CONFIDENTIAL KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

CONSERVATION DIVISION WICHITA, KS

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #	API No. 15 - 047-21549-0000
Name: Carmen Schmitt Inc.	County: Edwards
Address: PO Box 47	140 w - NW - SW - NE Sec. 29 Twp. 23s S. R. 19w ☐ East ✓ West
City/State/Zip: Great Bend, KS 67530	3630 fsl feet from S / N (circle one) Line of Section
Purchaser: KCC	2450 fel feet from E / W (circle one) Line of Section
Operator Contact Person, Jacob Porter	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 793-5100	(circle one) NE SE NW SW
Contractor: Name: Mallard JV, Inc. CONFIDENTIAL	Lease Name: Eileen Unit Well #: 1
License: 4958	Field Name: WC
Wellsite Geologist: Jacob Porter	Producing Formation: LKC K
Designate Type of Completion:	Elevation: Ground: 2221' Kelly Bushing: 2226'
New Well Re-Entry Workover	Total Depth: 4667' Plug Back Total Depth: 4261'
✓ Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at 323' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	•
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan AH INH SU -08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 19000 ppm Fluid volume 1100 bbls
Plug Back Plug Back Total Depth	· · · · · · · · · · · · · · · · · · ·
Commingled Docket No.	Dewatering method used evaporated
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
Other (SVVD of Ellin.?)	Lease Name: License No.:
3/22/07 3/31/07 4/18/07 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R 🗌 East 🗌 West
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs of TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regular herein are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature: Jacou Portes	KCC Office Use ONLY
Title: Operations Manager Date: 7/2/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 3 day of July	If Denied, Yes Date:
20 07.	Wireline Log Received RECEIVED Geologist Report Receives SCORPORATION COMMISSION
Notary Public: Eslaine Meyer	UIC Distribution
Date Commission Expires: 12-13-07 My Appt. Exp. 12-1	Adisas

Operator Name: Carmen Schmitt Inc.						Well #: 1				
ec. 29 Twp. 23s S. R. 19w East West			County: Edwards							
ested, time tool oper emperature, fluid rec	n and closed, flowing covery, and flow rate	and base of formations pe g and shut-in pressures, v s if gas to surface test, al final geological well site re	whether sh long with fi	ut-in pre	ssure reached:	static level, hydr	ostatic pressu	res, bottom hole		
Drill Stem Tests Taken				 ✓Lo	og Formati	on (Top), Depth	and Datum	Sample		
(Attach Additional Sheets) Samples Sent to Geological Survey ✓ Yes				Name Anhydrite			Top 1344'	Datum 882'		
Cores Taken		Yes ✓ No		Heebner			3872'	-1646'		
Electric Log Run		✓ Yes No		Lansing			3978'	-1752'		
(Submit Copy)				Base	KC		4292'	-2066'		
st All E. Logs Run:				Marm	naton		4336'	-2110'		
Sonic, micro,	porosity, cem	ent bond, resistivi	ity	Cher	rokee		4442'	-2216'		
				Mississippian			4532'	-2306'		
		CASING Report all strings set-c		✓ Ne		tion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig	ght	Setting Depth	Type of Cement	# Sacks Used	Type and Percent		
Surface	12.25"	8 5/8"	23#		323'	common	225	3% cc, 2% gel		
Production	7 7/8"	5 1/2"	14#		4312'	smd	275	flocel		
		ADDITIONAL	CEMENTIN	NG / SQL	JEEZE RECORI)		anne.		
Purpose: Depth Top Bottom		Type of Cement	#Sacks	Used	Ised Type and Percent Additives					
Perforate Protect Casing Plug Back TD ✓ Plug Off Zone	4152 - 54'	standard	100		CONFIDEN					
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth				
2	4229-42'				500 gal !5% mud acid, retreat 1000 gal 15% acid					
2	5152-54'				250 gal 15% mud acid, cement squeeze perfs					
	- de de la companya d									
TUBING RECORD	Size	Set At	Packer A	xt	Liner Run					
	3/8"	~4216	had			Yes N	0			
Date of First, Resumer 6/29/07	a Production, SWD or	Enhr. Producing Met	1100	Flowin	g 📝 Pump	ing 🔲 Gas L	₋ift ☐ Ot	her <i>(Explain)</i>		
Estimated Production Per 24 Hours	0il 53	Bbls. Gas	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF	COMPLETION			Production Inte	rval	2451040	RECEIVED CORPORATION COMMIS		
Vented Sold	Used on Lease	Open Hole	Perf.	. 🔲 (Dually Comp.	Commingled		IUL 0 3 2007		

JOB LOG

WIFT Services, Inc.

