

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL
7/18/08

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMRICAN EAGLE
License: 33493
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/17/2007</u>	<u>4/23/2007</u>	<u>5/22/2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 195-22-427 22447-00-00
County: TREGO
NE SW NW Sec. 330 Twp. 14 S. R. 21 East West
1800 feet from S (N) (circle one) Line of Section
920 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: SCHMIDT 'RP' Well #: 4-30
Field Name: WILDCAT

Producing Formation: CHEROKEE SAND
Elevation: Ground: 2086 Kelly Bushing: 2092
Total Depth: 4054 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 214 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1496 Feet
If Alternate II completion, cement circulated from SURFACE
feet depth to 1496 w/ 250 sx cmt.

Drilling Fluid Management Plan Alt II NH 86-08
(Data must be collected from the Reserve Pit)
Chloride content 9000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bob A. Isern
Title: GEOLOGIST Date: 7/18/2007
Subscribed and sworn to before me this 18th day of July,
20 07.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 19 2007
OIL & GAS CONSERVATION DIVISION
WICHITA, KS

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

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JUL 18 2007

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Operator Name: PINTAIL PETROLEUM,LTD Lease Name: SCHMIDT 'RP' Well #: 4-30
 Sec. 4 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1482	+610
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	HEEBNER	3474	-1382
List All E. Logs Run:		LANSING KC	3512	-1420
		BKC	3772	-1680
		FORT SCOTT	3934	-1842
		CHEROKEE SHALE	3946	-1854
		CHEROKEE SAND	3959	-1867
		MISSISSIPPI	4014	-1962

DUAL INDUCTION
COMPENSATED DENSITY NEUTRON

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	214'	COMMON	160SX	2% GEL 3% CC
PRODUCTION	7-7/8"	4-1/2"	10.5#	4059'	SMD	275SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE -1496'	COMMON	250SX	SMD

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3959 - 3964	750 GALS 15% INS w/penthol	3964

TUBING RECORD	Size 2-3/8"	Set At 4024	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/23/2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 70	Gas Mcf 0	Water Bbls. 0	Gas-Oil Ratio

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

July 18, 2007

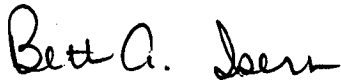
**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Schmidt 'RP' 4-30
1800' FNL 920' FWL
30-14S-21W
Trego County, KS**

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #4-30 for a period of one year.

Thank you,



**Beth A. Isern
Geologist**



CHARGE TO: **PESTAZZ PETROLEUM**

ADDRESS: _____

CITY, STATE, ZIP CODE: _____

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KANSAS CORPORATION COMMISSION
JUL 19 2007

TICKET No 12094

PAGE 1 OF 2

1. SERVICE LOCATIONS NESS CO., KS	WELL/PROJECT NO. 4-30	LEASE SCHMIDT "RD"	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 4-23-07	OWNER SAME
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR AMERICAN EAGLE		RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3. WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" LONGSTRENG	WELL PERMIT NO.		WELL LOCATION SPORTS HAUW - 1S, 1 1/2 E, NE 20		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE # 104	30	ME	4.00		120.00
578		1			PUMP SERVICE	1	JOB	1250.00	4000 FT	1250.00
221		1			LIQUID KCC	2	GAL	26.00		52.00
281		1			MUDFLUSH	500	GAL	.75		375.00
402		1			CENTRALIZERS	12	EA	70.00	4 1/2"	840.00
403		1			CONWT BASKETS	2	EA	270.00		540.00
404		1			PORT COLLAR TOP JO # 64	1	EA	2250.00	1511 FT	2250.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	210.00		210.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA	250.00		250.00
419		1			ROTATING HEAD RENTAL	1	JOB	250.00		250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x *Wade Watson*

DATE SIGNED: **4-23-07** TIME SIGNED: **0530** A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6137.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	4957.27
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	11,094.27
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	522.04
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			REG 5.8%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	11,616.31

ALLIED CEMENTING CO., INC.

30161

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

H.B.

