

RECEIVED

JUN - 3 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058  
Name: American Warrior INC  
Address: P.O.Box 399  
City/State/Zip: Garden City, Ks. 67846  
Purchaser: NONE  
Operator Contact Person: Kevin Wiles SR  
Phone: (62-) 275-2963  
Contractor: Name: American Eagle Drilling  
License: 33493  
Wellsite Geologist: Ron Nelson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5-11-05 5-15-05 5-15-05  
Spud Date or 5-11-05 Date Reached TD 5-15-05 Completion Date or  
Recompletion Date 5-11-05 5-15-05 5-15-05  
Recompletion Date

API No. 15 - 163-23,454-00-00  
County: Rooks 165' N & 10' E of  
NE - NW - SW - SE Sec. 23 Twp. 8s S. R. 18  East  West  
2475' feet from (S) N (circle one) Line of Section  
4280' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Muir Well #: 1-23

Field Name: Maddy-North  
Producing Formation: D&A

Elevation: Ground: 2003 Kelly Bushing: 2009  
Total Depth: 3233 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 225 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ PTA \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH II NCR 8-5-08  
(Data must be collected from the Reserve Pit)  
Chloride content 11,000 ppm Fluid volume 280 bbls  
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Production Supt. Date: 5-24-05

Subscribed and sworn to before me this 1st day of June,  
2005.

Notary Public: [Signature]

Date Commission Expires: \_\_\_\_\_  
NOTARY PUBLIC State of Kansas  
MARY L. WATTS  
My Appt. Exp. Aug 7 2006

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: American Warrior INC Lease Name: Muir Well #: 1-23  
 Sec. 23 Twp. 8s S. R. 18  East  West County: Rooks 165' N & 10' E.of

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>2953'</td> <td>-944</td> </tr> <tr> <td>Heebner</td> <td>3162'</td> <td>-1153</td> </tr> <tr> <td>Toronto</td> <td>3185</td> <td>-1176</td> </tr> <tr> <td>LKC</td> <td>3205'</td> <td>-1196</td> </tr> </table>	Name	Top	Datum	Topeka	2953'	-944	Heebner	3162'	-1153	Toronto	3185	-1176	LKC	3205'	-1196
Name	Top	Datum														
Topeka	2953'	-944														
Heebner	3162'	-1153														
Toronto	3185	-1176														
LKC	3205'	-1196														

RECEIVED  
 JUN - 3 2005  
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	225	60/40poz	150	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D&A		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
none				
Date of First, Resumerd Production, SWD or Enhr. D&A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED

JUN - 3 2005

KCC WICHITA

# ALLIED CEMENTING CO., INC.

16167

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-15-05</u>	SEC <u>23</u>	TWP. <u>8</u>	RANGE <u>18</u>	CALLED OUT <u>6:00am</u>	ON LOCATION <u>7:00am</u>	JOB START	JOB FINISH <u>11:00A</u>
LEASE <u>Muir</u>	WELL # <u>1-23</u>	LOCATION <u>Pulle 7N 14 1/2 N</u>			COUNTY <u>ROCKY</u>	STATE <u>K</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>American Eagle</u>
TYPE OF JOB <u>Plug</u>
HOLE SIZE <u>7 7/8</u> T.D.
CASING SIZE DEPTH
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG.
PERFS.
DISPLACEMENT

OWNER
CEMENT
AMOUNT ORDERED
<u>1900lb 6940 69461</u>
<u>to # F10</u>
COMMON <u>114</u> @ <u>8<sup>70</sup></u> <u>991<sup>80</sup></u>
POZMIX <u>76</u> @ <u>4<sup>70</sup></u> <u>357<sup>20</sup></u>
GEL <u>12</u> @ <u>14<sup>00</sup></u> <u>168<sup>00</sup></u>
CHLORIDE @
ASC @
<u>FLO-SEAL</u> <u>48<sup>A</sup></u> @ <u>1<sup>70</sup></u> <u>81<sup>60</sup></u>
HANDLING <u>202</u> @ <u>1<sup>60</sup></u> <u>323<sup>00</sup></u>
MILEAGE <u>69/SK/MILE</u> <u>654.4</u>
TOTAL <u>2576.2</u>

### EQUIPMENT

PUMP TRUCK CEMENTER <u>Bill</u>
# <u>366</u> HELPER <u>Glen</u>
BULK TRUCK
# <u>213</u> DRIVER <u>GARY</u>
BULK TRUCK
# DRIVER

### REMARKS:

<u>1st plug c 14' w/ 25dbv</u>
<u>2nd plug c 7'00 w/ 10dbv</u>
<u>3rd plug c 27'5 w/ 40dbv</u>
<u>4th plug c 40' w/ 10dbv</u>
<u>15dbv Kothole</u>

### SERVICE

DEPTH OF JOB
PUMP TRUCK CHARGE <u>665<sup>00</sup></u>
EXTRA FOOTAGE @
MILEAGE <u>54</u> @ <u>5<sup>00</sup></u> <u>270<sup>00</sup></u>
<u>1-85 wood</u> @
TOTAL <u>935<sup>00</sup></u>

CHARGE TO: American Warrior  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

### PLUG & FLOAT EQUIPMENT

MANIFOLD @
<u>8 5/8 DRYHOLE</u> @ <u>35<sup>00</sup></u>
@
@
TOTAL <u>35<sup>00</sup></u>

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAY

SIGNATURE Don Anderson

Don Anderson  
PRINTED NAME

RECEIVED

JUN - 3 2005

KCC-WICHITA

# ALLIED CEMENTING CO., INC.

16560

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>5-11-05</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:00pm</u>	JOB START <u>5:40pm</u>	JOB FINISH <u>6:00pm</u>
LEASE <u>Mine</u>	WELL # <u>1-23</u>	LOCATION <u>Plainville TN 18W12</u>		COUNTY <u>Boyd</u>	STATE <u>K.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>E info</u>					

CONTRACTOR American Eagle

TYPE OF JOB Surface

HOLE SIZE 10 1/2 T.D.

CASING SIZE 8 1/2 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 10-15'

PERFS.

DISPLACEMENT 13 3/4 Bbl

OWNER

CEMENT

AMOUNT ORDERED 150 sks 60/40 38cc

2% Gel

COMMON	<u>90</u>	@	<u>8.70</u>	<u>783.00</u>
POZMIX	<u>60</u>	@	<u>4.70</u>	<u>282.00</u>
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>5</u>	@	<u>38.00</u>	<u>190.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>1.40</u>	<u>252.80</u>
MILEAGE	<u>6K/sk/mile</u>			<u>521.40</u>
TOTAL				<u>2071.20</u>

EQUIPMENT

PUMP TRUCK CEMENTER Steve

# 345 HELPER Mark

BULK TRUCK

# 213 DRIVER Gary

BULK TRUCK

# DRIVER

REMARKS:

Mixed 150 sks

Displaced 13 3/4 Bbls

Cement did circulate

Thank You

CHARGE TO: American Warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Don Anderson

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 670.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 55 @ 5.00 275.00

TOTAL 945.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @ \_\_\_\_\_

1 8" Wooden Plug @ 55.00

TOTAL 55.00

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

DON ANDERSON

PRINTED NAME