

CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
Name: R&B Oil & Gas, Inc.
Address: 904 N. Logan PO Box 195
City/State/Zip: Attica, Kansas 67009-0195
Purchaser:
Operator Contact Person: Randy Newberry
Phone: (620) 254-7251
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Tim Pierce

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

04-03-07 04-11-07 4-26-07
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21579-0000
County: Harper County, Kansas
SE NE SE Sec. 17 Twp. 31 S. R. 8 East West
1800 feet from (S) / N (circle one) Line of Section
450 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Albright Well #: 1
Field Name: Spivey-Grabs-Basil
Producing Formation: Miss

Elevation: Ground: 1600' Kelly Bushing: 1608'
Total Depth: 4865' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cml.

Drilling Fluid Management Plan Alt INH 8-6-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 400 bbls
Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:
Operator Name: Jody Oil & Gas Corp
Lease Name: Sanders 3A License No.: 3288
Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
County: Harper Docket No.: D-23, 313

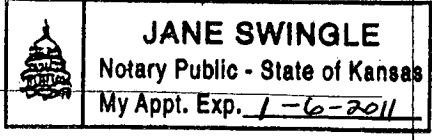
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Randy Newberry
Title: President Date: 7-13-07

Subscribed and sworn to before me this 13th day of July

Notary Public: Jane Swingle
Jane Swingle
Date Commission Expires: 1-6-2011



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED JUL 16 2007 KCC WICHITA

✓

ORIGINAL

Side Two

Operator Name: **R&B Oil & Gas, Inc.** Lease Name: **Albright** Well #: **1**
 Sec. **17** Twp. **31** S. R. **8** East West County: **Harper County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p style="text-align: center;">Dual Compensated Porosity Dual Induction Sonic Cement Bond</p>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Miss</td> <td>4376</td> <td>(-2769)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Miss	4376	(-2769)
<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample								
Name	Top	Datum								
Miss	4376	(-2769)								

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	266'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4861'	60/40 Class A	25 175	6%gel 10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4382 - 4396	Acid 10% NEFE 700 gal	
		Frac 80 sxs 100 mesh	
		60 sxs 12-20 sand CRC	
		490 sxs 12-20 Sand	

TUBING RECORD		Size 2-7/8	Set At 4475'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil 22 Bbls.	Gas 260 Mcf	Water 130 Bbls.	Gas-Oil Ratio 12-1	Gravity 32°

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 24958

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>4-3-07</u>	SEC. <u>17</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>4:30 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>8:55 pm</u>	JOB FINISH <u>9:30 pm</u>
ALRIGHT LEASE		WELL # <u>1</u>	LOCATION <u>MAG PLANT, 1 E, 1 1/2 S,</u>			COUNTY <u>HARPER</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>WEST SIDE</u>				

CONTRACTOR DUKE #2

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" T.D. 267'

CASING SIZE 8 5/8" DEPTH 266'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 300 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 bbl. FRESH WATER

OWNER RAD OIL & GAS CO.

CEMENT

AMOUNT ORDERED 225 SK 60:40:2+3% CC

COMMON	<u>135 A</u>	@	<u>11.10</u>	<u>1498.50</u>
POZMIX	<u>90</u>	@	<u>6.20</u>	<u>558.00</u>
GEL	<u>4</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7</u>	@	<u>46.60</u>	<u>326.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>236</u>	@	<u>1.90</u>	<u>448.40</u>
MILEAGE	<u>30 x 236 x .09</u>			<u>637.20</u>
TOTAL				<u>3534.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER THOMAS D.

BULK TRUCK

364 DRIVER GREG K.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PUMP 225 SK 60:40:2+3% CC, STOP PUMPS, RELEASE PLUG, START DISPLACEMENT, DISPLACE WITH 16 bbl. FRESH WATER, STOP PUMPS, SHUT-IN, CIRCULATE CEMENT.

SERVICE

DEPTH OF JOB	<u>266'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>6.00</u>
MANIFOLD	<u>HEAD RENT</u>	@	<u>100.00</u>
		@	
		@	

CHARGE TO: RAD OIL & GAS CO

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED

JUL 16 2007

TOTAL 1095.00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>8 5/8" wooden plug</u>	<u>1</u>	@	<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL 60.00

SIGNATURE John Armbruster

TOTAL CHARGE ~~1095.00~~

DISCOUNT IF PAID IN 30 DAYS

JOHN ARMBRUSTER

PRINTED NAME

ALLIED CEMENTING CO., INC.

