

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL** Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

**KCC**

JUL 06 2006

**CONFIDENTIAL**

Operator: License # 5214  
Name: Lario Oil & Gas Co.  
Address: 301 S. Market St.  
City/State/Zip: Wichita, KS 67202  
Purchaser: Plains Marketing / EOVS Gathering, LLC  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Southwind Drilling Co., Inc.  
License: 33350  
Wellsite Geologist: Vern Schrag

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

03/10/06      03/17/06      WOCT  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date      Recompletion Date

API No. 15 - 095-22025-00-00  
County: Kingman  
   NW    NE    NE Sec. 33 Twp. 27 S. R. 05  East  West  
330 feet from S (N) (circle one) Line of Section  
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Young "F" Well #: 1-33  
Field Name: Wildcat

Producing Formation: Mississippian  
Elevation: Ground: 1456 Kelly Bushing: 1465  
Total Depth: 3925 Plug Back Total Depth: 3856  
Amount of Surface Pipe Set and Cemented at 300 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AIT INH 8-6-08  
(Data must be collected from the Reserve Pit)  
Chloride content 24,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

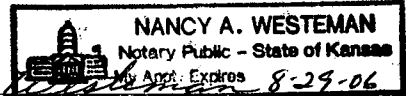
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert  
Title: Operations Engineer Date: 7-6-06

Subscribed and sworn to before me this 6 th day of July

20 06  
Notary Public: Nancy A. Westeman  
Date Commission Expires: August 29, 2006



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
JUL 07 2006

**KCC WICHITA**

Operator Name: **Lario Oil & Gas Co.** Lease Name: **Young "F"** Well #: **1-331**  
 Sec. **33** Twp. **27** S. R. **05**  East  West County: **Kingman**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>GR-HRI-SDL/DSN-MICRO</b>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>2706</td> <td>-1241</td> </tr> <tr> <td>Lansing</td> <td>2972</td> <td>-1507</td> </tr> <tr> <td>Pawnee</td> <td>3562</td> <td>-2097</td> </tr> <tr> <td>Cherokee Sh</td> <td>3618</td> <td>-2153</td> </tr> <tr> <td>Mississippian</td> <td>3780</td> <td>-2315</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	2706	-1241	Lansing	2972	-1507	Pawnee	3562	-2097	Cherokee Sh	3618	-2153	Mississippian	3780	-2315
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample																				
Name	Top	Datum																				
Heebner	2706	-1241																				
Lansing	2972	-1507																				
Pawnee	3562	-2097																				
Cherokee Sh	3618	-2153																				
Mississippian	3780	-2315																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8-5/8"	23	300	60/40 Poz	190	2% gel + 3% CC
Production	7.875"	5-1/2"	15.5	3909	AA-2	200	0.8% FLA+0.75% GasBlk+
							0.25# CF+10%Salt+0.2 DF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3784' - 3794'	850 gal 15% NEFE	
		Frac w/ 34,000 gal 65Q N2 + 3,500# 100 Mesh +	
		17,300 # 12/20 (screened out)	
		Re-Frac w/ 38,750 gal XL + 2,500# + 26,900 #	
		16/30 + 6000# 16/30 RCS	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------	--------	-----------	---

Date of First, Resumerd Production, SWD or Enhr. <b>Wait on Completion Tools</b>	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	--

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>  LARIO OIL & GAS P.O. Box 784 Hays, KS 67601	5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Station</b>
		603071	3/11/06	12309	Pratt
<b>Service Description</b>					
Cement					
		<b>Lease</b>	<b>Well</b>	<b>Well Type</b>	
		Young	F1-33	New Well	
		<b>AFE</b>	<b>PO</b>	<b>Terms</b>	
		06-032		Net 30	
<b>Treater</b>					
K. Gordley					
<b>CustomerRep</b>					

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ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	190	\$9.82	\$1,865.80 (T)
C310	CALCIUM CHLORIDE	LBS	492	\$1.00	\$492.00 (T)
C194	CELLFLAKE	LB	41	\$3.41	\$139.81 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	410	\$1.60	\$656.00
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$50.89	\$50.89

