

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

7/2/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6569
Name: Carmen Schmitt Inc.
Address: PO Box 47
City/State/Zip: Great Bend, KS 67530
Purchaser: _____
Operator Contact Person: Jacob Porter
Phone: (620) 793-5100
Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jacob Porter

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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

3/22/07 3/31/07 4/18/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

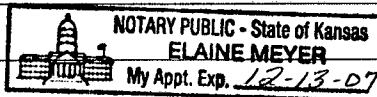
API No. 15 - 047-21549-0000
County: Edwards
140W NW SW NE Sec. 29 Twp. 23s S. R. 19w East West
3630 fsl _____ feet from S / N (circle one) Line of Section
2450 fel _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Eileen Unit Well #: 1
Field Name: WC
Producing Formation: LKC K
Elevation: Ground: 2221' Kelly Bushing: 2226'
Total Depth: 4667' Plug Back Total Depth: 4261'
Amount of Surface Pipe Set and Cemented at 323' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATT INH 8/6/08
(Data must be collected from the Reserve Pit)
Chloride content 19000 ppm Fluid volume 1100 bbls
Dewatering method used evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacob Porter
Title: Operations Manager Date: 7/2/07
Subscribed and sworn to before me this 2nd day of July
20 07.
Notary Public: Elaine Meyer
Date Commission Expires: 12-13-07



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 03 2007

Operator Name: Carmen Schmitt Inc. Lease Name: Eileen Unit Well #: 1
 Sec. 29 Twp. 23s S. R. 19w East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, micro, porosity, cement bond, resistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1344'</td> <td>882'</td> </tr> <tr> <td>Heebner</td> <td>3872'</td> <td>-1646'</td> </tr> <tr> <td>Lansing</td> <td>3978'</td> <td>-1752'</td> </tr> <tr> <td>Base KC</td> <td>4292'</td> <td>-2066'</td> </tr> <tr> <td>Marmaton</td> <td>4336'</td> <td>-2110'</td> </tr> <tr> <td>Cherokee</td> <td>4442'</td> <td>-2216'</td> </tr> <tr> <td>Mississippian</td> <td>4532'</td> <td>-2306'</td> </tr> </table>	Name	Top	Datum	Anhydrite	1344'	882'	Heebner	3872'	-1646'	Lansing	3978'	-1752'	Base KC	4292'	-2066'	Marmaton	4336'	-2110'	Cherokee	4442'	-2216'	Mississippian	4532'	-2306'
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8 5/8"	23#	323'	common	225	3% cc, 2% gel
Production	7 7/8"	5 1/2"	14#	4312'	smd	275	flocel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth Top Bottom 4152 - 54'	Type of Cement standard	#Sacks Used 100	Type and Percent Additives <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC JUL 02 2007 CONFIDENTIAL </div>

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4229-42'	500 gal 15% mud acid, retreat 1000 gal 15% acid	
2	5152-54'	250 gal 15% mud acid, cement squeeze perms	

TUBING RECORD Size <u>2 3/8"</u> Set At <u>~4216</u> Packer At <u> </u> Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumerd Production, SWD or Enhr. <u>6/29/07</u> Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>53</u> Gas Mcf <u> </u> Water Bbls. <u>21</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) <u> </u>	Production Interval RECEIVED KANSAS CORPORATION COMMISSION JUL 03 2007
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JOB LOG

WIFT Services, Inc.

DATE 4-1-07 PAGE 1

CUSTOMER Carmen Schmitt Tract WELL NO. #1 LEASE Eileen JOB TYPE Long String TICKET NO. 11485

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0600							on loc.
	0745							Rig Laying down D.P. Start in hole with 5 1/2" csg. Insert Float Shoe Latch Down Baffle Cent. on #2, #4, #6, #8, #10, #12, #40, #43 Basket on #1, #41
	0920							Drop Ball
	0930							Circulate.
	10:15							Plug Mouse hole & Rat hole
	10:25		12					Pump 500gal Mud Flush Pump 20 3/4" 2 1/2" ICD Flush
	10:30	5	63.8					Mix 175 sks 12.7 PPG Mix 100 sks 13.5 PPG Finished mixing
			31					Wash out pump & Line
	11:00	6						Displ. Latch down Plug
	11:25		105				1500	Plug down 1500 psi holding Release press. Float held Wash and rack up truck Jobs Complete

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Thank You
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CONSERVATION DIVISION
WICHITA, KS

7/2/08

CARMEN SCHMITT INC.
P.O. BOX 47
GREAT BEND KS 67530
New Wealth Comes From the Land
620-793-5100

7-2-07

Conservation Division
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

Re: ACO-1 Confidentiality, Eileen #1, 29-23S-19W, API 15-047-21549-0000

To Whom It May Concern:

Please hold all logs and side 2 of the enclosed ACO-1 confidential for 12 months.

Sincerely,



Jacob Porter

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KANSAS CORPORATION COMMISSION

JUL 03 2007

CONSERVATION DIVISION
WICHITA, KS