

ORIGINAL
CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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JUL 05 2006

Form ACO-1
September 1999
Form Must Be Typed

KCC WICHITA

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: NCRA
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Sterling Drilling Company
License: 5142
Wellsite Geologist: David J. Goldak

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3-9-06	3-25-06	4-21-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21,073-00-00
County: Stanton
App. W/2 NE NW Sec. 31 Twp. 28 S. R. 40 East West
725 feet from S / N (circle one) Line of Section
1575 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Plummer "B" Well #: 1
Field Name: (wildcat)
Producing Formation: Keyes Sand
Elevation: Ground: 3322' Kelly Bushing: 3333'
Total Depth: 5712' Plug Back Total Depth: 5671'
Amount of Surface Pipe Set and Cemented at 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

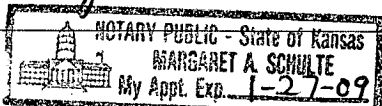
Drilling Fluid Management Plan Att I NH 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content 2,100 ppm Fluid volume 1,800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: President Date: 7-3-06

Subscribed and sworn to before me this 3rd day of July,
20 06.
Notary Public: Margaret A. Schulte

Date Commission Expires: _____


KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

JAN 1980

Operator Name: John O. Farmer, Inc. Lease Name: Plummer "B" Well #: JATP
 Sec. 31 Twp. 28 S. R. 40 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner	3720'	(-387)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	3816'	(-483)
List All E. Logs Run:		Marmaton	4366'	(-1033)
Sonic Cement Bond Log, Array Induction Shallow Focussed E-Log, Compensated Sonic W/Intergrated Transit Time Log, Microresistivity Log, Compact Photo Density Compensated Neutron Log		Cherokee Shale	4565'	(-1232)
		Morrow Shale	5081'	(-1748)
		Keyes Sand	5476'	(-2143)
		Chester	5527'	(-2194)
		L.T.D.	5712'	(-2379)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1723'	Lite & Common	525 & 50	3% C.C., 1/4# Flo Seal
Production	7-7/8"	5-1/2"	15.5#	5707'	AA-2 Premium	220	10% Salt, 5% Calset,
					5# Gilonite/sk.,	.8% FLA-322,	.2% Defoamer, .1% W. Cal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	5476-80' (Keyes Sand)	None - completed natural	


TUBING RECORD		Size Set At	Packer At	Liner Run
		2-7/8"	5564'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 5476-80' (Keyes Sand)
(If vented, Submit ACO-18.) Other (Specify)

Form 7460-1 for ASN: 2006-ACE-1429-OE

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Overview																	
Study (ASN): 2006-ACE-1429-OE	Received Date:																
Prior Study:	Entered Date: 06/01/2006																
Status: Determined	Completion Date: 06/28/2006																
Letters: Determination 	Expiration Date: 12/28/2007																
	Map: View Map																
Sponsor Information	Sponsor's Representative Information																
Sponsor: JOHN O FARMER INC	Representative:																
Attention Of: JOHN O FARMER IV	Attention Of:																
Address: PO BOX 352	Address:																
City: RUSSELL	City:																
State: KS	State:																
Postal Code: 67665	Postal Code:																
Country: USA	Country: USA																
Phone: (785)483-3144	Phone:																
Fax: (785)483-6020	Fax:																
Construction Info	Structure Summary																
Notice Of: Alteration	Structure Type: Other - without Antenna																
Duration: Permanent (Months: 0 Days: 0)	Other Description: PUMPING UNIT																
Work Schedule:	NACO Number:																
Date Built:	FCC Number:																
Structure Details	Height and Elevation																
Latitude (NAD 83): 37° 34' 30.93" N	<table border="1"> <thead> <tr> <th></th> <th>Proposed</th> <th>DNE</th> <th>DET</th> </tr> </thead> <tbody> <tr> <td>Site Elevation:</td> <td>3323</td> <td></td> <td></td> </tr> <tr> <td>Structure Height:</td> <td>21</td> <td>0</td> <td>21</td> </tr> <tr> <td>Total Height (ASML):</td> <td>3344</td> <td>0</td> <td>3344</td> </tr> </tbody> </table>		Proposed	DNE	DET	Site Elevation:	3323			Structure Height:	21	0	21	Total Height (ASML):	3344	0	3344
	Proposed	DNE	DET														
Site Elevation:	3323																
Structure Height:	21	0	21														
Total Height (ASML):	3344	0	3344														
Longitude (NAD 83): 101° 44' 16.97" W																	
Datum: NAD 83																	
Accuracy:																	
Marking/Lighting: None																	
Other Description:	Frequencies																
Name:	<table border="1"> <thead> <tr> <th>Low Freq</th> <th>High Freq</th> <th>Unit</th> <th>ERP</th> <th>Unit</th> </tr> </thead> <tbody> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </tbody> </table>	Low Freq	High Freq	Unit	ERP	Unit											
Low Freq	High Freq	Unit	ERP	Unit													
City: JOHNSON CITY																	
State: KS																	
Nearest Airport: 2K3																	
Distance to Structure: 3176 feet																	
On Airport: No																	
Direction to Structure: 210.42																	
Traverseway: NO																	
Description of Location:																	
Description of Proposal:																	

