

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 6006  
Name: MOLZ OIL COMPANY  
Address: 19159 SW CLAIRMONT  
City/State/Zip: KIOWA, KANSAS 67070  
Purchaser: WEST WICHITA GAS GATHERING  
Operator Contact Person: JIM MOLZ  
Phone: (620) 296-4558  
Contractor: Name: D & B DRILLING  
License: 33789

Wellsite Geologist: ARDEN RATZLAFF  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

05/13/08	05/24/08	05/26/08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-23299-0000  
County: BARBER  
SE SE Sec. 28 Twp. 32 S. R. 10  East  West  
2255 feet from S / N (circle one) Line of Section  
580 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: MAXINE #1 Well #: 10W  
Field Name: GOEMANN

Producing Formation: MISSISSIPPI  
Elevation: Ground: 1439 Kelly Bushing: 1451  
Total Depth: 4900 Plug Back Total Depth: 4899  
Amount of Surface Pipe Set and Cemented at 331 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Ait 1 NCR 8-25-08  
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 400 bbls  
Dewatering method used HAUL OFF

Location of fluid disposal if hauled offsite:  
Operator Name: MOLZ OIL COMPANY  
Lease Name: GOEMANN SWD License No.: 6006  
Quarter NE Sec. 29 Twp. 32S S. R. 10W  East  West  
County: BARBER Docket No.: 24636

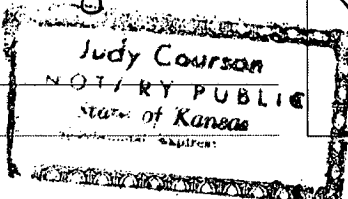
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: PRESIDENT Date: 08/13/08

Subscribed and sworn to before me this 13<sup>th</sup> day of August, 2008.

Notary Public: Judy Courson  
Date Commission Expires: 12-23-08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION  
**AUG 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: MOLZ OIL COMPANY Lease Name: MAXINE #1 Well #: 10W  
 Sec. 28 Twp. 32 S. R. 10  East  West County: BARBER

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

**SUPERIOR - GAMMA RAY - DUAL INDUCTION  
 COMPENSATED NEUTRON & DENSITY S.P. &  
 CALIPER**

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
CHEROKEE	4347	4350
MISSISSIPPIAN	4402	4408
VIOLA	4691	4697
SIMPSON	4774	4776
SIMPSON SAND	4781	4780
TOTAL DEPTH	4900	4906

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8 601'		331	60/40POZ	275	CC-1, KCI
LONG STRING	7 7/8	5 1/2 4910 <i>n/a</i>		4906	AA2 60/40 POZ	200	DEFOAMER/SALT FLA-322
TUBING		2 7/8		4440			

*Revised  
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8/21/08  
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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4410 -4440	1000 GAL 7 1/2 HCL ACID	1000 FE ACID-1000 NE ACID	4302
5	4410-4440	1500 GAL 15% HCL ACID		4302

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TUBING RECORD		Size	Set At	Packer At	Liner Run	CONSERVATION DIVISION WICHITA, KS	
		2 7/8	4440	4308	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr. AUG 1, 2008			Producing Method				
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	10 BBLS	20 MCFS	200				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**Pratt**

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MOLZ OIL CO  
RT. 2 BOX 54

T  
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KIOWA KS 67070  
ATTN:

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LEASE NAME Maxine  
WELL NO. 1  
COUNTY Barber  
STATE KS  
JOB DESCRIPTION Cement-New Well Casing/Pipe  
JOB CONTACT

S05060  
#20486

PAGE 1 of 1	CUST NO 1970-MOL001	INVOICE DATE 05/19/2008
INVOICE NUMBER <b>1970001937</b>		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01943	301		Net 30 DAYS	06/18/2008
<b>For Service Dates: 05/15/2008 to 05/15/2008</b>				
<b>1970-01943</b>				
<b>1970-18674</b>	<b>Cement-New Well Casing</b>	<b>5/15/08</b>		
Pump Charge-Hourly	1.00	Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	1.00	EA	160.000	160.00
Wooden Cement Plug				
Mileage	275.00	DH	1.400	385.00
Blending and Mixing Service Charge				
Mileage	90.00	DH	7.000	630.00
Heavy Equipment Mileage				
Mileage	533.00	DH	1.600	852.80
Proppant and Bulk Delivery Charges				
Pickup	45.00	Hour	4.250	191.25
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	68.00	EA	3.700	251.60 T
Cello-flake				
Calcium Chloride	711.00	EA	1.050	746.55 T
Cement	275.00	EA	11.000	3,025.00 T
60/40 POZ				
Supervisor	1.00	Hour	175.000	175.00
Service Supervisor Charge				

Ad.  
5-22-08  
ck.# 20460

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**AUG 15 2008**

CONSERVATION DIVISION  
WICHITA, KS

<b>PLEASE REMIT TO:</b> BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	<b>SEND OTHER CORRESPONDENCE TO:</b> BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	<b>BID DISCOUNT</b> SUBTOTAL TAX INVOICE TOTAL	-1,533.44 6,133.76 202.77 <b>6,336.53</b>
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S 790 N / TR. CITY N 1/2 S W 20 E

# BASIC

energy services, L.P.

