681-0231
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: William Shepherd

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/11/2008</u>	<u>3/16/2008</u>	<u>4/4/2008</u>
Spud Date or Recompletion Date	Date Reached TD.	Completion Date or Recompletion Date

API No. 15 - 051-25753-00-00
County: Ellis
SW NW NE SE Sec. 31 Twp. 12 S. R. 17 East West
2290 feet from (S) / N (circle one) Line of Section
1131 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Karlin Well #: #7
Field Name: Reed Northwest

Producing Formation: Conglomerat, Lansing C,D,G,I,J
Elevation: Ground: 2083 Kelly Bushing: 2088
Total Depth: 3730 Plug Back Total Depth: 3706
Amount of Surface Pipe Set and Cemented at 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 3136
feet depth to 1205 w/ 225 sx cmt.

Drilling Fluid Management Plan Air II NCR 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: TB
Title: VICE PRESIDENT Date: 07.23.08
Subscribed and sworn to before me this 23rd day of July, 2008
Notary Public: Lori A. Zehr
Date Commission Expires: May 5, 2010

LORIA A. ZEHR
Notary Public - State of Kansas
My Appt. Expires 5/5/10

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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WICHITA, KS

Operator Name: Oil Producers Inc. of Kansas Lease Name: Karlin Well #: #7
 Sec. 31 Twp. 12 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log, Compensated Neutron/Density, Log, Micro Log, Sonic Log, Geological Report

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Note #1

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	24	255	60/40 Poz	190	2%gel, 3% cc
Production		4 1/2	10.5	3728	AA-2,A-Con	400	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	Arbuckle 3639'-3641' CIPB @ 3630	250 gals Acid	
4	Conglomerate 3602'-3605'	2500 gals Acid	
4	Lansing I & J: (I)3499'-3501', (J)3516'-3522	(I)500 gals Acid, (J) 500 gals Acid	
4	Lansing G: 3438'-3440'	2500 gals Acid	
4	Lansing C & D: (C)3368'-3373' (D) 3390'-3399'	2500 gals Acid- acidize together	

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	3610	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
4/4/2008		Flowing		<input checked="" type="checkbox"/> Pumping		Gas Lift Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity		
	13						

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

Attachment-Karlin #7

Note #1:

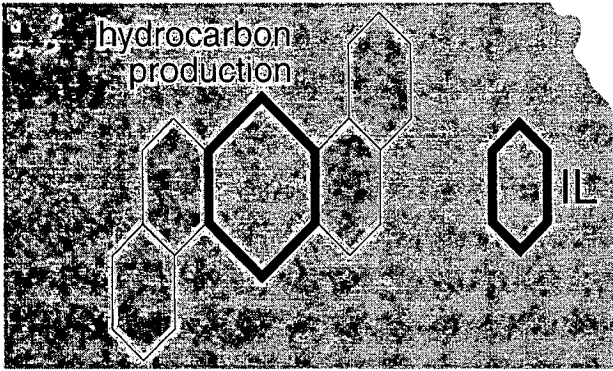
Sample Formation (Top), Depth and Datum

Name	Top	Datum
Anhydrite	1303	785
Bs Anhy	1346	742
Topeka	3058	-970
Heebner	3296	-1208
Toronto	3318	-1230
Lansing K.C.	3342	-1254
Cong. Shale	3590	-1502
Cong. Sand	3594	-1506
Arbuckle	3638	-1550
RTD	3730	

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COPY

PRODUCERS, INC. OF KANSAS

July 23, 2008

Marjorie Marcotte
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Ks. 67202

✓ Certified #: 7007 3020 0000 8406 2243

APP #: 15-051-25753-0000

KW
7/25/08

Dear Ms. Marcotte,

Enclosed please find the ACO-1 for the Karlin #7. Along with the ACO-1, I am including Basic Energy Services, Inc., invoice #1970001603 for surface casing, Basic Energy Services, Inc., invoice #1970001627 for production casing. I am also enclosing a Dual Induction Log, Compensated Neutron/Density Log, Micro Log, Sonic Log, Geological Report, and surface pit closure.

*CDP-47. Fwd. to Kathy Haynes
in EPP
7/25/08*

Sincerely,

Lori A. Zehr

Lori A. Zehr

*Rec'd ACO1 + aptg. docs for the
above-ref'd. well, Karlin #7,
APP #: 15-051-25753-0000 on 7/24/08.
Returned ltr. on 7/25/08.*

Please sign and return this letter as receipt of this information.

