

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4567
Name: D. E. Exploration, Inc.
Address: P.O. Box 128
City/State/Zip: Wellsville, KS 66092
Purchaser: Sem Crude
Operator Contact Person: Douglas G. Evans, President
Phone: (785) 883-4057
Contractor: Name: Finney Drilling Company
License: 5989
Wellsite Geologist: None
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/21/2004 11/1/2004 11/1/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

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API No. 15 - 031-22,046-00-00
County: Coffey
W2 E2 SE NE Sec. 21 Twp. 22 S. R. 16 East West
3300' feet from S / N (circle one) Line of Section
640' feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wright Well #: R-2
Field Name: Neosho Falls-LeRoy
Producing Formation: Squirrel
Elevation: Ground: NA Kelly Bushing: NA
Total Depth: 1084' Plug Back Total Depth: 1074.46'
Amount of Surface Pipe Set and Cemented at 40.00' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1074.46'
feet depth to Top w/ 164 sx cmt.

Drilling Fluid Management Plan AH. II SB 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas G. Evans
Title: President Date: 10/5/2005

Subscribed and sworn to before me this 5th day of October
20 05

Notary Public: Stacy J. Thyer

Date Commission Expires: 3-31-07

NOTARY PUBLIC
STATE OF KANSAS
STACY J. THYER
My Appt. Exp. 3-31-07

KCC Office Use ONLY
 Letter of Confidentially Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: D. E. Exploration, Inc. Lease Name: Wright Well #: R-2
 Sec. 21 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 5/8"	7"	19	40.00'	Portland	37	Service Co.
Production	5 5/8"	2 7/8"	6.5	1074.46'	50/50 Poz	164	Service Co.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	1013.0'-1018.0'	2" DML RTG	1013.0'
		RECEIVED	1018.0'
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TUBING RECORD	Size 2 7/8"	Set At 1074.46'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. December 2, 2004		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____



CONSOLIDATED OIL WELL SERVICES, INC.

.....
AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
11/19/04	00193860

**S
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D
T
O**
D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

CONSOLIDATED OIL WELL SERVICES
3667 PAYSHERE CIRCLE
CHICAGO IL 60674

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	P.O. NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
2355	0037	20	WRIGHT R#2	11/02/2004	308		
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA	710.00
5406			MILEAGE CHARGE	45.0000	2.3500	EA	105.75
5407A			TON MILEAGE DELIVERY	1.0000	302.3700	MT	302.37
5502C			80 VACUUM TRUCK (CEMENT)	2.0000	78.0000	HR	156.00
1124			50/50 POZ CEMENT MIX	164.0000	6.9000	SK	1131.60
1118			PREMIUM GEL	6.0000	12.4000	SK	74.40
1110			GILSONITE (50#)	18.0000	20.3500	SK	366.30
1111			GRANULATED SALT (80#)	465.0000	2.6000	LB	120.90
4402			2-1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00

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PAID
11-13-04
#2676
\$20,914.20

GROSS INVOICE	TAX
2982.32	90.53

ORIGINAL INVOICE

PLEASE PAY
3072.85

DRILLERS LOG

API NO. 15-031-22046-0000

S. 21 T. 22 R. 16E

OPERATOR: D.E. EXPLORATION, INC.

LOCATION: W2 E2 SE NE

ADDRESS: P.O. BOX 128 WELLSVILLE, KS 66092

COUNTY: COFFEY

WELL #: R-2

LEASE NAME: WRIGHT

FOOTAGE LOCATION: 3300 FEET FROM SOUTH LINE & 640 FEET FROM EAST LINE

CONTRACTOR: FINNEY DRILLING COMPANY

GEOLOGIST: DOUG EVANS

SPUD DATE: 10-21-04

TOTAL DEPTH: 1084

DATE COMPLETED: 11-1-04

OIL PURCHASER: PLAINS, INC.

CASING RECORD

PURPOSE OF STRING	SIZE OF HOLE	SIZE OF CASING	WEIGHT LBS/FT	SETTING DEPTH	TYPE CEMENT	SACKS	TYPE AND % ADDITIVES
SURFACE:	11 5/8	7	19	40.00	SPECIAL	37	SERVICE COMPANY
PRODUCTION:	5 5/8	2 7/8	6.5	1074.46	SPECIAL	132	SERVICE COMPANY

WELL LOG

CORES: 1009 TO 1023

DST: NO

OPEN HOLE LOG: NO

RAN: 1 FLOATSHOE
4 CENTRALIZERS
1 CLAMP
1 SEAT NIPPLE
1 COLLAR

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
TOP SOIL	0	4
CLAY	4	20
GRAVEL	20	27
HARD LIME	27	29
SHALE	29	37
HARD LIME	37	40
SAND	40	43
SHALE	43	50
SAND	50	74
SHALE	74	248
LIME	248	266
SHALE	266	275
LIME	275	279
SHALE	279	283
LIME	283	318
SHALE	318	362
LIME	362	380
SHALE	380	395
LIME	395	397
SHALE	397	399
LIME	399	400
SHALE	400	403
LIME	403	478
SHALE	478	489
LIME	489	493
RED SHALE	493	503
SHALE	503	516
LIME	516	517
SAND & SHALE	517	524
LIME	524	525
SAND & SHALE	525	535
KC LIME	535	575
SHALE	575	577

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
LIME	577	595
SHALE	595	600
LIME	600	620
SHALE	620	623
LIME	623	644
BIG SHALE	644	804
LIME	804	810
SAND & SHALE	810	826
LIME	826	835
SHALE	835	837
LIME	837	831
SHALE	831	892
LIME	892	901
SHALE	901	919
LIME	919	923
BLACK SHALE	923	926
SHALE & LIME	926	931
SHALE	931	939
LIME	939	942
SHALE	942	961
LIME	961	965
SHALE	965	971
LIME	971	974
SHALE	974	1004
LIME	1004	1005
SHALE	1005	1009
LIME	1009	1010
SHALE	1010	1012
LIME	1012	1013
OIL SAND	1013	1016
SAND & SHALE	1016	1061
LIME	1061	1063
SHALE	1063	1084 T.D.

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