WELL COMPLETION OF WELL & LEAST Form ACO-1 September 1999 Form Must Po Town

ORIGINAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1 September 1999 Form Must Be Typed **Corrections 15 25 23 053 - 20 20

Operator: License #5150	API No15- 129 -23,953 <u>-06-60</u>
Name:COLT ENERGY, INC	County: LABETTE 22719 P. 17 V. F. W.
Address:_P. O. BOX 388	SWSWNW_Sec35_Twp 233_I S. R17_X_EW
City/State/Zip:IOLA, KS 66749CONFIDENTIAL	2560 feet from S Line of Section
	100 feet from E Line of Section
Operator Contact Person :DENNIS KERSHNER	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 365-3111	Circle one <u>SE</u>
Contractor: Name: WELL REFINED DRILLING/FINNEY DRILLING	Lease Name:KING • Well #: 5-35 SWD
License:09341/5989	Field Name: COFFEYVILLE - CHERRYVALE
Wellsite Geologist: JIM STEGEMAN	Producing Formation:ARBUCKLE
Designate Type Of Completion:	Elevation: Ground: 847 Kelly Bushing:
X New WellReEntryWorkover	Total Depth: _1476 Plug Back Total Depth:
Oil X SWD SIOW Temp Abd	Amount of Surface Pipe Set and Cemented at23.3Feet
Gas ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, RECEIVE	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from _1273.15
Operator:JAN 2 6 20	feet depth to SURFACE w/ 140 sx cement
Well Name:	707
Well Name: CONSERVATION DIV Original Comp. Date: Original Total Depth WICKITA, KS	Drilling Fluid Management Plan(Data Collected From Pit)
Original Comp. DateOriginal Folds Depth. WICKITA KS	Chloride Content_1000ppm Fluid Volune80bbls
DeepeningRe-perfConv:Plug BackPlug Back Total Depth	Dewatering method usedPUMPED OUT PUSH IN
Plug Back ring Back rount propin	Location of fluid disposal if hauled offsite:
Commingled Docket No	Oncestor Name: COLT ENERGY INC
Dual Completion	Lease Name: KINGLicense No.: 5150
Other (SWD) Docket No	Quarter _NW_ Sec25_ Twp31S R17 X_EW
4.00 4.74 5.07	County: LABETTE Docket No.: D-28,604
	CountyLABLITE Booker NonB
Spud Date or Date Reached TD Completion Date or Recompletion Date	
·	120 G Market Brown 2079
Wichita, Kansas 67202, within 120 days of the spud date, recompletion apply. Information of side two of this form will be held confidential for some side of 12 months. One of	led with the Kansas Corporation Commission, 130 S. Market - Room 2078, on, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 or a period of 12 months if requested in writing and submitted with this form pay of all wireline logs and geologist well reports shall be attached with this nit CP-4 form with all plugged wells. Submit CP-111 with all temporary
complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements herein are
Title: OFFICE MANAGER Date:7-28-06	KCC Office Use Only Letter of Confidentiality Attached If Denied, Yes Date Wireline Log Received
Subscribed and sworn to before me this about day of	Geologist Report Received UIC Distribution
Notary Public: Shirley Q Statler	
Date Commission Expires: /-20-2008	_