Marjorie Marcotte
Marjorie Marcotte, KCC *7/25/08*



Surface

PAGE 1 of 1	CUST NO 1970-OIL023	INVOICE DATE 03/12/2008
INVOICE NUMBER 1970001603		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Karlin
O WELL NO. 7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe:
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01609	301		Net 30 DAYS	04/11/2008
For Service Dates: 03/11/2008 to 03/11/2008				
1970-01609				
1970-17663 Cement-New Well Casing 3/11/08				
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'	1.00	EA	250.000	250.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	160.000	160.00
Cement Float Equipment Wooden Cement Plug	190.00	DH	1.400	266.00
Mileage Blending and Mixing Service Charge	230.00	DH	7.000	1,610.00
Mileage Heavy Equipment Mileage	943.00	DH	1.600	1,508.80
Mileage Proppant and Bulk Delivery Charges	115.00	Hour	4.250	488.75
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	492.00	EA	1.050	516.60 T
Calcium Chloride	190.00	EA	11.000	2,090.00 T
Cement 60/40 POZ	1.00	Hour	175.000	175.00
Supervisor Service Supervisor Charge				
				RECEIVED KANSAS CORPORATION COMMISSION JUL 24 2008 CONSERVATION DIVISION WICHITA, KS

W.
Cement 85/8
IDC

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES, LP
PO BOX 10460
MIDLAND, TX 79702

BID DISCOUNT -1,693.68
SUBTOTAL 6,371.47
TAX 109.14
INVOICE TOTAL 6,480.61

BASIC

energy services, L.P.

FIELD ORDER 17663

Subject to Correction

Date 3-11-08	Customer ID	Lease KARLIN	Well # 7	Legal 31-12-17
OIL PROD. INC. OF KS.		County ELLIS	State KS.	Station PRATT, KS.
		Depth	Formation	Shoe Joint
		Casing 8 7/8	Casing Depth 255'	TD 257'
		Customer Representative LAYTON		Treater GORSLEY
AFE Number		Materials Received by X [Signature]		
PO Number				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190 SK	60/40 POZ	—	2090.00
	CC109	492 lb	CALCIUM CHLORIDE	—	516.60
	CF153	1 EA.	8 5/8 WOOD PLUG	—	160.00
	E101	230 mile	TRUCK MILEAGE		1610.00
	E113	943 TW	BULK DELIVERY		1508.80
	E100	115 mile	PICKUP MILEAGE		488.75
	CE240	190 SK	BLENDING CHARGE		266.00
	S003	1 EA.	SERVICE SUPERVISOR		175.00
	CE200	1 EA.	PUMP CHARGE		1000.00
	CE504	1 EA.	PLUG CONTAINER		250.00

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Customer <i>O.P.</i>	Lease No.	Date <i>3-11-08</i>			
Lease <i>KARLEN</i>	Well # <i>7</i>				
Field Order # <i>2063</i>	Station <i>PRATT</i>	Casing <i>8 7/8</i>	Depth <i>255</i>	County <i>ELLIS</i>	State <i>KS</i>
Type Job <i>CNW - SURFACE</i>	Formation <i>TD-257</i>	Legal Description <i>31-12-17</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>255</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>LAUON</i>	Station Manager <i>SCOTTY</i>	Treater <i>GORSLEY</i>
Service Units <i>19907</i>	<i>19806</i>	<i>19832-21010</i>
Driver Names <i>HG</i>	<i>MELSON</i>	<i>LACHANCE</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1900</i>					<i>ON LOCATION</i>
					<i>RUN 248' 8 7/8 CSG - 6 JTS</i>
					<i>TRG BOTTOM - BREAK CIRC.</i>
					<i>MIX CEMENT</i>
<i>2100</i>	<i>200</i>		<i>40</i>	<i>6</i>	<i>190 SL. 60/40 POZ</i>
					<i>2% GEL, 3% CC</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>6</i>	<i>START DISP.</i>
<i>2130</i>	<i>200</i>		<i>15</i>	<i>6</i>	<i>PLUG DOWN</i>
					<i>CIRC. 5 bbl cement</i>
<i>2200</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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Production



PAGE 1 of 2	CUST NO 1970-OIL023	INVOICE DATE 03/17/2008
INVOICE NUMBER 1970001627		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Karlin
O WELL NO. 7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
1970-01633	301		Net 30 DAYS	04/16/2008	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/16/2008 to 03/16/2008					
1970-01633					
1970-17642 Cement-New Well Casing 3/16/08					
Pump Charge-Hourly		1.00	Hour	2160.000	2,160.00
Depth Charge; 3001'-4000'					
Cementing Head w/Manifold		1.00	EA	250.000	250.00
Plug Container Utilization Charge					
Cement Float Equipment		1.00	EA	340.000	340.00
4 1/2" Float Shoe					
Cement Float Equipment		1.00	EA	720.000	720.00
4 1/2" Latch Down Plug & Assembly					
Cement Float Equipment		1.00	EA	270.000	270.00
Basket 4 1/2"					
Cement Float Equipment		7.00	EA	70.000	490.00
Centralizer					
Cement Float Equipment		1.00	EA	4500.000	4,500.00
Two Stage Cement Collar					
Mileage		425.00	DH	1.400	595.00
Blending and Mixing Service Charge					
Mileage		230.00	DH	7.000	1,610.00
Heavy Equipment Mileage					
Mileage		2,294.00	DH	1.600	3,670.40
Proppant and Bulk Delivery Charges					
Pickup		115.00	Hour	4.250	488.75
Unit Mileage Charge(Pickups, Vans, or Cars)					
Additives		102.00	EA	3.700	377.40 T
Cello-flake					
Additives		50.00	EA	6.000	300.00 T
Cement Friction Reducer					
Additives		42.00	EA	4.000	168.00 T
De-foamer					
Additives		132.00	EA	7.500	990.00 T
FLA-322					
Additives		165.00	EA	5.150	849.75 T
Gas-Blok					

