

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten signature/initials

Operator: License # 33221
Name: Roxanna Pipeline, Inc.
Address: 4600 Greenville Ave., Ste. 200
City/State/Zip: Dallas, TX 75206
Purchaser: OneOk
Operator Contact Person: Carol Shiels
Phone: (214) 691-6216
Contractor: Name: Well Refined Drilling Company, Inc.
License: 33072
Wellsite Geologist: Carol Shiels

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: 8/21/07 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/21/07</u>	<u>8/22/07</u>	<u>3/04/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 001-29612-0000
County: Allen
SE SW SE Sec. 22 Twp. 24 S. R. 19 East West
330 feet from S / N (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

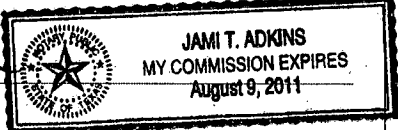
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Teague Well #: 22-11
Field Name: Iola
Producing Formation: Bartlesville Sand
Elevation: Ground: 1005 Kelly Bushing: _____
Total Depth: 1030 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from surface
feet depth to 20 w/ 4 sx cmt.

Drilling Fluid Management Plan A1+ II NCR
(Data must be collected from the Reserve Pit) 8-25-08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marie Deava
Title: Geological Assistant Date: 8/11/08
Subscribed and sworn to before me this 11th day of August
20 08
Notary Public: Jami J. Adkins
Date Commission Expires: 8-9-11



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 14 2008

Operator Name: Roxanna Pipeline, Inc. Lease Name: Teague Well #: 22-01
 Sec. 22 Twp. 24 S. R. 19 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Induction, Density-Neutron, GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>B/ Kansas City</td> <td>268'</td> <td>GL</td> </tr> <tr> <td>Ft. Scott Lm.</td> <td>606'</td> <td>GL</td> </tr> <tr> <td>Croweburg</td> <td>720'</td> <td>GL</td> </tr> <tr> <td>Bartlesville</td> <td>860'</td> <td>GL</td> </tr> <tr> <td>Mississippian</td> <td>1008'</td> <td>GL</td> </tr> </tbody> </table>	Name	Top	Datum	B/ Kansas City	268'	GL	Ft. Scott Lm.	606'	GL	Croweburg	720'	GL	Bartlesville	860'	GL	Mississippian	1008'	GL
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8		20	portland	4	
production	7 7/8	5 1/2		1025	50/50 poz	171	2%gel, 5% salt,

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6spf	900-915	A/1000 gal 15% HCl	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>900</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>4-1-08</u>	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf <u>1</u> mcfgpd	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 14 2008

CONSOLIDATED OIL WELL SERVICES, ~~LLC~~
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 15609
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8/22/07	3557	Teague # 22-1	22	24	19	AL
CUSTOMER <u>Roxanna Production</u>						
MAILING ADDRESS <u>P.O. Box 299</u>						
CITY <u>Gas City</u>	STATE <u>KS</u>	ZIP CODE <u>66742</u>				
JOB TYPE <u>logstring</u>	HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>1030'</u>	CASING SIZE & WEIGHT <u>5 1/2 15.5</u>			
CASING DEPTH <u>10250</u>	DRILL PIPE	TUBING	OTHER			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING <u>5 1/2 Plug</u>			
DISPLACEMENT <u>25 BBL</u>	DISPLACEMENT PSI	MIX PSI <u>200*</u>	RATE <u>4 BPM</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>506</u>	<u>Fred</u>	<u>370</u>	<u>Mark</u>
<u>368</u>	<u>Bill</u>		
<u>122</u>	<u>Jason</u>		
<u>505/106</u>	<u>K</u>		

REMARKS: Wash down last 10' casing. Mix Pump 200* Premium Gel
in 20 BBL Flush. Mix Pump 16 BBL Talltale dye
Mix + Pump 171 SKS 50/50 Por Mix Cement w/ 2% Gel
5% Salt 5# Kal Seal 1/2 # Flo Seal per sack, Flush pump +
lines clean. Displace 5 1/2" Rubber Plug to casing TD
w/ 25 BBL Fresh water.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		640.00
5406	50 mi	MILEAGE Pump Truck 368		165.00
5407A	7.182 Ton	Ton Mileage 122		395.01
5501C	3 hrs	Transport 505/106		300.00
5502C	3 hrs	80 BBL Vac Truck 370		270.00
1124	152 SKS	50/50 Por Mix Cement		1345.20
1118B	87#	Premium Gel		73.05
1111	428#	Granulated salt		128.40
1110A	855#	Kal Seal		324.90
1107A	86#	Pheno Seal		90.30
4406	1	5 1/2" Rubber Plug		56.00
		RECEIVED		
		KANSAS CORPORATION COMMISSION		
		AUG 14 2008		
		Sub Total		3987.86
		Tax @ 6.3%		127.13
		CONSERVATION DIVISION WICHITA, KS		
		SALES TAX		
		ESTIMATE TOTAL		4114.99

10 25.11 1 unit 710970