

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL
Form ACO-1
September 1999
Form Must Be Typed
cc-Cindy WLC

Operator: License # 33740
 Name: Hemi Energy Group, Inc.
 Address: 131 East Exchange Avenue, Suite 223
 City/State/Zip: Ft. Worth, TX 76164
 Purchaser: NA, SWD
 Operator Contact Person: Craig Treiber
 Phone: (918) 607-8505
 Contractor: Name: McPherson Drilling, LLC
 License: 5675
 Wellsite Geologist: C. Treiber for Hemi
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/17/07	7/19/07	8/7/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27200-0000
 County: Woodson
 NE NE NE NE Sec. 29 Twp. 25 S. R. 17 East West
165 feet from S / (circle one) Line of Section
165 feet from (circle one) W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Tebbens Well #: Hemi #1 SWD
 Field Name: Humboldt Chanute
 Producing Formation: NA
 Elevation: Ground: 998' Kelly Bushing: _____
 Total Depth: 1305' Plug Back Total Depth: 1295'
 Amount of Surface Pipe Set and Cemented at 40' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1295'
 feet depth to surface w/ 135 sx cmt.

Drilling Fluid Management Plan AH II NCR 8-6-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig H. [Signature]
 Title: COO Date: 7/24/07
 Subscribed and sworn to before me this 24th day of July,
2008.
 Notary Public: Marilyn Bassett
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 WICHITA, KS

Operator Name: Hemi Energy Group, Inc. Lease Name: Tebben Well #: Hemi #1 SWD
 Sec. 29 Twp. 25 S. R. 17 East West County: Woodson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Squirrel Sandstone 772' +216'
 MS Lime 1123' -125'

List All E. Logs Run:

CDL, CNL, DIL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"	20	40'	Portland	8 sx	
Long String	6 3/4"	4 1/2"	10.5	1295'	Thick Set	135 sx	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	1212'-1222'	Total 1000 gallons HCL, 85 ball sealers	
4 spf	1230'-1237'		

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TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8 EUE	1160'	1162'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. 10/10/07 SWD			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TERBENS B1

TICKET NUMBER 12103

LOCATION EUREKA

FOREMAN KEVIN MCCOY

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7-19-07	3610	TERBENS Hemi #1	29	25S	17E	Woodson	
CUSTOMER Hemi Energy		Gus Jones Rig 1		TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 123 1100 Indiana St. Ste 116				445	Justin		
CITY GRAHAM				439	Jerrid		
STATE TX	ZIP CODE 76450			436	Shannon		
				452 T63	Russ		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1307' CASING SIZE & WEIGHT 4 1/2 9.5 # new
 CASING DEPTH 1295' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4 # SLURRY VOL 42 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK Circulation w/ 30 BBL fresh water. Pump 6 sks Gel Flush, 10 BBL water spacer, 13 BBL Dye water. Mixed 135 sks Thick Set Cement w/ 8" Kol-Seal per/sk @ 13.4 # per/gal, yield 1.73. Wash out Pump & Lines. Shut down. Release Plug. Displace w/ 21.2 BBL fresh water. FINAL Pumping Pressure 600 PSI. Bump Plug to 1100 PSI. Wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL Slurry to Pit. Job Complete. Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126 A	135 sks	THICK Set Cement	15.40	2079.00
1110 A	1080 *	Kol-Seal 8" per/sk	.38 *	410.40
1118 A	300 *	Gel Flush	.15 *	45.00
5407 A	7.42 Tons	40 miles BULK TRUCK	44.00	326.48
5502 C	3 HRS	80 BBL VAC TRUCK	90.00	270.00
5501 C	3 HRS	WATER TRANSPORT	100.00	300.00
1123	6500 gals	CITY WATER	2.80/1000	83.20
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
PAID in full 7-19-07 CK w/ 5% Discount = 4458.84				
Sub Total				4526.08
SALES TAX 6.3%				167.43
ESTIMATED TOTAL				4693.51

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AUTHORIZATION [Signature] TITLE _____

DATE _____

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

- All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct or gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart-interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it; but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.



NASD Symbol HMGP

WWW.HEMIENERGY.COM

Tebben Hemi #1 SWD, Tebben Lease, Woodson County, KS

Contractor: McPherson Drilling, Cherryvale, KS
 Operator #: 5675

Well Name: Hemi #2 Hemi On Site Representative: Craig Treiber

Spud Date: 7/17/07
 TD: 7/19/07

Surface Casing: 40' 8 5/8" x 20 lb/ft, 8 sx Portland Cement

Driller's Log Excerpted from McPherson Drilling Records:

Formation	Top	Base	Formation	Top	Base
Soil/clay	0	17	Sand	1055	1120 Heavy Water Flow
Gravel	17	20	MS Lime	1120	1252
Shale	20	77	Break	1252	1277
Lime	77	90	Lime	1277	1305 TD
Shale	90	94			
Lime	94	181	*** = Squirrel Sandstone: good show, good odor		
Shale	181	193			
Lime	193	379			
Shale	379	652			
Lime	652	680			
Shale	680	712			
Lime	712	728			
Shale	728	772			
Oil Sand ***	772	784			
Sandy Shale	784	837			
Coal	837	838			
Shale	838	893			
Sandy Shale	893	1033			
Sand, Wet	1033	1055			

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