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Form 7460-1 for ASN: 2006-ACE-1428-OE

KCC WICHITA

Overview	
Study (ASN): 2006-ACE-1428-OE	Received Date:
Prior Study:	Entered Date: 06/01/2006
Status: Determined	Completion Date: 06/28/2006
Letters: Determination 	Expiration Date: 12/28/2007
	Map: View Map
Sponsor Information	Sponsor's Representative Information
Sponsor: JOHN O FARMER INC	Representative:
Attention Of: JOHN O FARMER IV	Attention Of:
Address: PO BOX 352	Address:
City: RUSSELL	City:
State: KS	State:
Postal Code: 67665	Postal Code:
Country: USA	Country: USA
Phone: (785)483-3144	Phone:
Fax: (785)483-6020	Fax:
Construction Info	Structure Summary
Notice Of: Construction	Structure Type: Other - without Antenna
Duration: Permanent (Months: 0 Days: 0)	Other Description: TANK BATTERY
Work Schedule:	NACO Number:
Date Built:	FCC Number:
Structure Details	Height and Elevation
Latitude (NAD 83): 37° 34' 33.33" N	Proposed DNE DET
Longitude (NAD 83): 101° 44' 16.97" W	Site Elevation: 3323
Datum: NAD 83	Structure Height: 21 0 21
Accuracy:	Total Height (ASML): 3344 0 3344
Marking/Lighting: None	
Other Description:	Frequencies
Name:	Low Freq High Freq Unit ERP Unit
City: JOHNSON CITY	
State: KS	
Nearest Airport: 2K3	
Distance to Structure: 2969 feet	
On Airport: No	
Direction to Structure: 212.79	
Traverseway: NO	
Description of Location:	
Description of Proposal:	



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JUL 03 2006
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COPY

TREATMENT REPORT

Customer <i>John O Farmer</i>	Lease No.	Date <i>3-26-06</i>
Lease <i>Plummer</i>	Well # <i>B#1</i>	
Field Order # <i>11139</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
Type/Job <i>5 1/2 Long string</i>	Depth <i>5715</i>	County <i>Stanton</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>31-28S-40W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>220 SK AA-2 - 10% Salt, 5% Calset</i>	RATE	PRESS	ISIP	
Depth <i>5715</i>	Depth	From	To	Pre Pad <i>.2% Deformery</i>	Max <i>.1% WCA-1</i>		5 Min.	
Volume	Volume	From	To	Pad <i>15# - 1.44 ft³</i>	Min <i>5.2 Gal</i>		10 Min.	
Max Press	Max Press	From	To	Frac <i>25 SK AA-2 (Red)</i>	Avg <i>Mouse holes</i>		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush <i>CC-1 Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
Service Units <i>126 227 338 575</i>		
Driver Names <i>Harper Hinz Olvera</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>On Location - Spott + Rig up</i>
<i>0530</i>					<i>Start running 5715.34 ft of 5 1/2 15.5# casing</i>
<i>1156</i>					<i>Casing on bottom - Break Circulation</i>
<i>1445</i>					<i>Plug rat + mouse holes</i>
<i>1505</i>	<i>200</i>		<i>12</i>	<i>4</i>	<i>Start pumping 500 Gal of mud flush</i>
<i>1508</i>	<i>200</i>		<i>5</i>	<i>4</i>	<i>Start pumping 5 bbl of water</i>
<i>1510</i>	<i>200</i>		<i>56</i>	<i>4</i>	<i>Start mixing 220 SK of AA-2 @ 15#</i>
<i>1525</i>					<i>Shut down - drop latch down plug - clean lines</i>
<i>1541</i>	<i>100</i>		<i>0</i>	<i>4</i>	<i>Start displacing with 135 bbl of CC-1 water</i>
<i>1559</i>	<i>200</i>		<i>94</i>	<i>4</i>	<i>displacement reached cement</i>
<i>1608</i>	<i>800</i>		<i>125</i>	<i>2</i>	<i>Slow Rate</i>
<i>1613</i>	<i>800-1500</i>		<i>135</i>		<i>Bump plug</i>
<i>1614</i>	<i>1500-0</i>				<i>Release Pressure - Float held</i>
					<i>Job Complete</i>

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KCC WICHITA

JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

07/03/08

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July 3, 2006

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JUL 03 2006
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Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Plummer "B"
API# 15-187-21,073-00-00
725' FNL & 1575' FWL
(65' South & 75' West of W/2 NE NW)
Sec. 31-28S-40W
Stanton County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Plummer "B" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Also, please be advised that we will submit production information on a forthcoming "revised" ACO-I. This well is very close to an airport, so we have been delayed on setting the tank battery and getting the well to pump pending FAA approval. A copy of our recent approvals from the FAA are enclosed.

Very truly yours,

JOHN O. FARMER, INC.


Marge Schulte

ms

Enclosures