

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 5214  
 Name: Lario Oil & Gas Co.  
 Address: 301 S. Market St.  
 City/State/Zip: Wichita, KS 67202  
 Purchaser: Plains Marketing / EOY Gathering, LLC  
 Operator Contact Person: Jay G. Schweikert  
 Phone: (316) 265-5611  
 Contractor: Name: Duke Drilling Co., Inc.  
 License: 5929  
 Wellsite Geologist: NA  
 Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: El Dorado Refining  
 Well Name: Scheurman #1  
 Original Comp. Date: 06/29/56 Original Total Depth: 4409'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

03/11/06	03/12/06	05/10/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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**JUL 06 2006**  
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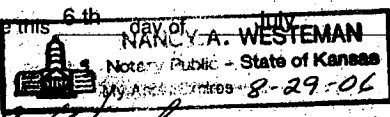
API No. 15 - 095 - 00208 - 00 - 01  
 County: Kingman  
SW NE SW Sec. 10 Twp. 28 S. R. 06  East  West  
1650 feet from (S) N (circle one) Line of Section  
1650 feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Reeves-Mitchell Well #: 1-10 RE  
 Field Name: Bickle  
 Producing Formation: Mississippian  
 Elevation: Ground: 1499 Kelly Bushing: 1507  
 Total Depth: 4550 Plug Back Total Depth: 4200  
 Amount of Surface Pipe existing Set and Cemented at 222 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** ALFJ NH 8-6-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content 78,000 ppm Fluid volume 900 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
 Title: Operations Engineer Date: 7/6/06  
 Subscribed and sworn to before me this 6th day of July, 2006  
 Notary Public: Nancy A. Westeman  
 Date Commission Expires: August 29, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**JUL 07 2006**

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ORIGINAL

Side Two

1-10 RE

Operator Name: Lario Oil & Gas Co. Lease Name: Reeves-Mitchell Well #: 1-10 RE
Sec. 10 Twp. 28 S. R. 06 [ ] East [x] West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No (Submit Copy)

[ ] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

List All E. Logs Run:

GR-DIL-CNL/SSD-BCS

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

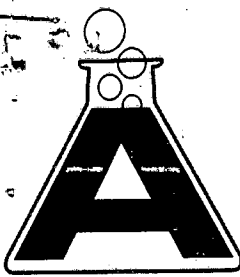
PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size 2-3/8" Set At 3842' Packer At 3842'
Liner Run [ ] Yes [x] No

Date of First, Resumerd Production, SWD or Enhr. 05/31/06
Producing Method [x] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. 0 Gas Mcf 205 Water Bbls. 220 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)



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**JUL 06 2006**  
**CONFIDENTIAL**  
**ACID**

**SERVICES, LLC**

**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**Invoice**

<b>Bill to:</b> LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		603072	3/13/06	12258	Pratt
<b>Service Description</b>					
Cement					
<b>Lease</b>		<b>Well</b>		<b>Well Type</b>	
Reeves-Mitchell		1-10 OWWO		New Well	
<b>AFE</b>		<b>PO</b>		<b>Terms</b>	
06-035				Net 30	
<b>CustomerRep</b>			<b>Treater</b>		
B. Sanders			B. Drake		

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	325	\$15.37	\$4,995.25 (T)
C195	FLA-322	LB	245	\$7.50	\$1,837.50 (T)
C221	SALT (Fine)	GAL	1846	\$0.25	\$461.50 (T)
C312	GAS BLOCK	LB	230	\$5.15	\$1,184.50 (T)
C243	DEFOAMER	LB	62	\$3.45	\$213.90 (T)
C194	CELLFLAKE	LB	77	\$3.41	\$262.57 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F121	BASKET, 5 1/2"	EA	1	\$237.50	\$237.50 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	765	\$1.60	\$1,224.00
E107	CEMENT SERVICE CHARGE	SK	325	\$1.50	\$487.50
R209	CASING CEMENT PUMPER, 4001-4500' 1ST 4 HRS ON LOC	EA	1	\$1,764.00	\$1,764.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$190.31	\$190.31

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*Brad Sanders*  
 3-16-06

Acc't.	Expl.	File

*al*  
*je*

**Sub Total:** \$18,757.13  
**Discount:** \$3,342.03  
**Discount Sub Total:** \$15,415.10  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$623.57  
**(T) Taxable Item Total:** **\$16,038.67**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



