

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

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Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/20/2006 3/22/2006 5/30/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31005-00-00
County: Montgomery
_____ - SW, SW Sec. 27 Twp. 31 S. R. 16 East West
667 feet from (S) N (circle one) Line of Section
663 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Gibson Well #: 13-27
Field Name: Neodesha
Producing Formation: Cherokee Coals
Elevation: Ground: 781 Kelly Bushing: _____
Total Depth: 1107 Plug Back Total Depth: 1097
Amount of Surface Pipe Set and Cemented at 40' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1097
feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan AH II NH 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 7/18/06
Subscribed and sworn to before me this 18 day of July
2006
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY

4 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: Gibson Well #: 13-27
 Sec. 27 Twp. 31 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum Name Top Datum Pawnee Lime 479 GL 302 Excello Shale 623 GL 158 V Shale 674 GL 107 Mineral Coal 715 GL 66 Mississippian 1013 GL -232
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run:		
Compensated Density Neutron Dual Induction		

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625"	23	40	Class A	10	Type 1 Cement
Casing	6 3/4"	4.5"	10.5	1097	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See attached		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>981'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>6/21/2006</u>	Producing Method	Flowing <input type="checkbox"/> <input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/>	Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>6</u>	Water Bbls. <u>89</u>	Gas-Oil Ratio
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Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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Operator Name:	Layne Energy Operating, LLC.	CONFIDENTIAL	
Lease Name:	Gibson 13-27		
	Sec. 27 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-31005		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	943.5-945.5, 828-829, 791-792	Rowe, Bluejacket, Weir-4000# 20/40 sand, 500 gal 15% HCl acid, 332 bbls wtr	791-945.5
4	715-716.5, 673.5-676	Mineral, Croweburg-2200# 20/40 sand, 500 gal 15% HCl acid, 290 bbls wtr	673.5-716.5
4	651-655, 622.5-628.5, 596.5-601.5	Ironpost, Mulky, Summit-6700# 20/40 sand, 1500 gal 15% HCl, 583 bbls wtr	596.5-655

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 08508

LOCATION EUREKA

FOREMAN KEVIN MCCOY

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 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-23-06	4758	Gibson 13-27				MG
CUSTOMER Layne Energy			Gus Jones			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore		STATE KS	ZIP CODE			

TRUCK #	DRIVER	TRUCK #	DRIVER
445	RICK L.		
479	CALIN		

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1107' CASING SIZE & WEIGHT 4 1/2 10.5" new
 CASING DEPTH 1097' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.4" SLURRY VOL 36 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 17.4 BBL DISPLACEMENT PSI 600 MIX PSI 1100 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 25 Bbl Fresh water. Pump 4 sks Gel Flush, 5 Bbl water spacer, 10 Bbl Metasilicate Pre Flush, 9 Bbl Dye water. Mixed 115 sks Thick Set Cement w/ 10" Kol-Seal @ 13.4" per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 17.4 Bbl Fresh water. Final Pumping Pressure 600 psi. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 7 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	115 sks	Thick Set Cement	14.65	1684.75
1110 A	1150 "	Kol-Seal 10" per/sk	.36 "	414.00
1118 A	200 "	Gel Flush	.14 "	28.00
1111 A	50 "	Metasilicate Pre Flush	1.65 "	82.50
5407 A	6.32 Tons	40 miles Bulk Truck	1.05	265.44
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	3440.69
			5.3% RECEIVED TAX	119.20
			KANSAS CORPORATION ESTIMATED COMMISSION	259.89

Thank you
 803917

AUTHORIZATION Called By John Ed

TITLE _____

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07/18/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

July 18, 2006

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-30980
Cox 4-33

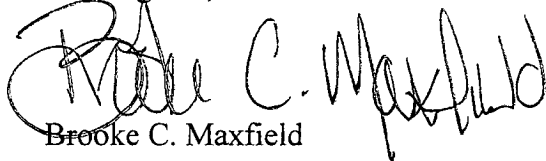
~~API# 15-125-31005~~
~~Gibson 13-27~~

API# 15-205-26429
Newby AX&P 7-32

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

