

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5822
Name: VAL Energy Inc.
Address: 200 W. Douglas #520
City/State/Zip: Wichita, Ks. 67202
Purchaser: Maclaskey Oilfield Services
Operator Contact Person: K. Todd Allam
Phone: (316) 263-6688
Contractor: Name: K. Todd Allam
License: 5822

CONFIDENTIAL

ORIGINAL

Wellsite Geologist: Vern Schrag
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2007
CONSERVATION DIVISION
WICHITA, KS

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-5-2007</u>	<u>4-14-2007</u>	<u>4-25-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23130-00-00
County: Barber
SW NE SE Sec. 30 Twp. 33S S. R. 10W East West
2145 feet from (S) N. (circle one) Line of Section
495 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Vogel Well #: V1-30
Field Name: _____
Producing Formation: Mississippian

Elevation: _____ Kelly Bushing: _____
Total Depth: 4801 Plug Back Total Depth: 4730
Amount of Surface Pipe Set and Cemented at 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATI NH 8-2508
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used hauled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: K. Todd Allam
Title: President Date: 4-3-2007
Subscribed and sworn to before me this 3 day of May
20 07
Notary Public: Brandi Wyer
Date Commission Expires: _____

NOTARY PUBLIC - State of Kansas
BRANDI WYER
My Appt. Expires 2/24/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: VAL Energy Inc. Lease Name: Vogel Well #: V1-30
 Sec. 30 Twp. 33S S. R. 10W East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Dual Induction Micro	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3644</td> <td>-2152</td> </tr> <tr> <td>Stalnacker Sand</td> <td>3949</td> <td>-2457</td> </tr> <tr> <td>Lansing</td> <td>4054</td> <td>-2562</td> </tr> <tr> <td>Pawnee</td> <td>4508</td> <td>-3013</td> </tr> <tr> <td>Cherokee Shale</td> <td>4553</td> <td>-3061</td> </tr> <tr> <td>Mississippian Chert</td> <td>4584</td> <td>-3092</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3644	-2152	Stalnacker Sand	3949	-2457	Lansing	4054	-2562	Pawnee	4508	-3013	Cherokee Shale	4553	-3061	Mississippian Chert	4584	-3092
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Cherokee Shale	4553	-3061																				
Mississippian Chert	4584	-3092																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	223	266	60/40 Poz	200+	3 cc
Production	7 7/8	5 1/2	14#	4762	AA2	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 spf & 3 spf	4597-4608 & 4648-4656	1000 gal. 15% MA, frac 6400 bbl water, 108 mbls sand	4597-4656
		RECEIVED KANSAS CORPORATION COMMISSION	
		JUL 13 2007	
		CONSERVATION DIVISION	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4600		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5-1-2007			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	20	50	0		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

ALLIED CEMENTING CO., INC.

32498

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Merwin Lodge

DATE <i>4/6/07</i>	SEC. <i>30</i>	TWP. <i>35S</i>	RANGE <i>10W</i>	CALLED OUT <i>1:00 A.M.</i>	ON LOCATION <i>2:30 A.M.</i>	JOB START <i>6:00 A.M.</i>	JOB FINISH <i>7:00 A.M.</i>
LEASE <i>Vogel B</i>	WELL # <i>1-30</i>	LOCATION <i>Kochia Rd / Lone Tree Rd</i>			COUNTY <i>Barber</i>	STATE <i>Ko.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<i>1/2 northern line tree into</i>				

CONTRACTOR *Val #3*

TYPE OF JOB *Surface*

HOLE SIZE *2 1/4* T.D. *2666*

CASING SIZE *8 3/8* DEPTH *2666*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *500* MINIMUM *-*

MEAS. LINE SHOE JOINT *-*

CEMENT LEFT IN CSG. *20'*

PERFS.

DISPLACEMENT *15 1/2 lbs per ft H₂O*

OWNER *Val Energy*

CEMENT

AMOUNT ORDERED *200 SK 100' 40' 2' + 3% cc*

EQUIPMENT

PUMP TRUCK # *352* CEMENTER *Mark Coley*

HELPER *Jessie C.*

BULK TRUCK # *389* DRIVER *Robert H.*

BULK TRUCK # DRIVER

COMMON	<i>120 A</i>	@	<i>11.10</i>	<i>1332.00</i>
POZMIX	<i>80</i>	@	<i>6.20</i>	<i>496.00</i>
GEL	<i>4</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>7</i>	@	<i>46.60</i>	<i>326.20</i>
ASC		@		
RECEIVED				
KANSAS CORPORATION COMMISSION				
JUL 13 2007				
CONSERVATION DIVISION				
WICHITA, KS				
HANDLING	<i>211</i>	@	<i>1.90</i>	<i>400.90</i>
MILEAGE	<i>23 x 211 x .09</i>			<i>436.77</i>
				TOTAL <i>3058.47</i>

