

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Handwritten initials and date: 8/19/08

Operator: License # 32461
Name: Tailwater, Inc.
Address: 6421 Avondale, Ste. 212
City/State/Zip: Oklahoma City, OK 73116
Purchaser: CMT
Operator Contact Person: Christian L. Martin
Phone: (405) 810-0900
Contractor Name: Hat Drilling
License: 33734
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>4/30/08</u>	<u>4/30/08</u>	<u>6/30/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 003-24518-00-00
County: Anderson
NW NW SE NW Sec. 22 Twp. 20 S. R. 20 East West
3945 feet from S / N (circle one) Line of Section
3730 feet from E / W (circle one) Line of Section

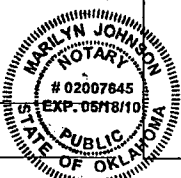
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kempnich Well #: 12-T
Field Name: Garnett Shoestring
Producing Formation: Bartlesville
Elevation: Ground: 965 Kelly Bushing: n/a
Total Depth: 728' Plug Back Total Depth: n/a
Amount of Surface Pipe Set and Cemented at 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 0
feet depth to 25' w/ 6 sx cmt.

Drilling Fluid Management Plan Alt II NCR 825-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Steve B. Martin
Title: Agent Date: 8-12-08
Subscribed and sworn to before me this 12 day of August
20 08.
Notary Public: Marilyn Johnson
Date Commission Expires: 8/12/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 15 2008
CONSERVATION DIVISION
WICHITA, KS

JAN 10 2008

Side Two

Operator Name: Tailwater, Inc. Lease Name: Kempnich Well #: 12-T
Sec. 22 Twp. 20 S. R. 20 East West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Bartlesville	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Driller's Log Attached	
List All E. Logs Run: Gamma Ray/Neutron			

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"		25'	Portland	6	
Completion	5 5/8"	2 7/8"		724.05'	Portland	117	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	672' - 678' (13 perfs)	Acid spot 15% HCL 100 gal.	
		30 sx sand - 150 bbls H2O.	

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>724.05'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 6/30/08	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 10	Gas Mcf 0	Water Bbls. none	Gas-Oil Ratio n/a	Gravity
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf Dually Comp. Commingled

Production Interval: Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, LLC
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 16030
 LOCATION Ottawa KS
 FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/1/08	7806	Kempnich # 12-T	22	20	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avondale Dr Ste 212</u>			DRIVER			
CITY <u>Oklahoma City</u>		STATE <u>OK</u>	TRUCK #		DRIVER	
ZIP CODE <u>73116</u>						
JOB TYPE <u>Longstring</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>725'</u>	CASING SIZE & WEIGHT <u>2 1/2 EUE</u>			
CASING DEPTH <u>724'</u>	DRILL PIPE	TUBING	OTHER <u>2 1/2" Plug</u>			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT <u>4.2 BBL</u>	DISPLACEMENT PSI	MIX PSI	RATE <u>4 BPM</u>			

REMARKS: Check casing depth w/wireline. Mix Pump 100% Premium Gel Flush. Mix Pump 131 sks 50/50 Por mix Cement w/2% Gel 5% Salt 5# Kol Seal 1/4" Pheno Seal per sack. Cement to surface. Flush pump & lines clean. Displace 2 1/2" Rubber plug to casing TD w/ 4.2 BBL Fresh water. Pressure to 800# PSF Shut in casing.

Fred Mader

Hat Drilling

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	495	875.00
5406	25 mi	MILEAGE Pump Truck	495	86.25
5407	Minimum	Ton Mileage	510	300.00
5502C	2 hrs	80 BBL Vac Truck	370	188.00
1124	117 SKS	50/50 Por mix Cement		1088.10
1118B	320#	Premium Gel		51.20
1111	328	Granulated Salt		101.68
1110A	655#	Kol Seal		262.00
1107A	33#	Pheno Seal		35.97
4402	1	2 1/2" Rubber Plug		21.00
Sub Total				3009.20
Tax @ 6.3%				106.05
SALES TAX ESTIMATED TOTAL				3115.25

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

AUTHORIZATION Dan & Chris were here

TITLE 221847

DATE