

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

*Wm
8/19/08*

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Hat Drilling
License: 33734
Wellsite Geologist: _____
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
4/23/08 4/23/08 6/30/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 003-24515-00-00
County: Anderson
SW NW SE NW Sec. 22 Twp. 20 S. R. 20 East West
3565 feet from S N (circle one) Line of Section
3730 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 9-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 965 Kelly Bushing: _____
Total Depth: 728' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 sx cmt.

Drilling Fluid Management Plan A17 II NCR 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Stacy B. Martin
Title: Agent Date: 8-12-08
Subscribed and sworn to before me this 12 day of August
2008
Notary Public: Medgar E. Evers
Date Commission Expires: May 19 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008
CONSERVATION DIVISION
WICHITA, KS

JAN 19 1908

Side Two

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 9-T
 Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Bartlesville Driller's Log Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	6	
Completion	5 5/8"	2 7/8"		716.7'	Portland	126	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	682' - 688' (13 perfs)	Acid spot 15% HCL 100 gal.	
2	640' - 644' (9 perfs)	60 sx sand - 200 bbls H2O	

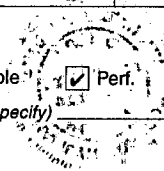
TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>716.7'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>6/30/08</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>0</u>	Water Bbls. <u>none</u>	Gas-Oil Ratio <u>n/a</u>	Gravity
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Disposition of Gas, METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16027
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4/28/08	7806	Kempnich # 9-T	22	20	20	AN
CUSTOMER Tailwater Inc.			TRUCK #			
MAILING ADDRESS 6421 Avondale Dr Ste 212			DRIVER			
CITY Oklahoma City		STATE OK	ZIP CODE 73116		TRUCK #	
			DRIVER			
			Fred 506			
			495 Casey			
			369 Gary			
			510 Brian			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 728' CASING SIZE & WEIGHT 2 3/4" EUE
 CASING DEPTH 720' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Check casing depth w/ wireline. Mix + Pump 100# Premium Gel Flush. Mix pump 138 sks 50/50 Por Mix Cement. 2% Gel 5% Salt 5# Kal Seal 1/4# Pheno Seal per sack. Cement to surface. Flush pump + lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBL Fresh water Pressure to 1800# PSI. Shut in casing.

Fred Mader

Next Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well at 3	PUMP CHARGE Cement Pump	495	875.00
5406	1/3 of 25 mi	MILEAGE Pump Truck	495	297.50
5407A	5.796 Ton	Ton mileage	510	1657.00
5502C	1 1/2 hrs	80 BBL Vac Truck	369	1411.00
1124	123 sks	50/50 Por Mix Cement		1143.90
1118B	332#	Premium Gel		53.12
1111	345#	Granulated Salt		106.25
1110A	6.90	Kal Seal		276.00
1107A	35#	Pheno Seal		38.15
4402	1	2 1/2 Rubber Plug		21.00
		RECEIVED KANSAS CORPORATION COMMISSION		
		AUG 15 2008		
		Sub Total		2849.00
		Tax @ 6.3%		111.46
		SALES TAX ESTIMATED TO BE		2960.50

AUTHORIZATION P Dan was here

TITLE 221681

DATE _____