

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 32294  
Name: OSBORN ENERGY, LLC  
Address: 24850 FARLEY  
City/State/Zip: BUCYRUS, KS 66013  
Purchaser: AKAWA NATURAL GAS, LLC  
Operator Contact Person: JEFF TAYLOR  
Phone: (913) 533-9900  
Contractor: Name: GLAZE DRILLING  
License: 5885  
Wellsite Geologist: MEREDITH PEARCE

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/14/06	6/19/06	WOC
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 121-28207-0000  
County: MIAMI  
SE    NW    NW    Sec. 10 Twp. 16 S. R. 25  East  West  
990 feet from S  (N) (circle one) Line of Section  
990 feet from E  (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: STOCK Well #: 2  
Field Name: LOUISBURG  
Producing Formation: MARMATON AND CHEROKEE  
Elevation: Ground: 1070' Kelly Bushing: \_\_\_\_\_  
Total Depth: 650' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 0  
feet depth to 20 w/ 6 sx cmt.

**Drilling Fluid Management Plan** AIT 4 NH 8 6 08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Meredith Pearce  
Title: GEOLOGIST Date: July 26, 2006  
Subscribed and sworn to before me this 26<sup>th</sup> day of July  
20 06  
Notary Public: Erin R. Stephenson  
Date Commission Expires: \_\_\_\_\_

Erin R. Stephenson  
Notary Public  
State of Kansas  
My Appointment Expires 11/24/07

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**AUG 10 2006**  
**KCC WICHITA**

Operator Name: OSBORN ENERGY, LLC Lease Name: STOCK Well #: 2  
 Sec. 10 Twp. 16 S. R. 25  East  West County: MIAMI

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

WELL LOG ATTACHED

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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	13"	10 1/2"		20'	PORTLAND	6	WATER
PRODUCTION	9 1/2"	7"		469.47	Consolidated	Ticket	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		10	25	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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TICKET NUMBER 08733  
LOCATION Ottawa  
FOREMAN Alan Maden

## TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-21-06	6073	Stuck #2	10	16	25	MI
CUSTOMER <u>Osborn Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>24850 Farley</u>			<u>386</u>	<u>Ala Mad</u>		
CITY <u>Bucyrus</u>			<u>368</u>	<u>Cas Ken</u>		
STATE <u>KS</u>			<u>122</u>	<u>Ken Ham</u>		
ZIP CODE <u>16603</u>						

JOB TYPE long string HOLE SIZE 9 5/8 HOLE DEPTH 456' CASING SIZE & WEIGHT 7"  
CASING DEPTH 456' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
DISPLACEMENT 17 1/2 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 21 bpm

REMARKS: Established rate. Mixed 200# gel to condition hole. Mixed 11 1/2 bbl dye marker followed by 109.5x 50/50 po2, 270 gel. Circulated dye to surface. Displaced casing with 17 1/2 bbl clean water. Circulated cement to surface. Closed valve.

Customer supplied water

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	318	800.10
5406	1	MILEAGE	368	3.15
5402	456'	casing footage	368	N/C
5407A		less than min. 3wells	122	194.57
1118B	418 #	premium gel		58.52
1124	106.54	50/50 po2		938.10
		Sub		1994.34

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6.55 SALES TAX 65.28  
ESTIMATED TOTAL \$ 2059.62

AUTHORIZATION \_\_\_\_\_

TITLE WO# 206380 DATE Alan Maden



24850 Farley, Bucyrus, KS 66013  
Phone 913.533.9900 Fax 913.533.9955

07/25/08

Erin Stephenson  
Office Manager  
913-533-9900

7/25/2006

Kansas Corporation Commission  
Conservation Division  
130 S Market, Room 2078  
Wichita, KS 67202

**KCC**  
JUL 25 2006  
**CONFIDENTIAL**

Dear Commissioners,

Osborn Energy, LLC, a Kansas corporation having its principal place of business at:

24850 Farley  
Bucyrus, KS 66013

Is requesting that the KCC keep the information on the following form  
Well Completion Form(ACO-1)

LEASE NAME: STOCK WELL #: 2

Sec	Twn	Rng
<u>10</u>	<u>16</u>	<u>25E</u>

Confidential for the maximum amount of time allowed, 24 months, which Osborn Energy, LLC understands the KCC desires to obtain the confidential and proprietary information for the sole purpose of regulating the gas and oil industry.

Very Truly Yours,

Erin Stephenson  
Office Manager  
Osborn Energy, LLC.

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AUG 10 2006  
**KCC WICHITA**