CHARGE

Subject to Correction

Date	3-13-06	Lease	Reeves - Mitchell	Well #	17006W0	Legal	10-285-6W
Customer ID	AFC# 06-035	County	Kingman	State	Ks.	Station	Pratt
Lario Oil & Gas		Depth		Formation		Shoe Joint	
KCC		Casing	5 1/2	Casing Depth	4463	TD	4450
JUL 06 2006		Customer Representative			Treater		
CONFIDENTIAL		Brad Sanders			Bobby Drake		
Job Type		5 1/2 L.S. New Well					

AFE Number	06-035	PO Number		Materials Received by	X Brad Sanders
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	325sk.	AA2	—			
C195	245lb.	FLA-322	—			
C221	1846lb.	Salt (Fine)	—			
C312	230lb.	Gas Blok	—			
C243	62lb.	Deframer	—			
C194	77lb.	Cellflake	—			
C304	500gal.	Super Flush II	—			
F101	8ea.	Turbolizer, 5 1/2	—			
F121	1ea.	Basket, 5 1/2	—			
F274	1ea.	Weatherford Cementing Shoe Packer Type, 5 1/2	—			
F171	1ea.	Ir. Latch Down Plug + Baffle, 5 1/2	—			
C141	8gal	CC-1	—			
F800	1ea.	Threadlock Compound Kit	—			
E100	100mi.	Heavy Vehicle Mileage				
E101	50mi.	Pickup Mileage				
E104	765mi.	Bulk Delivery				
E107	325sk.	Cement Service Charge				
R209	1ea.	Cement Pump, 4001'-4500'				
R701	1ea.	Cement Head Rental				
		Discounted Price	15,224.79			

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TREATMENT REPORT

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Customer <i>Carlo Oil &amp; Gas</i>	Lease No. <i>Reeves-Mitchell</i>	Well # <i>1-10 OWWO</i>	Date <i>3-12-06</i>
Field Order # <i>12258</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth <i>4513</i>
Type Job <i>5 1/2 L.S. N.W.</i>	Formation	County <i>Kingman</i>	State <i>Ks.</i>
Legal Description <i>10-285-6w</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cont.</i>	<i>325 sks. HAZ</i>				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
<i>4513</i>				<i>1.45 FT3</i>				
Volume	Volume	From	To	Pad	Min		10 Min.	
<i>107</i>								
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
<i>2050</i>								
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
<i>P.C.</i>								
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
<i>4125</i>				<i>105 Bbl.</i>				

Customer Representative <i>Brad Sundari</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>303</i>	<i>347</i>
Driver Names <i>Dora</i>	<i>Rose</i>	<i>Boles</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30 AM</i>					<i>On location - Safety Meeting</i>
<i>3:15</i>					<i>Run Csg. Cont. - 1, 5, 11, 13, 19, 23, 27, 32 - Bskt. #1</i>
<i>5:23</i>					<i>Csg. on bottom</i>
<i>5:35</i>					<i>Hookup to Csg. - Break Circ. w/ Rig</i>
<i>6:05</i>					<i>Set Packer Shoe</i>
<i>7:19</i>	<i>250</i>		<i>12</i>	<i>5.0</i>	<i>Super Flush TL</i>
<i>7:19</i>	<i>250</i>		<i>5</i>	<i>5.0</i>	<i>H2O Spacer</i>
<i>7:24</i>	<i>250</i>		<i>85</i>	<i>5.0</i>	<i>Mix Cement @ 15.0 #/gal</i>
<i>7:42</i>					<i>Release Plug - Clear Pump &amp; Lines</i>
<i>7:45</i>	<i>1000</i>			<i>6.0</i>	<i>Start Disp. w/ 20p KCL</i>
<i>7:58</i>	<i>500</i>		<i>74</i>	<i>6.0</i>	<i>Lift Pressure</i>
<i>8:08</i>	<i>1700</i>		<i>105</i>		<i>Plug Down</i>
<i>8:12</i>			<i>4</i>		<i>Plug Put Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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07/06/08

# LARIO OIL & GAS COMPANY



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

July 6, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

**KCC**  
JUL 06 2006  
**CONFIDENTIAL**

RE: Confidentiality Request for Logs and Drilling Information  
Reeves-Mitchell #1-10                      API #15-095-00208-00-01  
SW NE SW Sec. 10-28S-6W                      Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

- ACO-1; Well Completion Form
- Cementing Invoices
- Electric Logs

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,

Jay G. Schweikert  
Operations Engineer

Encl.  
XC: File

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