*Corrections

Operator Name Sec35 Twp.	COLT	ENERGY,	INC	· W		_ Lease]	Name_	KINO	3	Well #	5-35 SWD	
INSTRUCTION interval tested, time temperature, copy of all Electric	S: Show in ne tool ope fluid recov	nportant top n and close very, and flo	os and ba ed, flowin ow rates i	se of forn g and shu f gas to s	nations per ut-in press urface test	netrated. ures, who t, along v	Detail ether sh vith fina	all cores out-in pre al chart(s	. Report all final ssure reached state	tic level, hyd	rostatic pres	ssures, botton
Drill Stem Tests	•	ets)	_Yes	_XN	o	N	X_Lo	-		op	ntum _ Datu	Sample m
Samples Sent to Geological SurveyYesX_No Cores TakenYesX_No Electric Log RunX_YesNo (Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON HIGH RESOLUTION COMPENSATED DENSITY/N						SEE ATTACHED DRILLERS LOG KANSAS CORPORATION COMMISSION JAN 2 5 2007 CONSERVATION DIVISION D. Y. NIEW. LISED.						
					NG RECO						"MKS	0 18
			Report al	1 strings :	set-conduc	ctor, surf	ace, int	ermediate	e, production, etc	T	.,	
Purpose of string	j	e Hole Orilled	Size Car (In (sing Set D.D.)	Weight Lbs/Ft	S	Setting D	Depth .	Type Of Cement	# Sacks Used	1	d Percent dditives
SURFACE	12 1/4	l	8 5/8		24	2	20		PORTLAND	4		
PRODUCTION	6 1	/4	4 1/2		10.5		1273.15		THICK SET	140	<u></u>	
۰ ا			<u> </u>									
Purpose: Depth Type of Cement					#Sacks Used Type and Percent Additives KCC JUL 2 8 2007 CONFIDENTIAL				2007 :NTIAL			
Shots Per/F		ORATION F		_	-	pe			Acid, Fracture, Sho (Amount ar		eeze Record	Depth
C	PEN HOLE	1273.15 - 1	476					250GAL 2	28% HCL			1273.15- 1476
								,				
TUBING RECO	RD 2"8RD S	EALTITE	w/4 ½ SEA	LTITE TI	ENSION Pa	acker A.	1235	04 Lin	er Run	Yes	<u>:</u>	_No
Date of First Pro					Producing			Flow	ingPump	ingGa	s Lift	
Estimated Production/24hrs		Oil	Bbls	Gas	Mcf		Water	I	BBLS.	Gas-Oil Rati	0	Gravity
Dispostion Of GasVented	 nit ACO-191	_Used on L	O OF CON	X_Ope		Peri	f	Dually	Production I Compl.	Interval _Commingled		

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ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO 1 September 1999 Form Must Be Typed
019

Operator: License #5150	API No15- 12 5-23,953 <u>-60 - C C C</u>
Name: COLT ENERGY, INCJUL 2 6 2006	County:_LABETTE
Address: P. O. BOX 388 CONFIDENTIAL	SW SW NW_ Sec35_ Twp33S. R17_X_EW
	2560 feet from S Line of Section
City/State/Zip:IOLA, KS 66749	100 feet from E Line of Section
Purchaser:	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person :DENNIS KERSHNER	Circle one SE
Phone: (620) 365-3111	Lease Name: KING > Well #: 5-35 SWD
Contractor: Name:WELL REFINED DRILLING/FINNEY DRILLING	Field Name:COFFEYVILLE - CHERRYVALE
License:09341/5989	
Wellsite Geologist: JIM STEGEMAN	Producing Formation:ARBUCKLE
Designate Type Of Completion:	Elevation : Ground: 847 Kelly Bushing:
X_New WellReEntryWorkover	Total Depth: _1476 Plug Back Total Depth:
Oil X SWD SIOW Temp Abd	Amount of Surface Pipe Set and Cemented at23.3Feet
Gas ENHR SIGW	Multiple Staging Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic,etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II Completion, cement circulated from _1273.15
	feet depth toSURFACEw/140sx cement.
Operator:	
Well Name;	Drilling Fluid Management Plan(Data Collected From Pit)
Original Comp. Date: Original Total Depth:	Chloride Content_1000ppm Fluid Volune80bbls 6607
DeepeningRe-perfConv:	Dewatering method usedPUMPED OUT PUSH IN
Plug BackPlug Back Total Depth	
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:COLT ENERGY, INC
Other (SWD) Docket No	Lease Name: KING License No.: 5150
	QuarterNW_ Sec25 Twp31 S R17 XEW
5-12-06 <u>5-17-06</u>	County: _LABETTE Docket No.: _D-28,604
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Wichita, Kansas 67202, within 120 days of the spud date, recomplete apply. Information of side two of this form will be held confidential (see rule 82-3-107 for confidentiality in excess of 12 months). One c form. ALL CEMENTING TICKETS MUST BE ATTACHED. Subtable abandoned wells.	filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, on, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for a period of 12 months if requested in writing and submitted with this form opy of all wireline logs and geologist well reports shall be attached with this mit CP-4 form with all plugged wells. Submit CP-111 with all temporary
All requirements of the statutes, rules and regulations promulgated arcgular complete and correct to the best of my knowledge.	te the oil and gas industry have been fully compiled with and 210 outside the
Signature: Lennis Leubne 3	KCC Office Use Only Letter of Confidentiality Attached
Title: OFFICE MANAGER Date:7-28-06	If Denied, Yes Date Wireline Log Received
Subscribed and sworn to before me this about day of July	Geologist Report Received UIC Distribution
Notary Public: Shirley Q Statler	RECEIVED
Date Commission Expires: 1 /-20-2008	
·	KCC WICHITA

