

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989

Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/12/2004</u>	<u>11/18/2004</u>	<u>11/18/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,043-00-00
County: Coffey
NW SE SE NE Sec. 21 Twp. 22 S. R. 16 East West
3080' feet from S / N (circle one) Line of Section
420' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wright Well #: RI-1
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1042' Plug Back Total Depth: 1033.31'
Amount of Surface Pipe Set and Cemented at 40.10' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1033.31'
feet depth to Top w/ 146 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October,
20 05.

Notary Public: Stacy J. Thyer
Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: RI-1
 Sec. 21 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	17	40.10'	Portland	43	Service Co.
Production	5 5/8"	2 7/8"	6.5	1033.31'	50/50 Poz	146	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	1012.0'-1022.0'	2" DML RTG	1012.0'
		RECEIVED	1022.0'
		OCT 07 2005	
		KCC WICHITA	

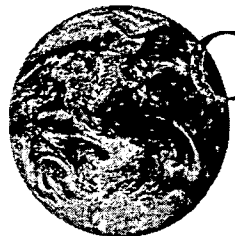
TUBING RECORD	Size 2 7/8"	Set At 1033.31'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

AUTH



CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/30/04	00194136

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

TERMS: Net 30 Days
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0282	20	WRIGHT R1-1	11/19/2004	343		
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	710.0000	EA	710.00
5406	MILEAGE CHARGE			45.0000	2.3500	EA	105.75
5402	CASING FOOTAGE			1033.0000	.5000	EA	.00
4402	2 1/2" RUBBER PLUG			1.0000	15.0000	EA	15.00
1124	50/50 POZ CEMENT MIX			146.0000	6.9000	SK	1007.40
1111	GRANULATED SALT (80#)			408.0000	.2600	LB	106.08
1110A	KOL SEAL (50# BAG)			16.0000	15.7500	SK	252.00
1107	FLO SEAL (25#)			1.5000	40.0000	SK	60.00
1118	PREMIUM GEL			5.0000	12.4000	SK	62.00
5502C	80 VACUUM TRUCK (CEMENT)			3.0000	78.0000	HR	234.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	264.9800	EA	264.98

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PAID
12-13-04
\$2676
\$20,914.20

GROSS INVOICE	TAX
2817.21	79.63

ORIGINAL INVOICE

PLEASE PAY
2896.84

DRILLERS LOG

API NO. 15-031-22043-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: NW SE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: RI-1

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 3080 FEET FROM SOUTH LINE & 420 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-12-04

TOTAL DEPTH: 1042

DATE COMPLETED: 11-18-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	17	40.10	SPECIAL	43	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1033.31	SPECIAL	131	SERVICE COMPANY

WELL LOG

CORES: 1009 TO 1019 (DROP 3 FOOT)
DST: NO
OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
3 CENTRALIZERS
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>	<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3	LIME	488	491
CLAY	3	21	SHALE	491	538
GRAVEL	21	25	KC LIME	538	593
LIME	25	27	SHALE	593	600
SHALE	27	35	LIME	600	619
LIME	35	41	SHALE	619	621
SHALE	41	246	LIME	621	627
LIME	246	256	SHALE	627	630
SHALE	256	257	LIME	630	646
LIME	257	259	BIG SHALE	646	805
SHALE	259	261	LIME	805	812
LIME	261	263	SAND & SHALE	812	825
SHALE	263	273	LIME	825	834
LIME	273	281	SHALE	834	841
SHALE	281	282	LIME	841	842
LIME	282	287	SAND & SHALE	842	890
SHALE	287	295	LIME	890	897
LIME	295	315	SHALE	897	919
SHALE	315	317	LIME	919	923
LIME	317	319	SHALE	923	935
SHALE	319	344	LIME	935	945
LIME	344	346	SHALE	945	959
SHALE	346	363	LIME	959	964
LIME	363	381	SHALE	964	970
SHALE	381	395	LIME	970	974
LIME	395	396	SHALE	974	1006
SHALE	396	399	LIME	1006	1007
LIME	399	400	SHALE	1007	1009
SHALE	400	404	LIME	1009	1010
LIME	404	476	OIL SAND	1010	1020
SHALE	476	488	SHALE	1020	1042 T.D.

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OCT 07 2005
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