REMARKS:

*Pipe on bottom break circ. Pump 3
Frank. m x 2005 x 100' 40' 2' + 3% cc.
Stop release chip, to 46 ft w/ 15 1/2
lbs fresh H₂O. Stop system
release line psi. Cemented*

SERVICE

DEPTH OF JOB	<i>2666'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>23</i>	@	<i>6.00</i>	<i>138.00</i>
MANIFOLD	<i>Had Rental</i>	@	<i>100.00</i>	<i>100.00</i>

CHARGE TO: *Val Energy*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1053.00*

PLUG & FLOAT EQUIPMENT

<i>8 3/8</i>	<i>1-Warden plug</i>	@	<i>60.00</i>	<i>60.00</i>
		@		
		@		
		@		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

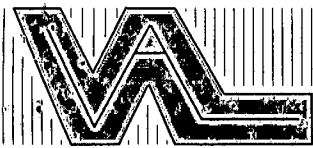
TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *x Ben Moon x*
Thank You!

PRINTED NAME



VAL ENERGY, INC.

200 W. Douglas, Suite 520

Wichita, Kansas 67202

Office: (316) 263-6688 Fax: (316) 262-2512

July 9, 2007

Kansas Corporation Commission
130 S. Market Room 2078
Wichita, Kansas 67202

CONFIDENTIAL

7-9-08

To Whom It May Concern:

Please hold all information confidential per the rules of the Commission pertaining to the Vogel V 1-30 located in the SE/4 Sec. 30-33S-10W, Barber County, Kansas.

Sincerely

K. Todd Allam

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 13 2007

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

August 18, 2008

VAL ENERGY, INC.
200 W DOUGLAS AVE STE 520
WICHITA, KS 67202-3005

RE: API Well No. 15-007-23130-00-00
VOGAL VI-30
SWNESE, 30-33S-10W
BARBER County, Kansas

Dear Operator:

An affidavit of completion form (ACO-1) on the above referenced well was received on July 13, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 05, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> We do not accept fax copies. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Contractor License #. | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> Designate type of Well Completion. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | |
| <input checked="" type="checkbox"/> Other: <u>Only the Production Casing cement ticket is missing.</u> | |

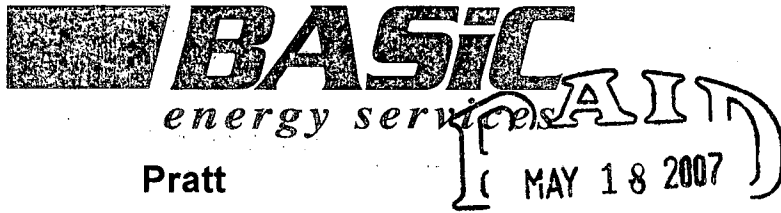
K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,

Naomi Hollon
Production Department

ENTERED APR 20 2007



PAGE 2 of 2	CUST NO 1970-VAL002	INVOICE DATE 04/18/2007
INVOICE NUMBER 1970000187		

Pratt

B
I
L
L
T
O

VAL ENERGY
200 W. DOUGLAS
SUITE 520
WICHITA
ATTN:

KS 67202

J
B
S
I
T
E

LEASE NAME: Vogal 'V'
 WELL NO.: 1-30
 COUNTY: Barber
 STATE: KS
 JOB DESCRIPTION: Cement-New Well Casing/Pipe
 JOB CONTACT:

RECEIVED

APR 20 2007

9308

JOB # 1970-00188	EQUIPMENT # 301	PURCHASE ORDER NO.	TERMS Net 30 DAYS	DUE DATE 05/18/2007
---------------------	--------------------	--------------------	----------------------	------------------------

QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>Cement Production Casing</i>			

PLEASE REMIT TO:
BASIC ENERGY SERVICES, LP
 PO BOX 841903
 DALLAS, TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
 BASIC ENERGY SERVICES, LP
 PO BOX 10460
 MIDLAND, TX 79702

BID DISCOUNT	-1,637.13
SUBTOTAL	8,594.94
TAX	325.26
INVOICE TOTAL	8,920.20



Pratt

PAGE 1 of 2	CUST NO 1970-VAL002	INVOICE DATE 04/18/2007
INVOICE NUMBER 1970000187		

B I L L T O
 VAL ENERGY
 200 W. DOUGLAS
 SUITE 520
 WICHITA KS 67202
 ATTN:

J O B S I T E
 LEASE NAME Vogal 'V'
 WELL NO. 1-30
 COUNTY Barber
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe
 JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-00188	301		Net 30-DAYS	05/18/2007
For Service Dates: 04/14/2007 to 04/14/2007				
1970-00188				
1970-15803 Cement-New Well Casing 4/14/07				
Pump Charge-Hourly			1.00 Hour	1827.000 1,827.00
Casing Cement Pumper			1.00 EA	250.000 250.00
Cementing Head w/Manifold			1.00 EA	175.000 175.00
Cement Float Equipment			1.00 EA	75.000 75.00
Flapper Type Insert Float Valve			6.00 EA	74.200 445.20
Cement Float Equipment			150.00 DH	1.500 225.00
Top Rubber Cement Plug			90.00 DH	5.000 450.00
Cement Float Equipment			315.00 DH	1.600 504.00
Turbolizer			45.00 Hour	3.000 135.00
Mileage			36.00 EA	6.000 216.00 T
Cement Service Charge			30.00 EA	3.450 103.50 T
Mileage			95.00 EA	8.250 783.75 T
Heavy Vehicle Mileage			118.00 EA	5.150 607.70 T
Mileage			626.00 EA	0.670 419.42 T
Proppant and Bulk Delivery			606.00 EA	0.250 151.50 T
Pickup			1,000.00 EA	1.530 1,530.00 T
Car, Pickup or Van Mileage			25.00 EA	10.710 267.75 T
Additives			125.00 EA	16.530 2,066.25 T
Cement Friction Reducer				
Additives				
Defoamer				
Additives				
FLA-322				
Additives				
Gas Blok				
Additives				
Gilsonite				
Additives				
Salt				
Additives				
Super Flush II				
Cement				
60/40 POZ				
Cement				
AA2				

SHARON - 95 TO GERLANE RD - 2W - 1 1/4N 74N ~~USE~~ USE int



FIELD ORDER 15803 ✓

Subject to Correction

Date 4-14-07		Customer ID		Lease VOGAL 'V'	Well # 1-30	Legal 30-33-10	
VAL ENERGY		Depth	Formation	County BARBER	State KS	Station PRATT, KS	
C H A R G E	Casing 5 1/2	Casing Depth 4102'	TD 4800'	Shoe Joint 12'		Job Type CCSW-NW-LS	
	Customer Representative RUSSELL			Treater GORDLEY			

AFE Number _____ PO Number _____ Materials Received by **X** R.M. DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	125 SK	HAZ CEMENT -		2066.25
P	D203	25 SK	60/40 POZ -		267.75
P	C195	95 lb.	FLA-322 -		783.75
P	C221	606 lb.	SHCT -		151.50
P	C243	30 lb.	DEFOMMER -		103.50
P	C244	36 lb.	CFR -		216.00
P	C312	118 lb.	GHS BLOK -		607.70
P	C321	626 lb.	GILSONITE -		419.42
P	C304	1000 gal	SUPERFLUSH II -		1530.00
P	F101	6 EA.	5 1/2 TURBOLIZER -		445.20
P	F143	1 EA.	5 1/2 TOP RUBBER PLUG -		75.00
P	F231	1 EA.	5 1/2 INSERT FLOAT -		175.00
P	E100	90 mile	TRUCK MILEAGE		450.00
P	E101	45 mile	PECKER MILEAGE		135.00
P	E104	315 M	BULK DELIVERY		504.00
P	E107	150 SK	CEMENT SERVICE CHARGE		225.00
P	R210	1 EA.	PUMP CHARGE		1827.00
P	R701	1 EA.	CEMENT HEATS		250.00

Customer VIA ENERGY	Lease No.	Date 4-14-07
Lease VOGAL 'V'	Well # 1-30	
Field Order # 15803	Station PRATT, KS	Casing 5 1/2
Type Job CCSPW-NW-L.S.	Depth 4762	County BARBER
	Formation TD - 4800'	State KS
		Legal Description 30-33-10

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 4762	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 4750	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative RUSSELL	Station Manager SCOTTY	Treater GEORDEY
Service Units 19907 19841 19804 19809		
Driver Names KG ROSE MAFRA J. WELSON		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1200					ON LOCATION
1230					RUN 4762 5 1/2 CSG. 114 JTS
					CUSTOMER GUIDESTONE, INSERT
					FLOAT 15' COLLAR
					CANT-1-3-5-7-9-11
					DROP RATE - BREAK CORE.
1615	250		3	5	PUMP 3 bbl H ₂ O
	250		24	5	PUMP 24 bbl SUPERFLUSH
	250		3	5	PUMP 3 bbl H ₂ O
	200		30	5	MIX 125 SK HAZ - 3% CFR
					.25% DEFONAM, .8% FUA-322, 10%
					SALT, 1% CHASBLOK 5" GILSONITE
					STOP - WASHLINE - DROP PUG
	0		0	7	START DISP.
	200		95	7	LIFT COMMENT
	400		110	4	SLOW RATE
1600	1000		110	3	PLUG DOWN - HOLD
					PUG RH + MH - 25 SK 60/40 P02
1700					JOB COMPLETE - THANKS - KEVIN