Operator NameCOLT ENERGY, INC							Lease	Lease Name KING Well #5-35 SWD					
Sec35Twp. 31S. R17X_EastWest													
	INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving												
interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach													
										s). Attach extra sh	eet if more s	space is need	ed. Attach
copy of all Ele	ectric W	'ireline I	ogs surve	yed. At	tach final	geologica	al well sit	e report	•				
Drill Stem Te	sts Take			Yes	XN	 [o	1	X_ L	og I	Formation (Top), D	epth and Da	atum	Sample
(Attach A								Vame	Ū	To		Datur	n
(-		:					8	EE AT	ГАСНЕ	D DRILLERS LO	G ,		
-	Samples Sent to Geological Survey Yes X_No Cores Taken Yes X_No						i i			KC(2	REC	EIVED
Electric Log F) in				No					JUL- 28	2006		3 1 2006
(Submit C				<u></u>		•						JUL :	3 1 2000
List All E. Lo	gs Run:	GAM OEUTI	MA RAY	NEUTF	RON TED DI	ENSITY.	/NEUTI	RON L	OG	CONFIDE	NTIAL	KCC,	WICHITA
						NG RECO				USED			
				Report a	ll strings	set-condu	ctor, sur	face, inte	ermedia	te, production, etc.			
Purpose of stri	ng		Hole illed		osing Set	Weight Lbs/Ft		Setting D	Depth	Type Of Cement	# Sacks Used	1	d Percent Iditives
SURFACE		12 1/4		8 5/8		24		20	· · · · · · · · · · · · · · · · · · ·	PORTLAND	4		
PRODUCTION	4	8 5/8		4 1/2		10.5		1273.15		THICK SET	140		
ג -													
<u> </u>		L		<u> </u>	ADDIT	TONAL C	EMENTI	NG/SOU	EEZE RI	ECORD	<u> </u>		
<u> </u>		-	Do-			Cement	#Sacks			<u> </u>	d Percent Ad	ditives	
Purpose: Perforate	· •		Dер Тор Во		1 ype or	Cement	#Sack	OSCU	,	Type an	14 1 01 00 III 1 10	unti v CS	
Protect C													
Plug Bac	k TD												
Plug Off 2	Zone		 										
			L			******	 		L				
Shots Per/F	<u> </u>	DEDEO	RATION R	ECORD	- Bridge Pl	lugs Set/Ts	me			Acid, Fracture, Shot	L Cement Sau	ieeze Record	
SHOW FORF			cify Footag		_	•	·ρυ			*	d Kind of Ma		Deptih
	OPEN	HOLE 1	273.15 - 1	476					250GAL	28% HCL			1273.15-
													1476
							 						
				 				1		···			
						· · · · · · · · · · · · · · · · · · ·					 		
					· ·						.		
											····		
TUBING RE	CORD 2	"8RD SE	ALTITE V	v/4 ½ SE	ALTITE T	ENSION P	acker At	1230'	Li	ner Run	Yes	<u> </u>	No
Date of First	Producti	ion			Ī	Producing	Method:		Flov	wingPumpi	ngGa	ıs Lift	
Estimated		T	Oil	Bbls	Gas	Mcf		Water		BBLS.	Gas-Oil Rati	io	Gravity
Production/2	4hrs												
Dispostion Of (Gas				MPLETIO					Production I			
Vented			Used on Le	ease	X_Ope	en Hole Other (Spec	Per	f	Duail	y Compl	_Commingled		
(If vented S	avınıt A	UU-181			(ノロルロ しろりだし	v11.y J						

FINNEY DRILLING COMPANY 401551 W 100 ROAD **WANN, OK 74083** 918-531-2616

KCC 2 8 2006 CONFIDENTIAL

KCC # 5989

INVOICE #: 404

FED ID #

DATE: 7-2-06

TO:

COLT ENERGY, INC.

P.O. BOX 388 **IOLA, KS 66749**

LEASE: KING

WELL #: 5-35

COUNTY: MONTGOMERY

ONE 37/8" BUTTON DRILL BIT

22 HOURS RIG TIME AT \$165.00 PER HOUR

\$1250.00 3630.00

TOTAL..... \$4880.00

8:00 TO 11:00

6-26-06	RAN IN TO 1274', DRILLED PLUG, AND	•	
	FLOATSHOE, WASHED SAND AND DRILLED TO 1408'	8:00 TO 6:00	10 HRS.
6-27-06	STARTED UP, DRILLED FROM 1408" TO		
	1476', LOST CIRCULATION, CLEANED)	
	HOLE, TRIPPED OUT, RIGGED DOWN	8:00 TO 5:00	<u> 9 HRS.</u>
	•		22 HRS.