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WICHITA, KS

CEMENT FOR 4 1/2" CSW
L: M JAC

IOC



PAGE 2 of 2	CUST NO 1970-OIL023	INVOICE DATE 03/17/2008
INVOICE NUMBER 1970001627		

Pratt

B OIL PRODUCER'S, INC. OF KANSAS
I 1710 WATERFRONT PARKWAY
L
L
T WICHITA KS 67206
O ATTN:

J LEASE NAME Karlin
O WELL NO. 7
B COUNTY Ellis
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pipe
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE		
1970-01633	301			Net 30 DAYS	04/16/2008		
				QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives				875.00	EA	0.670	586.25 T
<i>Gilsonite</i>							
Additives				924.00	EA	0.500	462.00 T
<i>Salt</i>							
Additives				500.00	EA	1.530	765.00 T
<i>Super Flush II</i>							
Calcium Chloride				636.00	EA	1.050	667.80 T
Cement				25.00	EA	11.000	275.00 T
<i>60/40 POZ</i>							
Cement				175.00	EA	16.600	2,905.00 T
<i>AA2 Cement</i>							
Cement				225.00	EA	17.000	3,825.00 T
<i>A-Con Blend Common</i>							
Supervisor				1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>							

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 WICHITA, KS

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
PO BOX 841903
DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-5,762.47
SUBTOTAL	21,677.88
TAX	509.59
INVOICE TOTAL	22,187.47

BASIC

energy services, L.P.

FIELD ORDER 17642

Subject to Correction

Date 3-16-08	Customer ID	Lease Karlin	Well # 7	Legal 31-125-17W
		County Ellis	State KS	Station Pratt
C H A R G E		Depth Oil Producers Incorporated, of Kansas	Formation	Shoe Joint 19.15 Feet
		Casing 12 10.5 Lb.	Casing Depth 3,727 Feet	TD 3,730 Feet
		Customer Representative Bob Kasper	Creator Clarence R. Messick	Job Type C.W.W. - Long String
AFE Number	PO Number	Materials Received by X Bob Kasper		DL#

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP105	175sk	AA-2 cement		\$ 2,905.00
P	CP101	225sk	A-Con		\$ 3,825.00
P	CP103	25sk	60/40 Poz		\$ 275.00
P	CC115	165Lb	Gas Blok		\$ 849.75
P	CC129	132Lb	FLA-322		\$ 990.00
P	CC112	50Lb	Cement Friction Reducer		\$ 300.00
P	CC102	102Lb	Cellflake		\$ 377.40
P	CC201	875Lb	Gilsonite		\$ 586.25
P	CC105	42Lb	Defoamer		\$ 168.00
P	CC111	924Lb	Salt (Fine)		\$ 462.00
P	CC109	636Lb	Calcium Chloride		\$ 667.80
P	CC155	500Gal	Super Flush II		\$ 765.00
P	CF860	1ea	Float Shoe, 4 1/2"		\$ 340.00
P	CF1750	7ea	Centralizer, 4 1/2"		\$ 490.00
P	CF1900	1ea	Basket, 4 1/2"		\$ 270.00
P	CF400	1ea	Two Stage Cement Collar, 4 1/2"		\$ 4,500.00
P	CF600	1ea	Latch Down Plug and Baffle, 4 1/2"		\$ 720.00
P	E101	230mi	Heavy Equipment Mileage		\$ 1,610.00
P	E113	2,294tm	Bulk Delivery		\$ 3,670.40
P	E100	115mi	Pickup Mileage		\$ 488.75
P	CE240	425sk	Blending and Mixing Service Charge		\$ 595.00
P	S003	1ea	Service Supervisor		\$ 175.00
P	CE204	1ea	Depth Charge: 3,000 Feet To 4,000 Feet		\$ 2,160.00
P	CE504	1 Job	Plug Container Utilization		\$ 250.00
Discounted Price =					\$ 21,677.88
Plus Taxes					

