

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D. E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Finney Drilling Company  
License: 5989

Wellsite Geologist: None  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>11/25/2004</u>	<u>12/2/2004</u>	<u>12/2/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,044-00-00  
County: Coffey  
SW NE SE NE Sec. 21 Twp. 22 S. R. 16  East  West  
3520' feet from S / N (circle one) Line of Section  
420' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wright Well #: RI-2  
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1052' Plug Back Total Depth: 1029.00'  
Amount of Surface Pipe Set and Cemented at 40.00' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1029.00'  
feet depth to Top w/ 130 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans  
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5<sup>th</sup> day of October,  
2005.

Notary Public: Stacy J. Thyer  
Date Commission Expires: 3-31-07

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: RI-2  
 Sec. 21 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	7"	19	40.00'	Portland	51	Service Co.
Production	5 5/8"	2 7/8"	6.5	1029.00'	50/50 Poz	130	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

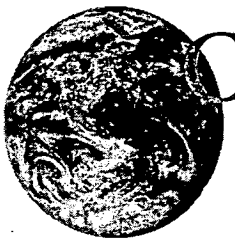
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	1010.0'-1020.0'	2" DML RTG	1010.0'
		<b>RECEIVED</b>	1020.0'
		<b>OCT 07 2005</b>	
		<b>KCC WICHITA</b>	

TUBING RECORD	Size <b>2 7/8"</b>	Set At <b>1029.00'</b>	Packer At <b>No</b>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <b>NA</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



# CONSOLIDATED OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE 11/30/04	INVOICE NO. 00194136
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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES  
3667 PAYSHERE CIRCLE  
CHICAGO IL 60674

TERMS: Net 30 Days  
A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.	EXTENDED PRICE
2355	0282	20	WRIGHT FRT	11/19/2004	343	
ITEM NUMBER	DESCRIPTION			UNITS	UNIT PRICE	EXTENDED PRICE
5401	CEMENT PUMPER			1.0000	710.0000	710.00
5406	MILEAGE CHARGE			45.0000	2.3500	105.75
5402	CASING FOOTAGE			1033.0000	.0000	.00
4402	2 1/2" RUBBER PLUG			1.0000	15.0000	15.00
1124	50/50 P07 CEMENT MIX			146.0000	6.9000	1007.40
1111	GRANULATED SALT (80#)			408.0000	2.6000	106.08
1110A	KOL SEAL (50# BAG)			16.0000	15.7500	252.00
1107	FLO SEAL (25#)			1.5000	40.0000	60.00
1118	PREMIUM GEL			5.0000	12.4000	62.00
5502C	80 VACUUM TRUCK (CEMENT)			3.0000	78.0000	234.00
5407	BULK CEMENT DELIVERY/MIN BULK DEL			1.0000	264.9800	264.98

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PAID  
12-13-04  
\$ 2676  
\$ 20,914.20

GROSS INVOICE 2817.21	TAX 79.63
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ORIGINAL INVOICE

PLEASE PAY 2896.84
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DRILLERS LOG

API NO. 15-031-22044-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW NE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: RI-2

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 3520 FEET FROM SOUTH LINE & 420 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 11-25-04

TOTAL DEPTH: 1052

DATE COMPLETED: 12-2-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	12 1/4	7	19	40.00	SPECIAL	51	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1029.00	SPECIAL	131	SERVICE COMPANY

WELL LOG

CORES: 1014 TO 1030

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	3
CLAY	3	15
RIVER GRAVEL	15	27
LIME	27	30
SHALE	30	36
LIME	36	40
SHALE	40	247
LIME	247	268
SHALE	268	274
LIME	274	294
SHALE	294	319
LIME	319	327
SHALE	327	366
LIME	366	383
SHALE	383	402
LIME	402	479
SHALE	479	489
LIME	489	493
SHALE	493	535
LIME	535	537
SHALE	537	540
KC LIME	540	597
SHALE	597	601
LIME	601	604
SHALE	604	607
LIME	607	624

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
SHALE	624	626
LIME	626	649
BIG SHALE	649	806
LIME	806	819
SHALE	819	826
LIME	826	836
SHALE	836	887
LIME	887	888
SHALE	888	892
LIME	892	898
SHALE	898	920
LIME	920	926
SHALE	926	941
LIME	941	945
SHALE	945	960
LIME	960	961
SAND	961	962
LIME	962	968
SHALE	968	975
LIME	975	978
SHALE	978	1011
LIME	1011	1012
SHALE	1012	1014
LIME	1014	1015
OIL SAND	1015	1023
SHALE	1023	1052 T.D.

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OCT 07 2005  
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