

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

all missing 8/10/08

Operator: License # 5970
Name: John A. Elmore
Address: 776 HWY 99
City/State/Zip: Sedan, KS. 67361
Purchaser: Plains
Operator Contact Person: John A. Elmore
Phone: (620) 249-2519
Contractor: Name: Elmore's Inc.
License: 32884
Wellsite Geologist: None

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5-29-08	6-3-08	6-17-08
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 019-26905 - 0000
County: Chautauqua
SE SE SE Sec. 36 Twp. 33 S. R. 11 East West
170 feet from S / N (circle one) Line of Section
165 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Ranch Well #: 207

Field Name: Peru
Producing Formation: Peru

Elevation: Ground: 940 Kelly Bushing: _____

Total Depth: 1148 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1148
feet depth to Surface w/ 125 sx cmt.

Drilling Fluid Management Plan Air II NCL 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume 80 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: John A. Elmore

Lease Name: Casement License No.: 5970

Quarter SW Sec. 6 Twp. 34 S. R. 11 East West

County: Chautauqua Docket No.: E21275

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John A. Elmore

Title: Owner Date: 8-1-08

Subscribed and sworn to before me this 1 day of Aug

2008

Notary Public: Su-An Murphy

Date Commission Expires: 3/5/2012

SU-AN MURPHY
Notary Public - State of Kansas
My Appt. Expires 3/5/2012

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution **KANSAS CORPORATION COM**

AUG 04 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: John A. Elmore Lease Name: Ranch Well #: 207
Sec. 36 Twp. 33 S. R. 11. East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Peru	1110	1130
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Cornish Radioactivity Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	9 1/4	7	25lb	40'	Portland	8	None
Casing	5 5/8	2 7/8	6lb	1148'	Portland	125	2% Gel

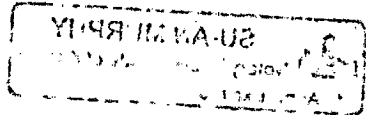
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	19 shots 1110-1118	100 gal 15% HCL	1110
2	13 shots 1124-1130	7500 lb sand frac	
		Dropped 14Balls	

Per telcom w/ operator 4/21/08 KCU

DATE OF FIRST RESUMED PRODUCTION, SWD OR ENHR. 4-30-08 <i>6/30/08</i>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. 2 Gas Mcf 0 Water Bbls. 60 Gas-Oil Ratio 0 Gravity 32	

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)
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Northwell Ranch 2077

7840

STATEMENT

ELMORE'S INC.
Box 87 - 776 HWY99
Sedan, KS 67361
Cell: (620) 249-2519
Eve: (620) 725-5538

Date
5-29-08

Customer John Elmore
Address _____
City _____ State _____ Zip _____

Qty.	Description	Price	Amount
8	Sks Cement	7.75	62.00
40'	7" Casing	5.00	200.00
1	hr Cement Pump	80.00	80.00
1	hr Water Truck	70.00	70.00
		\$	412.00
	Ranch 207		
	Drilled 40' of Surface		
	Hole Cemented 40' of		
	7" with 8 Sks		

RECEIVED
KANSAS CORPORATION COMMISSION
AUG 04 2008
CONSERVATION DIVISION
WICHITA, KS

Thank You -- We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

New Well Ranch 207

7844

STATEMENT

ELMORE'S INC.

Box 87 - 776 HWY99
Sedan, KS 67361
Cell: (620) 249-2519
Eve: (620) 725-5538

Date
6-4-08

Customer John Elmore
Address _____
City _____ State _____ Zip _____

Qty.	Description	Price	Amount
3	hr Pulling Unit	85.00	255.00
2	hr Cement Pump	80.00	160.00
2	hr Water Truck	70.00	140.00
125	Sks Cement	7.75	968.75
			\$ 1523.75
	Ranch 207		
	Ren 1148' of 2 7/8 Casing		
	Cemented To Surface With 125 SAs		
	Cement		

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WICHITA, KS

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Rec'd. by _____

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