**Sub Total:** \$5,015.40

**Discount:** \$893.61

**Discount Sub Total:** \$4,121.79

**Kingman County & State Tax Rate: 5.30% Taxes:** \$112.66

**(T) Taxable Item Total:** \$4,234.45

Acct.	Excl.	Exp.	PAID BY

*al*  
*le*

*al*  
*le*

*Brad Gardner*  
 3-16-06

**RECEIVED**  
**JUL 07 2006**  
**KCC WICHITA**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.





# TREATMENT REPORT

Customer <b>LARDO OIL &amp; GAS</b>	Lease No.	Date <b>3-11-06</b>
Lease <b>YOUNG 'F'</b>	Well # <b>1-33</b>	
Field Order # <b>12307</b>	Station <b>PRATT, KS</b>	Casing <b>8 5/8</b>
		Depth <b>299'</b>
Type Job <b>SURFACE - NW</b>	Formation	County <b>HENNINGMAN</b>
		State <b>KS</b>
		Legal Description <b>33-27-5</b>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>8 5/8</b>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <b>299'</b>	Depth	From	To	Pre Pad.	Max		5 Min.	<b>KCC</b>
Volume	Volume	From	To	Pad	Min		10 Min.	<b>JUL 06 2006</b>
Max Press	Max Press	From	To	Frac	Avg		15 Min.	<b>CONFIDENTIAL</b>
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <b>COU</b>	Station Manager <b>160704</b>	Treater <b>George S... 160704</b>
Service Units <b>120 305 402 346 572</b>		
Driver Names <b>KG JIMMY STEPHEN</b>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>0300</b>					<b>ON LOCATION</b>
					<b>RUN 299' 8 5/8 CSB</b>
					<b>TRG BOTTOM - BREAK DOWN</b>
<b>0430</b>	<b>200</b>		<b>42</b>	<b>6</b>	<b>WDX 190 SL 60/40 P02</b> <b>2% GP 3% CC, 1/4 #/SK CELEPHAKÉ</b> <b>14.7 PPG, 1.25 #/3/SK, 5.7 H<sub>2</sub>O/SK</b> <b>STOP - RELEASE PLUG</b>
	<b>0</b>		<b>0</b>	<b>6</b>	<b>START DISP.</b>
<b>0500</b>	<b>200</b>		<b>18</b>	<b>6</b>	<b>PLUG DOWN</b>
					<b>CDM. 153L CEMENT TO P 27</b>
					<b>RECEIVED</b>
					<b>JUL 07 2006</b>
<b>0530</b>					<b>JOB COMPLETE</b> <b>THANKS - KEVIN</b>



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
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**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

**SERVICES, LLC**

**Invoice**

Bill to: 5138011  
 Lario Oil & Gas Co.  
 P.O. Box 307  
 Kingman, KS 67068

**KCC**  
**JUL 06 2006**  
**CONFIDENTIAL**

**CustomerRep**  
 J. Fletcher

Invoice	Invoice Date	Order	Station
603122	3/18/06	12487	Pratt
Service Description			
Cement			
Lease	Well	Well Type	
Young	F1-33	New Well	
AFE	PO	Terms	
06-032		Net 30	
Treater			
C. Messick			

ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	200	\$15.37	\$3,074.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$9.82	\$245.50 (T)
C194	CELLFLAKE	LB	50	\$3.41	\$170.50 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	1134	\$0.25	\$283.50 (T)
C243	DEFOAMER	LB	38	\$3.45	\$131.10 (T)
C312	GAS BLOCK	LB	141	\$5.15	\$726.15 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.53	\$765.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$75.00	\$75.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$186.65	\$186.65 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	525	\$1.60	\$840.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$119.09	\$119.09

OK to Pa

MAR 24 2006

CA  
 CS  
 DZ  
 NF  
 GV  
 SF  
 DM

*Brad Sander*  
 3-22-06

**RECEIVED**  
**JUL 07 2006**  
**KCC WICHITA**

**Sub Total:** \$11,737.89  
**Discount:** \$2,091.38  
**Discount Sub Total:** \$9,646.51  
**Kingman County & State Tax Rate: 5.30%** **Taxes:** \$341.32  
 (T) Taxable Item **Total:** **\$9,987.83**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



Subject to Correction			
Date <b>3-18-06</b>	Lease <b>Young "F"</b>	Well # <b>1-33</b>	Legal <b>33-275-5W</b>
Customer ID	County <b>Kingman</b>	State <b>KS.</b>	Station <b>Pratt</b>
Lario Oil and Gas, Company		Depth	Formation <b>LoG</b>
		Shoe Joint <b>38.74'</b>	
Casing <b>5 1/2"</b>	Casing Depth <b>15.5 Lb Ft. 3908'</b>	TD <b>3927</b>	Job Type <b>Cement-Long String New</b>
Customer Representative <b>Jay Fletcher</b>		Treater <b>Clarence R. Messick Well</b>	

