

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567  
Name: D. E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Sem Crude  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Finney Drilling Company  
License: 5989  
Wellsite Geologist: None

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>10/18/2004</u>	<u>10/21/2004</u>	<u>10/21/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 031-22,045-00-00  
County: Coffey  
SW SE SE NE Sec. 21 Twp. 22 S. R. 16  East  West  
2860' feet from S / N (circle one) Line of Section  
640' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Wright Well #: R-1  
Field Name: Neosho Falls-LeRoy

Producing Formation: Squirrel  
Elevation: Ground: NA Kelly Bushing: NA  
Total Depth: 1080' Plug Back Total Depth: 1070.60'  
Amount of Surface Pipe Set and Cemented at 40.55' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If Yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1070.60'  
Set depth to Top w/ 125 sx cmt.

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Drilling Fluid Management Plan AH. II SB 8-25-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5<sup>th</sup> day of October, 2005.

Notary Public: [Signature]  
Date Commission Expires: 3-31-07

NOTARY PUBLIC  
STATE OF KANSAS  
STACY J. THYER  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: R-1  
 Sec. 21 Twp. 22 S. R. 16  East  West County: Coffey

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 5/8"	7"	17	40.55'	Portland	43	Service Co.
Production	5 5/8"	2 7/8"	6.5	1070.60'	50/50 Poz	125	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

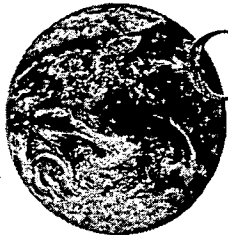
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	1010.5'-1020.5'	2" DML RTG	1010.5'
			1020.5'

TUBING RECORD		Size <b>2 7/8"</b>	Set At <b>1070.60'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>December 2, 2004</b>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <b>1</b>	Gas Mcf <b>NA</b>	Water Bbls. <b>NA</b>	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval  Other (Specify) \_\_\_\_\_



**CONSOLIDATED**  
**OIL WELL**  
**SERVICES, INC.**  
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
10/28/04	00193602

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D.E. EXPLORATION  
 DOUG EVANS  
 P.O. BOX 128  
 WELLSVILLE KS 66092

CONSOLIDATED OIL WELL SERVICES  
 3667 PAYSHERE CIRCLE  
 CHICAGO IL 60674

TERMS: Net 30 Days  
 A Finance Charge computed at 1%  
 per month (annual percentage rate of  
 12%) will be added to balances over  
 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

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ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL	DATE OF JOB	JOB TICKET NO.		
2355	0307	10	WRIGHT R-1	10/21/2004	227		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5407A			TON MILEAGE DELIVERY	1.0000	229.2100	MI	229.21
5502C			80 VACUUM TRUCK (CEMENT)	2.5000	78.0000	HR	195.00
1124			50/50 POZ. CEMENT MIX	125.0000	6.9000	SK	862.50
1118			PREMIUM GEL	5.0000	12.4000	SK	62.00
1110			GILSONITE (50#)	14.0000	20.3500	SK	284.90
1111			GRANULATED SALT (80#)	353.0000	2.6000	LB	917.80
4402			2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00

KCC WICHITA  
 OCT 07  
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PAID  
 11-15-04  
 #2651  
 \$5656.53

GROSS INVOICE	TAX
2556.14	69.76

ORIGINAL INVOICE

PLEASE PAY
2625.90

DRILLERS LOG

API NO. 15-031-22045-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: SW SE SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: R-1

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 2860 FEET FROM SOUTH LINE & 640 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 10-18-04

TOTAL DEPTH: 1080

DATE COMPLETED: 10-21-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	17	40.55	SPECIAL	43	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1070.60	SPECIAL	130	SERVICE COMPANY

WELL LOG

CORES: 1007 TO 1022

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE  
3 CENTRALIZERS  
1 CLAMP  
1 SEAT NIPPLE  
1 COLLAR

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FORMATION

	TOP	BOTTOM
TOP SOIL	0	4
CLAY	4	20
GRAVEL	20	28
LIME	28	31
SHALE	31	36
LIME	36	39
SAND	39	89
SHALE	89	251
LIME	251	269
SHALE	269	276
LIME	276	314
SHALE	314	329
LIME	329	330
SHALE	330	343
LIME	343	344
SHALE	344	359
LIME	359	373
SHALE	373	392
LIME	392	477
SHALE	477	487
LIME	487	491
RED SHALE	491	501
SHALE	501	512
LIME	512	515
SAND & SHALE	515	530
KC LIME	530	595
SHALE	595	600
LIME	600	620
SHALE	620	622

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FORMATION	TOP	BOTTOM
LIME	622	643
BIG SHALE	643	803
LIME	803	807
SAND & SHALE	807	824
LIME	824	832
SHALE	832	834
LIME	834	836
LIME & SHALE	836	844
SHALE	844	857
LIME	857	858
SHALE	858	889
LIME	889	898
SHALE	898	917
LIME	917	920
BLACK SHALE	920	924
SHALE	924	936
LIME	936	940
SAND & SHALE	940	958
LIME	958	963
SHALE	963	968
LIME	968	973
SAND & SHALE	973	1006
LIME	1006	1007
SHALE	1007	1009
LIME	1009	1010
OIL SAND	1010	1018
SAND & SHALE	1018	1068
LIME	1068	1071
SHALE	1071	1080 T.D.