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Customer Oil Producers Incorporated, of Kansas		Lease No.	Date 3-16-08
Lease Karlin		Well # 7	
Field Order # 17672	Station Pratt	Casing 10.5" Depth 3.727	County Ellis State KS
Type Job C.N.W. - Two Stage Long String		Formation	Legal Description 31-125-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size 10.5 lb./ft.	Shots/Ft 175	sacks	Adid AA-2	with 3%	FRATE	Friction Reducer,
Depth 3.727 Feet	Depth	From	To .25%	Defoamer .8%	Max FLA-322	10%	Salt, 18 Gas Blok
Volume 34.3 Bbl.	Volume	From	To .25L	6/sk. Cellflak	Min 5 lb/sk.		Gilsonite
Max Press 1800 P.S.I.	Max Press	From	To 15 lb/gal	6.32 Gal	Avg 1.45 CU.FT.		SR.
Well Connection Plug Container	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 3.708 Feet	Packer Depth	From	To	Flush 42 Bbl. Water	Gas Volume 17 Bbl.	Drilling Mud	Total Load

Customer Representative Bob Kasper	Station Manager David Scott	Treater Clarence R. Messick
Service Units 19,870 19,903 19,905 19,832 21,010		
Driver Names Messick Matthal LaChance		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
5:30					Trucks on location and hold safety meeting.
5:45					Mallard drilling start to run Auto Fill Float Shoe, Shoe Joint with Latch Down Baffle screwed into collar and a total of 88 Joints new 10.5 lb./ft. 4 1/2" Casing. Ran Turbolizers on Collars # 1, 2, 5, 9, 10, 59 and 61. Ran Basket on Joint # 59. Ran D.V. Tool on top of Joint # 60 or 1,205 Feet down from surface.
7:30					Casing in well. Circulate for 15 minutes.
7:50	300			6	Start Fresh Water Pre-Flush.
	300		20	6	Start Super Flush II.
	300		32	6	Start Fresh water spacer.
7:58	400		35	5	Start to mix 175 sacks AA-2 cement.
			80		Stop pumping. Wash pump and lines. Insert Latch Down Plug into casing.
8:27	1500			6.5	Start Fresh Water Displacement.
	100		42	5	Start Drilling mud Displacement.
			47	5	Start to lift cement.
8:27	700		59		Plug down.
	1800				Pressure up.
					RELEASED KANSAS CORPORATION COMMISSION
8:37					Release pressure. Float shoe held.
					JUL 24 2008
8:41	800			6	Open D.V. Tool and pump Drilling mud remaining on
8:50					Hook up well to mud dump to circulate for 3hr

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Customer: Oil Producers Incorporated, of Kansas
 Lease: Karlin
 Well #: 7
 Date: 3-16-08
 Field Order #: 17642
 Station: Pratt
 Casing: 10.5" ID
 Depth: 1205
 County: Ellis
 State: KS
 Type Job: C.N.W. - Two Stage Longstring
 Formation: 31-125-17W
 Legal Description: 31-125-17W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: 10.5" ID	Tubing Size: 5" ID	Shots/Ft: 225	Acid: 225 sacks A-CON	With:	RATE	PRESS	ISIP	
Depth: 1205 Feet	Depth:	From: 38	Pre Pad: Calc. Chloride	28 Cal Set			5 Min.	
Volume: 19.2 Bbl.	Volume:	From: 25	Pad: 15k Cell plate	Min:			10 Min.	
Max Press: 1700 PSI	Max Press:	From: 12	Flu: 15.46 Gal.	Avg: 2.56 CU.F			15 Min.	
Well Connection: Plug Containe	Annulus Vol:	From:		HHP Used:			Annulus Pressure	
Plug Depth: 1205 Feet	Packer Depth:	From:	Flush: 19.2 Bbl. Fresh Water	Gas Volume:			Total Load	

Customer Representative: Bob Kasper
 Station Manager: David Scott
 Treater: Clarence R. Messick

Service Units	19,870	19,903	19,905	19,831	19,862				
Driver Names	Messick	Mattal	Shields						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:58	200			5	Start Fresh Water Pre-Flush.
12:00 A.M.	200		10	5	Start mixing 225 sacks A-CON cement
			112		Stop pumping. Shut in well. Wash pump and lines. Release closing plug for D.V. Tool. Open Well.
12:28	200			5	Start Fresh water displacement.
12:33	500		19.2		Plug down. Circulated 15 sacks cement top it. Pressure up and close D.V. Tool. Release pressure. D.V. Tool held.
	1700				Plug Rat and Mouse Holes. Wash up pump truck.
1:00			4-3	3	Job Complete. Thank You. Clarence, Mitre, Stephen, Billy

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 KANSAS CORPORATION COMMISSION
 JUL 24 2008
 CONSERVATION DIVISION
 WICHITA, KS