DATE <u>4-17-07</u>	SEC <u>30</u>	TWP. <u>14</u>	RANGE <u>21</u>	CALLED OUT <u>2:00pm</u>	ON LOCATION <u>5:30pm</u>	JOB START <u>7:00am</u>	JOB FINISH <u>8:30am</u>
WELL # <u>"RP"</u>		LOCATION <u>477 + 4 Hwy 11N 2E 1/2N</u>		COUNTY <u>Trego</u>		STATE <u>K.S.</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>American Eagle Rig 1</u>	OWNER _____
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/2</u> T.D. <u>214</u>	CEMENT AMOUNT ORDERED <u>160 # Common</u>
CASING SIZE <u>8 3/4</u> DEPTH <u>214</u>	<u>32cc 22gal</u>
TUBING SIZE _____ DEPTH _____	
DRILL PIPE _____ DEPTH _____	
TOOL _____ DEPTH _____	
PRES. MAX _____ MINIMUM _____	
MEAS. LINE _____ SHOE JOINT _____	
CEMENT LEFT IN CSG. <u>15 #</u>	COMMON <u>160</u> @ <u>11.10</u> <u>1776.00</u>
PERFS. _____	POZMIX _____ @ _____
DISPLACEMENT <u>12 1/2 bbl</u>	GEL <u>3</u> @ <u>16.65</u> <u>49.95</u>
	CHLORIDE <u>5</u> @ <u>46.60</u> <u>233.00</u>
	ASC _____ @ _____

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Mike m.</u>
	HELPER <u>J.m w.</u>
BULK TRUCK # <u>342</u>	DRIVER <u>David J.</u>
BULK TRUCK # _____	DRIVER _____

REMARKS:

Circulate Hds with Rig mud pump mix cement + Release Plug and Displace Plug Down with water

Cement did Circulate to Surface

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

Thank You CHS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

HANDLING <u>168</u>	@ <u>1.90</u>	<u>319.20</u>
MILEAGE <u>39.9</u>	<u>168</u>	<u>589.68</u>
		TOTAL <u>2967.83</u>

SERVICE

DEPTH OF JOB <u>214 #</u>		
PUMP TRUCK CHARGE _____	<u>815.00</u>	
EXTRA FOOTAGE _____ @ _____		
MILEAGE <u>39</u> @ <u>6.00</u>	<u>234.00</u>	
MANIFOLD <u>head rent</u> @ _____	<u>100.00</u>	
		TOTAL <u>1149.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8 plug</u>	@ _____	<u>60.00</u>
_____ @ _____		
_____ @ _____		
_____ @ _____		
_____ @ _____		
		TOTAL <u>60.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED KANSAS CORPORATION COMMISSION

RECEIVED KANSAS CORPORATION COMMISSION

JUL 19 2007

PRINTED NAME _____

CONSERVATION DIVISION

CONSERVATION DIVISION



CHARGE TO: DINTAK
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
 No 11511

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>HAYS</u>	WELL/PROJECT NO. <u>4-30</u>	LEASE <u>SCHMIDT RP</u>	COUNTY/PARISH <u>TREGO</u>	STATE <u>KS</u>	CITY	DATE <u>04-30-07</u>	OWNER
2. <u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>FRITZLERS Well</u>	SHIPPED VIA <u>C7</u>	DELIVERED TO <u>15.1 E. HWY. CEDAR BLUFFS</u>	ORDER NO.	
3.	WELL TYPE <u>OIL</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CMT: PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE #105	140		MI		4.00	160	00
578		1			Pump SERVICE	1		EA		1250.00	1250	00
290		1			D-AIR	32		GAL		32.00	32	00
104		2			PORT COLLAR TOOL	1		EA	4 1/2 IN	250.00	250	00
330		2			SMD CMT	250		SH		14.00	3500	00
276		2			FLOCELE	63		LB		1.25	78	75
581		2			SERVICE CHG CMT	250		SH		1.10	275	00
583		2			DAMAGE	499		LB		1.00	499	26

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X: DATE SIGNED _____ TIME SIGNED _____
 A.M.
 P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					6045 01
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	6268 93

TREGO TAX 5.8% 223 92

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR DAEAT APPROVAL _____

Thank You!

