

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5150  
Name: COLT ENERGY, INC **KCC**  
Address: P O BOX 388  
City/State/Zip: IOLA, KS 66749 **JUL 31 2006**  
Purchaser: ONE OK **CONFIDENTIAL**  
Operator Contact Person: DENNIS KERSHNER  
Phone: (620) 365-3111  
Contractor: Name: FINNY DRILLING COMPANY  
License: 5989  
Wellsite Geologist: JIM STEGEMAN

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

5/22/06 5/25/06

Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date

API No. 15 - 125-31,016-00-00

County: MONTGOMERY

S/2 N/2 NE SE Sec. 17 Twp. 33 S. R. 17  East  West

2060 feet from  N (circle one) Line of Section

660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: STATON Well #: 9-17

Field Name: COFFEYVILLE - CHERRYVALE

Producing Formation: PENNSYLVANIAN COALS

Elevation: Ground: --- Kelly Bushing: ---

Total Depth: 1150 Plug Back Total Depth: 1140.75

Amount of Surface Pipe Set and Cemented at 37 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from 1150

feet depth to SURFACE w/ 120 sx cmt.

Drilling Fluid Management Plan Alt II NH 8/6-08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

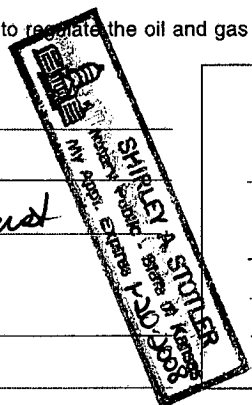
Title: OFFICE MANAGER Date: 7/31/06

Subscribed and sworn to before me this 1st day of August

2006

Notary Public: Shirley A Stotler

Date Commission Expires: 1-20-2008



KCC Office Use ONLY

Y Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
AUG 07 2006  
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: STATON Well #: 9-17  
 Sec. 17 Twp. 33 S. R. 17  East  West County: MONTGOMERY

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>HIGH RESOLUTION COMPENSATED DENSITY                  GAMMA RAY/ NEUTRON</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  <b>DRILLERS LOG ATTACHED</b>  <div style="text-align: center;"> <b>KCC</b>  <b>JUL 31 2006</b>  <b>CONFIDENTIAL</b> </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8	24	37	PORTLAND	10	
PRODUCTION	6 3/4	4 1/2	10.5	1140.75	THICK SET	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1026-1030	250GAL 15% HCL	1026-1030
		5,000# 20/40 SAND	
4	774-778,793-797	250GAL 15% HCL 10,000# 20/40 SAND	774-797
4	459-461,464-466,467-469,542-546,570-574	250 GAL 15% HCL 8600# 20/40 SAND	459-574

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED  
 AUG 07 2006  
 KCC WICHITA

# KCC

JUL 31 2006

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

## CONFIDENTIAL

TICKET NUMBER 10028

LOCATION Eureka

FOREMAN Brad Butler

### TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-26-06	1828	STATION 9-17				Labette
CUSTOMER <u>COIT Energy</u>			TRUCK #			
MAILING ADDRESS <u>P.O. Box 388</u>			DRIVER		TRUCK #	
CITY <u>Iola</u>			DRIVER		TRUCK #	
STATE <u>Ks.</u>			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE <u>Logging</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1150'</u>	CASING SIZE & WEIGHT <u>4 1/2" - 11.6 lb</u>
CASING DEPTH <u>1140'</u>	DRILL PIPE	TUBING	OTHER <u>PBTD 1137'</u>
SLURRY WEIGHT <u>13.4 lb.</u>	SLURRY VOL <u>37 Bbl</u>	WATER gal/sk <u>80</u>	CEMENT LEFT in CASING <u>3'</u>
DISPLACEMENT <u>17.6 Bbls</u>	DISPLACEMENT PSI <u>600</u>	PSI <u>1000 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, Break circulation with 5 Bbls water, Pumped 10 Bbl Gel Flush, 20 Bbl Metasilicate Preflush, 10 Bbl Dry water, Mixed 120 sks Thick Set cement w/ 8" PYSK of K01-SEAL w/ 13.4 lb PYSK. Shutdown - washout pump & hoses - Release Plug - Displace Plug with 17 1/2 Bbls water. Final pumping @ 600 PSI - Pumped Plug to 1000 PSI - wait 2 minutes - Release Pressure. Float Held - close casing with 0 PSI - Good cement returns to surface with 9 Bbl slurry. Job complete - Tear down.

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	<del>0</del>	MILEAGE <u>2nd Job of 2</u>	3.15	N/C
1126 A	120 sks	Thick Set cement	14.65	1758.00
1110 A	950 lbs	K01-SEAL 8" PYSK	.36 #	342.00
1118 A	200 lbs	Gel Flush	.14 #	28.00
1102	80 lbs	CACL <sub>2</sub>	.64 #	51.20
1111 A	100 lbs	Metasilicate Preflush	1.65 #	165.00
5407A	6.6 Ton	40 miles - Bulk TIK	1.05	277.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
			SubTotal	3461.40
			SALES TAX <u>6.55%</u>	156.16
			ESTIMATED TOTAL	3617.56

AUTHORIZATION witnessed by Glen

TITLE CO. Rep

DATE RECEIVED

AUG 07 2006  
KCC WICHITA

07/31/08

# COLT ENERGY, INC.

CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749  
Phone (620) 365-3111 • Fax (620) 365-3170

July 31, 2006

**KCC**  
JUL 31 2006  
CONFIDENTIAL

RECEIVED  
AUG 07 2006  
KCC WICHITA

Kansas Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

ATTN: Elizabeth

Re: Staton 9-17

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-125-31,016  
Staton 9-17

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,  
COLT ENERGY, INC.

Shirley Stotler  
Production Clerk

Encl.