DATEY-1-U7 PAY

Carmen Schmitt INC.				LEASE Eilee		JOB TYPE TICKET NO. Long String /1485				
CHART TIME RATE (BPM)		RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T C	PRESSURI TUBING	CASING	Proprietor of open and water and			
	0600					ļ	on Loc.			
		!					Rig Laying down D.P.			
	0145		9		<u> </u>		Start in hole with 51/2" Csq.			
		-					Insert Float Shee			
							Latch Down Baffle			
					CC		Cent. on # 2 #4, #6, #8, #10, #12, #40, #43			
					0 2 200					
	0980			1/	ONLIDEN.	INT	Drop Ball			
	0930			C	JAFILL		Cikculate			
,	10!15						Plug Mouse hole + Rest hole			
	10:25		12				Pump 500gal Mud Flush			
	,						Ruma 20 511 2% KCL Flush			
	10:30	. 5	63.8				Mix 175 st 12.7 PPG			
			31				Mix 100 sp 13.5 PPG			
			94.8				Finished mixing			
				• •			Wash out pump + Line			
	//:00	6					Displ. Latch down Plug			
	11:25		105			1500	Plug down 1500 pst holding			
		· · · · · · · · · · · · · · · · · · ·				7.00	Release press Float held			
						-	Wash and rack up truck			
							Jos Complere			
										
	 									
	,						1			
							•			
					1		RECEIVED A KANSAS CORPORATION COMMISS			
	<u> </u>				1		Thank You KANSAS CORPORATION COMMISS			
							JUL 0 3 2007			
	-		-				Logy Don Josh, Share WICHITA KE			
 		· · · · · · · · · · · · · · · · · · ·				 	Fig. Non, Josh, Jame WICHITAKS			

ALLIEU CEMENTING CO., INC. OX 31

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 3-22-01 SEC. TWP. RANGE CA	ALLED OUT ON LOCATION	JOB START JOB FINISH
LEASE TIPE N WELL # / LOCATION KINS OF	DN, 13W	COUNTY / STATE
OLD OR NEW (Circle one)	7770	Elwards KS
OLD ORTHEW CHERCOME)	Marie Carlos Car	
CONTRACTOR Mollasd	OWNER CACMON - Schr	nidt
TYPE OF JOB, Surface John		
HOLE SIZE 124" T.D. 373'	CEMENT	20101
CASING SIZE 8 DEPTH 323'	AMOUNT ORDERED 225	SX COMMON S/6CL
TUBING SIZE DEPTH	2% 60	
DRILL PIPE 15" DEPTH 323'	e <u>2 ûnio an lê en de la production de la de</u>	
TOOL DEPTH		
PRES. MAX 220 / MINIMUM	COMMON	<u> </u>
MEAS. LINE SHOE JOINT 15'	POZMIX	
CEMENT LEFT IN CSG. 151	GEL	_@
PERFS. DISPLACEMENT/95 /5// 5 of Freedy Joseph	CHLORIDE	
	ASC	_@
EQUIPMENT	KCC	_@
and the state of t		_@
PUMP TRUCK CEMENTER FILL 1	JUL 0 2 2007	@
# 181 HELPER Levio D.		@
BULK TRUCK	CONFIDENTIAL	
# 341 DRIVER P. K. H.		@
BULK TRUCK		@
# DRIVER	HANDLING	@
	MILEAGE	
REMARKS:		TOTAL
Pipe on bottom benta circulation		TOTAL
mixed 225 5x Common 3266,2906el	SERVI	
Antown Rolessed plan, Displaced W/A&BBI		
of freshwater, shat un.	DEPTH OF JOB 323	
Day Mark Mark 11 11 11 11 11 11 11 11 11 11 11 11 11	PUMP TRUCK CHARGE	
Comand did Circulate	EXTRA FOOTAGE	
	MILEAGE	_ @
	MANIFOLD	@
	WANIFOLD	_ @
A CONTRACTOR OF THE CONTRACTOR		@
CHARGE TO: CACMEN - Schmidt		
CHAROE TO. CONTINUE TO SELECTION OF THE PARTY OF THE PART		TOTAL
STREET		IOIAL
CITYSTATEZIP		
CITTSTATEZIF	PLUG & FLOAT	Γ EQUIPMENT
	1-51/8 Worden Hear	
To Allied Comenting Co. Inc.	The second secon	@
To Allied Cementing Co., Inc.		@
You are hereby requested to rent cementing equipment		
and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was-		
		TOTAL
done to satisfaction and supervision of owner agent or		
contractor. I have read & understand the "TERMS AND	TAX	
CONDITIONS" listed on the reverse side.		
	TOTAL CHARGE	
	DISCOUNT	IF PAID IN 30 DAYS
STONE TO STONE OF THE STONE OF	V / All Bill	
SIGNATURE Allow Chile	X LAVOR IC. M	ED NAMERECEIVED
	PRINT	ED NAME CORPORATION COMMISSION

JUL 0 3 2007

7/2/08

CARMEN SCHMITT INC. P.O. BOX 47 GREAT BEND KS 67530

New Wealth Comes From the Land 620-793-5100

7-2-07

Conservation Division Kansas Corporation Commission 130 S. Market, Room 2078 Wichita, KS 67202

Re: ACO-1 Confidentiality, Eileen #1, 29-23S-19W, API 15-047-21549-0000

To Whom It May Concern:

Jacobs Portes

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,

Jacob Porter

KCC
JUL 0 2 2007
CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

JUL 0 3 2007

CONSERVATION DIVISION WICHITA, KS