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 KANSAS CORPORATION COMMISSION
 JUL 19 2007
 CONSERVATION DIVISION
 WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 04-30-07 PAGE NO. 1

CUSTOMER <u>PINTAIL</u>		WELL NO. <u>4-30</u>		LEASE <u>SCHMIDT RP</u>		JOB TYPE <u>CMT: POAT CUL-AN</u>		TICKET NO. <u>105 11511</u>	
CHART NO.	TIME	RATE (BPM)	VOLUME (GAL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1430								DN LOCATION, SETUP, DISCUSS JOB 250 SMD 1/4" FLOW 2 3/8 x 4 1/2 P.C. @ 1496
	1508			✓	✓	1000	1000		PSI TEST OPEN PC
	1515	3.0	3.0	✓	✓	300			INT RATE
		4.5	0	✓		350			ST. MIXING CMT @ 11.2"
		4.5	5.0	✓		500			CMT ON P.C. TOOL. ST. TO CIRC MUD
			30	-		300			
			85	-		450			
			90	-		300			
		4.5	100	-		350			
			133	-		350			CIRC CMT ST. 14 1/4" CMT
		4.5	136	-		400			END CMT
	1552	4.0	0	-		500			ST. DISP
	1555	4.0	5.0	-		500			END ISP <u>CIRC 1555S TO PIT</u>
									CLOSE PIC
	1600			✓	-	1000	1000		PSI TEST RUN 5 JOINT
	1610	2.5	0	-			200		REV. OUT
			6.0	-					1ST FLAG
			8.0	-					
		2.5	11.0	-			200		2ND FLAG
			13.0	-					
	1617	2.5	18.0	-			200		ALL CLEAN
									WASH UP
									PACK UP
									TICKETS
									JOB COMPLETE
									THANK YOU!
									DAVE BLAINE, SEAN

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KANSAS CORPORATION COMMISSION

JUL 19 2007

CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 4-23-07 PAGE NO.

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
PENTAZ PETROLEUM		4-30		SCHMIDT "RD"		4 1/2" LONGSTRENG		12094	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	0500								ON LOCATION
	0745								START 4 1/2" CASING IN WELL
									TD-4060 SETE 4056
									TP-4058 4 1/2" # - 10.5
									SJ-10'
									CENTRALIZERS - 1, 2, 3, 4, 5, 12, 19, 26, 63, 65, 75, 85
									CMT BSKS - 6, 64
									PORT COLLAR & 1571' TOP UT # 64
	0950								DROP BALL - CALCULATE ROTATE
	1105	6	12		✓	450			PUMP 500 GAL MUDFLUSH "
	1107	6	20		✓	450			PUMP 20 BBS KCL FLUSH "
	1115		4 1/2						PLUG RH - MH
	1118	6 1/2	58		✓	450			MIX CEMENT - W - 150 SKS SMD "
		5	30		✓	250			TL - 125 SKS EA-2 "
	1136								WASH OUT PUMP - LEVES
	1138								RELEASE LATCH DOWN PLUG
	1140	7	0		✓				DISPLACE PLUG "
		6 1/2	54			700			SHUT OFF ROTAPUG
	1150	6 1/2	64.4			1500			PLUG DOWN - PSE UP LATCH IN PLUG
	1152								OK RELEASE PSE - HEAD
									WASH TRUCK
	1300								JOB COMPLETE THANK YOU WAVE, DUSTY, REAN

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7/18/08

PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

July 18, 2007

KCC
JUL 18 2007
CONFIDENTIAL

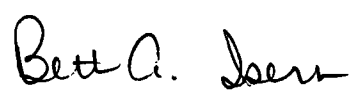
Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Schmidt 'RP' 4-30
1800' FNL 920' FWL
30-14S-21W
Trego County, KS

To Whom It May Concern:

Please keep the information confidential on the Schmidt 'RP' #4-30 for a period of one year.

Thank you,



Beth A. Isern
Geologist

RECEIVED
KANSAS CORPORATION COMMISSION
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WICHITA, KS