MOVED RIG ON LOCATION, RIGGED UP

RECEIVED

3 HRS.

JUL 3 1 2008

KCC WICHITA

THANK YOU!

5 2006 JUL

KCC

JUL 2 8 2006

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

AUTHORIZATION Called by

CONFIDENTIAL

TICKET NUM	IBERU	9958	
LOCATION_	Eureka	2.5	
FORFMAN	Try Stric	kler.	

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	COSTOWER#	VVELL	. IVANE & NUM	BEK	SECTION	TOTALOTHE	KANGE	COOMIT
5-17-06	1828	King	SWO 5-3	?5				MG
CUSTOMER								
Col	t Energy,	Inc.		4	TRUCK#	DRIVER	TRUCK#	DRIVER
	and the second	of a great of the control of the con			463	Alan		
P.O.	Box 30			_	479	Calin		
CITY	75 T	STATE	ZIP CODE		L			
Jok		Ks						
JOB TYPE LO	onestrics	HOLE SIZE	6394	_ HOLE DEPTH	1	CASING SIZE & V	VEIGHT 44	11.60
CASING DEPTH	1274 ¹	DRILL PIPE		_ TUBING		·	OTHER	
SLURRY WEIGH		SLURRY VOL_	401861	WATER gal/s	k 8.0	CEMENT LEFT in	CASING 0'	
DISPLACEMENT						RATE		
REMARKS: S	a Coty Ma	eting: Q:	0 //\ >	to UK"	Castas	Break Circ	ulation 4	lesh ed
Dan	20' Sand	to PBT	D of I	ישני ב	4sv	Gel-Flush	SRN C	cterrocce
	netasilicat					W Dye w		
			41 / St	1 K. #	Transla On	TK @ 13.	UN ANG I	1. 30 al
	ThickSe							
OUT HE	wh + we	J. Keleas	EG PIG	9. 11.50	aced WI	19.7861	Dala.	-ingl
		1000 PSI	Bump	the to	ISOO PEL.	Wait 2min	r. Keires	e mosure
Float +	tell. Goo	d Ceme	nt Re	sturns to	Surface	= 7861 5	lury to f	<u> </u>
		· ·	· · · · · · · · · · · · · · · · · · ·	·				·
					Job Co	mplete		· · · · · · · · · · · · · · · · · · ·
		<u></u>					· .	
ACCOUNT CODE	QUANTITY	Y or UNITS	D	ESCRIPTION o	f SERVICES or PR	ODUCT	UNIT PRICE	TOTAL
5401		:	PUMP CHARG	3E			800.00	800.00
5406	40		MILEAGE				3.15	126.00
1126A	140	sks	Thick	Set Ce	ment		14.65	2051.00
רסוו	35 4			Ky # Park			1.80	63.00
1101			7 70.01		<u> </u>			
1119 4	200	_4	Gel -1	Elect.			.14#	28.00
1118A		04		100 1				51.20
1102		<u>, , , , , , , , , , , , , , , , , , , </u>	Caclz		0 51 1		.644	
11114	100	*	Metas	ilicate	Are-Flush	·	1.65	165.00
5407A	7.	7 Tan	Ton-	Mileare	Bulk:	Truck	1.05	3.23.40
				J				
						·		
4404	1		45 TO	o Rubbe	er Phys.		40.00	40.00
RECEN	Y E-1-			 				
		· · · · · · · · · · · · · · · · · · ·	π	ank You	· · · · · · · · · · · · · · · · · · ·			
JUL J.							SubTotal	3647.60
KCC WI	CHITA					53%	SALES TAX	127.10
NOU	1		<u> </u>	<u>~~</u>	KAKII.		ESTIMATED	
		•		o C	DV416		TOTAL	3774.70

RECEIVED JUL 3 1 2006 KCC WICHITA

FINNEY DRILLING COMPANY 401551 W 100 ROAD **WANN, OK 74083** 918-531-2616

KCC # 5989

INVOICE #: 404

FED ID #4

DATE: 7-2-06

TO:

COLT ENERGY, INC.