FE Number  
**06-032**

PO Number

Materials Received by

**X Jay Fletcher**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
-205	200sk.	AA-2	---			
-203	25 sk.	60/40 Poz	---			
-194	50Lb.	Cellflake	---			
-195	151Lb.	FLA-322	---			
-221	1,134Lb.	Salt (Fine)	---			
-243	38Lb.	Defoamer	---			
-312	141Lb.	Gas Blok	---			
-141	8Gal.	CC-1	---			
-304	500Gal.	Super Flush II	---			
-101	7ea.	Turbolizer, 5 1/2"	---			
-143	1ea.	Top Rubber Cement Plug, 5 1/2"	---			
-191	1ea.	Guide Shoe-Regular, 5 1/2"	---			
-231	1ea.	Flapper Type Insert Float Valves, 5 1/2"	---			
E-100	100mi.	Heavy Vehicle Mileage, 1-Way				
E-101	50 mi.	Pickup Mileage, 1-Way				
E-104	525 tm.	Bulk Delivery				
E-107	225 sk.	Cement Service Charge				
R-208	1ea.	Casing Cement Pumper, 3,501'-4,000'				
R-701	1ea.	Cement Head Rental				
R-702	1ea.	Casing Swivel Rental				
Discounted Price =				\$ 9,527.42		
Plus taxes						

KCC  
JUL 16 2006  
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RECEIVED

JUL 17

KCC WICHTA



KCC  
JUL 06 2006

**TREATMENT REPORT**

Customer <b>Lario Oil and Gas Company</b>		Lease No. <b>CONFIDENTIAL</b>	Date <b>3-18-06</b>
Lease <b>Young "F"</b>		Well # <b>1-33</b>	
Field Order # <b>12,487</b>	Station <b>Pratt</b>	Casing <b>5 1/2 15.5Lb.</b>	Depth <b>3908'</b>
Type Job <b>Cement-Long String-New Well</b>	Formation	County <b>Kingman</b>	State <b>KS.</b>
		Legal Description <b>33-275-5W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <b>5 1/2 15.5Lb./Ft.</b>	Tubing Size <b>4 1/2</b>	Shots/Ft		<b>Cement</b>		RATE	PRESS
Depth <b>3908'</b>	Depth	From	To	<b>200 sacks AA-2 with .2% Defoamer, .8% FLA-322</b>			ISIP
Volume <b>93 Bbl.</b>	Volume	From	To	<b>10% Salt, .75% Gas Blok, 25Lb./st. Cell plate</b>		Max	5 Min
Max Press. <b>1,500 P.S.I.</b>	Max Press	From	To			Min	10 Min.
Well Connection <b>Plug Cont.</b>	Annulus Vol.	From	To			Avg	15 Min.
Plug Depth <b>3889.26'</b>	Packer Depth	From	To	Flush <b>92 Bbl. 2% HCL</b>		HHP Used	Annulus Pressure
						Gas Volume	Total Load

Customer Representative <b>Jay Fletcher</b>	Station Manager <b>Dave Scott</b>	Treater <b>Clarence R. Messick</b>
Service Units <b>119</b>	<b>388</b>	<b>457</b>
Driver Names <b>Messick</b>	<b>Spriggs</b>	<b>LaChance</b>
	<b>346</b>	<b>570</b>

Time	A.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:01						Trucks on location and hold safety meeting
1:20						Southwind Drilling start to run Regular Guide Shoe, Shoe Joint with Auto-Fill
						Insert screwed into collar and a total of 99 jts. of new 15.5Lb./Ft. 5 1/2" casing.
						Ran turbolizers on collars # 1,2,7,8,9,10,11.
3:45						Casing in well. Circulate & Rotate for 1 hour.
5:00		300			6	Start Fresh H <sub>2</sub> O Pre-Flush
		300		20	6	Start Super Flush II
		300		32	6	Start Fresh H <sub>2</sub> O Spacer
				37		Stop pumping. Shut in well.
				4-3		Plug Rate & close holes. Open well
5:17		300			5	Start mixing 200 sacks AA-2 cement
				51		Stop pumping. Shut in well. Wash pump & lines.
						Release plug. Open Well.
5:40		-0-			7	Start 2% HCL <del>Flush</del> Displacement
6:00		500		92		Plug down.
		1,500				Pressure up.
						Release Pressure. Insert held
						Wash up pump truck
6:30						Job Complete

Thanks, Clarence R. Messick & crew



# LARIO OIL & GAS COMPANY

07/06/08



301 SOUTH MARKET STREET  
WICHITA, KANSAS 67202  
(316) 265-5611 FAX: (316) 265-5610

KCC  
JUL 06 2006  
CONFIDENTIAL

July 6, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

RE: Confidentiality Request for Logs and Drilling Information  
Young "F" #1-33 API #15-095-22025  
NW NE NE Sec. 33-27S-5W Kingman Co., KS

Gentlemen:

Please find enclosed the following items for the referenced well:

ACO-1; Well Completion Form  
Cementing Invoices  
Electric Logs  
Geological Well Site Report

Lario requests that all of the information concerning this well be kept confidential for the maximum time allowable by KCC Regulations. If you require any additional information, please feel free to contact me.

Sincerely,



Jay G. Schweikert  
Operations Engineer

Encl.  
XC: File

RECEIVED  
JUL 07 2006  
KCC WICHITA