## TREATMENT REPORT

Customer: <b>Mot 2 Oil Co.</b>	Lease No.:	Date: <b>5-15-08</b>
Lease: <b>WINXING</b>	Well # <b>#1</b>	
Field Order # <b>18674</b>	Station: <b>Pratt</b>	Casing <b>5 7/8</b>
		Depth <b>334'</b>
Type Job: <b>CNW 8 5/8 Surface</b>	Formation:	County: <b>BARBER</b>
		State: <b>KS</b>
		Legal Description: <b>20-32-10</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2								
Depth <b>333'</b>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <b>70</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press <b>500</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>318</b>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: \_\_\_\_\_ Station Manager: **DAVE SCOTT** Treater: **Robert Sullivan**

Service Units	19x07	19x06	19760	19718					
Driver Names	Sullivan	Mohr	Lockner						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1130					ON TOC Set to monitor
					Run 8 STS 8 5/8 23 CASING
0110					CASING ON BOTTOM
0115	1-				Hook Run to Break Circ
0120	150		5	40	Start 1 1/2" Spurt
			57	55	Start mix 275 sk 6 3/4" PUC
0133					Start spurt
0135				50	Release Plug @ Start Disp
0140	300		20	3	Plug down
					Column IN Cellar
					Job Complete

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CONSERVATION DIVISION  
WICHITA, KS



**Pratt**

20.  
5-29-08  
K.# 20466  
12,192.08

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MOLZ OIL CO  
RT. 2 BOX 54  
  
KIOWA KS 67070  
ATTN:

J  
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LEASE NAME  
WELL NO.  
COUNTY  
STATE  
JOB DESCRIPTION  
JOB CONTACT  
Maxine  
1  
Barber  
KS  
Cement-New Well Casing/Pipe

PAGE 1 of 2	CUST NO 1970-MOL001	INVOICE DATE 05/27/2008
INVOICE NUMBER <b>1970001986</b>		

505060  
#20529

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-01993	301		Net 30 DAYS	06/26/2008
<b>For Service Dates: 05/26/2008 to 05/26/2008</b>				
<b>1970-01993</b>				
<b>1970-17709 Cement-New Well Casing 5/26/08</b>				
Pump Charge-Hourly Depth Charge; 4001'-5000'	1.00	Hour	2520.000	2,520.00
Cementing Head w/Manifold Plug Container Utilization Charge	1.00	EA	250.000	250.00
Cement Float Equipment Basket	2.00	EA	290.000	580.00
Cement Float Equipment Flapper Type Insert Float Valves	1.00	EA	215.000	215.00
Cement Float Equipment Guide Shoe-Regular	1.00	EA	250.000	250.00
Cement Float Equipment Top Rubber Cement Plug	1.00	EA	105.000	105.00
Cement Float Equipment Turbolizer	7.00	EA	110.000	770.00
High Head Charge High Head Charge	1.00	EA	300.000	300.00
Mileage Blending and Mixing Service Charge	225.00	DH	1.400	315.00
Mileage Heavy Equipment Mileage	90.00	DH	7.000	630.00
Mileage Proppant and Bulk Delivery Charges	473.00	DH	1.600	756.80
Pickup Unit Mileage Charge(Pickups, Vans, or Cars)	45.00	Hour	4.250	191.25
Additives CC-1, KCl Substitute	5.00	EA	44.000	220.00 T
Additives De-foamer	38.00	EA	4.000	152.00 T
Additives FLA-322	151.00	EA	7.500	1,132.50 T
Additives Gas-Blok	188.00	EA	5.150	968.20 T

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CONSERVATION DIVISION  
WICHITA, KS

# BASIC

energy services

Pratt

PAGE 2 of 2	CUST NO 1970-MOL001	INVOICE DATE 05/27/2008
INVOICE NUMBER <b>1970001986</b>		

**B** MOLZ OIL CO  
**I** RT. 2 BOX 54  
**L**  
**L**  
**T** KIOWA KS 67070  
**O** ATTN:

**J** LEASE NAME Maxine  
**O** WELL NO. 1  
**B** COUNTY Barber  
**S** STATE KS  
**I** JOB DESCRIPTION Cement-New Well Casing/Pipe  
**T** JOB CONTACT  
**E**

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
1970-01993	301			Net 30 DAYS	06/26/2008
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
Additives		1,000.00	EA	0.670	670.00 T
<i>Gilsonite</i>					
Additives		500.00	EA	0.860	430.00 T
<i>Mud Flush</i>					
Additives		1,038.00	EA	0.500	519.00 T
<i>Salt</i>					
Additives		500.00	EA	1.530	765.00 T
<i>Super Flush II</i>					
Cement		25.00	EA	11.000	275.00 T
<i>60/40 POZ</i>					
Cement		200.00	EA	16.600	3,320.00 T
<i>AA2 Cement</i>					
Supervisor		1.00	Hour	175.000	175.00
<i>Service Supervisor Charge</i>					

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PLEASE REMIT TO: <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 841903</b> <b>DALLAS, TX 75284-1903</b>	SEND OTHER CORRESPONDENCE TO: <b>BASIC ENERGY SERVICES, LP</b> <b>PO BOX 10460</b> <b>MIDLAND, TX 79702</b>	<b>BID DISCOUNT</b> <b>SUBTOTAL</b> <b>TAX</b> <b>INVOICE TOTAL</b>	-3,722.34 11,787.41 404.67 <b>12,192.08</b>
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