P.O. BOX 388 **IOLA, KS 66749**

LEASE: KING

WELL #: 5-35

COUNTY: MONTGOMERY

ONE 3/7/8" BUTTON DRILL BIT 22 HOURS RIG TIME AT \$165.00 PER HOUR

\$1250.00 3630.00

TOTAL..... \$4880.00

6-23-06 6-26-06	MOVED RIG ON LOCATION, RIGGED UP RAN IN TO 1274', DRILLED PLUG, AND	8:00 TO 11:00	3 HRS.
	FLOATSHOE, WASHED SAND AND DRILLED TO 1408'	8:00 TO 6:00	10 HRS.
6-27-06	STARTED UP, DRILLED FROM 1408" TO 1476', LOST CIRCULATION, CLEANED		
	HOLE, TRIPPED OUT, RIGGED DOWN	8:00 TO 5:00	<u>9 HRS.</u> 22 HRS.

THANK YOU!

5 2006 JUL

RECEIVED

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

JUL 3 1 2006

TICKET NUMBER

09958

LOCATION

FOREMAN___ Tray Strickler

KCC WICHITA

TREATMENT REPORT & FIELD TICKET CEMENT

				OLINEIT	•			A second second
DATE	CUSTOMER#	WEL	L NAME & NUN	MBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-17-06	1828	King	SWO 5-	?5				MG
USTOMER		•						
	t Energy,	Inc.	-		TRUCK#	DRIVER	TRUCK#	DRIVER
AILING ADDRE	ESS			[.	463	Alan		
P.O.	Box 3	S			479	Calin		:
ITY		STATE	ZIP CODE		L			
Jola		Ks					:	
OB TYPE	ongstring	HOLE SIZE_	6344	_ HOLE DEPTH		CASING SIZE & W	/EIGHT	11.60
ASING DEPTH	<u>ו וויץ ארגלו</u>	DRILL PIPE		TUBING		·	OTHER	
LURRY WEIGH		SLURRY VOL_	401661	WATER gal/sl	k_ 8.0	CEMENT LEFT in	CASING 01	
ISPLACEMENT	т <u> 19.78Ы</u>	DISPLACEMEN	T PSI_/000	MIX PSI /Sa	O Bumpfly	RATE		
EMARKS:	safety Me	eting: R	9 40	to 45°	Caring:	Break Circu	dation. 4	Pashed
Down	20' sand	+0 PB1	D of 1	274! Pu	ma 45K	Gel-Flush	, 5861 a	aferspece
10BH C	netasilicat	e Pre-Fl	uch 3	OBLI Wa	ter, 10 B	bl Dre w	atec M	ixed
140stc	Thickse	t Cem	eat h	1/ 14# F	Toceke Pa	THE @ 13.	YM Page	wash
						19.7861		
						Wait 2min		
						= 7861 5		
			7.1					

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401		PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	1 40sks	Thick Set Cement	14.65	2051.00
רסוו	35 #	Thick Set Cement Flocale Ky & Polsk	1.80	63.00
1118A	2004	Gel - Flush	. [4#	28.00
1102	80 *	Caclz	.644	51.20
IIIIA	100#	Metasilicate Are-Flush	1.65	165.∞
5407A	7.7 Ton	Ton-Milege Bulk Truck	1.05	3.23.40
4404		45" Top Rubber Phy.	40.00	40.00
		Thank You	SULTOTAL	3647.60
		5.3%	SALES TAX	127.10
		90044G	ESTIMATED TOTAL	3774.70

AUTHORIZATION Called by Rick



CORPORATE OFFICE

P.O. Box 388 • 1112 Rhode Island Rd. • Iola, Ks. 66749 Phone (620) 365-3111 • Fax (620) 365-3170

July 28, 2006

KCC

JUL 2 8 2006

CONFIDENTIAL

Kansas Corporation Commission Conservation Division 130 S. Market, Room 2078 Wichita, KS 67202

ATTN: Elizabeth

Re: R King 5-35SWD

Dear Elizabeth:

I have enclosed the ACO-1 form and associated data for the following well:

API #: 15-099-23,953 R King 5-35SWD

We respectfully request that all information submitted be kept confidential and per provision E-4 of K. A. R. 82-3-107, we request that the term of the confidentiality be extended to the maximum time allowed without a hearing.

If you need additional information or have any questions or comments, please contact me at (620) 365-3111.

Sincerely,

COLT ENERGY, INC.

Shirley Stotler Production Clerk

Encl.

RECEIVED
JUL 3 1 2006
KCC WICHITA