23860

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge KS.

DATE <u>4-12-07</u>	SEC. <u>17</u>	TWP. <u>31s</u>	RANGE <u>8W</u>	CALLED OUT <u>3:00 AM</u>	ON LOCATION <u>4:00 AM</u>	JOB START <u>8:15 AM</u>	JOB FINISH <u>9:00 AM</u>
LEASE <u>Albright</u>		WELL # <u>1</u>	LOCATION <u>Mag Plant East</u>		COUNTY <u>Harper</u>	STATE <u>Kansas</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 1/2 south west side</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Production Casing
 HOLE SIZE 7 7/8 T.D. 4865'
 CASING SIZE 5 1/2 x 14" DEPTH 4862'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 4350
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 118 1/2 Bbls 2% KCL

OWNER R+B Oil + Gas
 CEMENT
 AMOUNT ORDERED 14 Gals Cla pro 500 Gals ASF
175 sx Class A + 10% salt + 5" Kol Seal
50 sx 60:40:6 + 4% SMS

EQUIPMENT
 PUMP TRUCK CEMENTER Carl Balding
 # 414-302 HELPER Dennis Cushmanbery
 BULK TRUCK
 # 38-252 DRIVER Randy McKinney
 BULK TRUCK
 # _____ DRIVER _____

COMMON <u>205 A</u>	@ <u>11.10</u>	<u>2275.50</u>
POZMIX <u>20</u>	@ <u>6.20</u>	<u>124.00</u>
GEL <u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<u>Cl pro 14 gals</u>	@ <u>25.00</u>	<u>350.00</u>
<u>ASF 500 gals</u>	@ <u>1.00</u>	<u>500.00</u>
<u>Salt 19</u>	@ <u>9.60</u>	<u>182.40</u>
<u>Kol Seal 875 #</u>	@ <u>1.70</u>	<u>612.50</u>
<u>Sodium Metasilicate 17 #</u>	@ <u>1.95</u>	<u>33.15</u>
_____	@ _____	_____
_____	@ _____	_____
HANDLING <u>265</u>	@ <u>1.90</u>	<u>503.50</u>
MILEAGE <u>30 x 265 x .09</u>		<u>715.50</u>
TOTAL		<u>5346.50</u>

REMARKS:

Run 4862' 5 1/2" Csg. Drop ball + circulate on bottom for 1 hour. Pump 20 Bbls 2% KCL + Fresh 500 Gals ASF + 3 Freshwater Plug R+M w/ 25 sx 60:40:6. Mix + pump 25 sx 60:40:6 + 4% SMS scavenger cement + 175 sx Class A + 10% salt + 5" Kol Seal wash out Pump + Lines + Release plug. Displace with 118 1/2 Bbls 2% KCL. Pump plug + float held.

SERVICE

DEPTH OF JOB <u>4862'</u>		
PUMP TRUCK CHARGE _____		<u>1750.00</u>
EXTRA FOOTAGE _____	@ _____	_____
MILEAGE <u>30</u>	@ <u>6.00</u>	<u>180.00</u>
MANIFOLD _____	@ _____	_____
<u>Head Rental</u>	@ <u>100.00</u>	<u>100.00</u>
_____	@ _____	_____
TOTAL		<u>2030.00</u>

CHARGE TO: R+B Oil + Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1-Reg Guide Shoe</u>	@ <u>170.00</u>	<u>170.00</u>
<u>1-APV Insert</u>	@ <u>260.00</u>	<u>260.00</u>
<u>8-turbalizers</u>	@ <u>70.00</u>	<u>560.00</u>
<u>8-Recip scratcher</u>	@ <u>65.00</u>	<u>520.00</u>
<u>1-TRP</u>	@ <u>65.00</u>	<u>65.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1575.00

TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Tim Pierce

TIM PIERCE
 PRINTED NAME

RECEIVED
 APR 16 2007
 KCC WICHITA

7/13/08

R & B Oil & Gas, Inc.

P.O. Box 195

Attica, Kansas 67009

Phone: 620-254-7251 ~ Fax: 620-254-7281

Email: rboil@attica.net

July 13, 2007

Kansas Corporation Commission
130 S. Market – Room 2078
Wichita, KS 67202

RE: Request confidentiality

This letter is to request in writing that the Albright #1 ACO-1, located in SE NE SE of Section 17, Township 31 South, Range 8 West, Harper County, Kansas with API # 15-077-21579-0000 be held confidential for a period of 12 months.

Sincerely,



Randy Newberry
President

CONFIDENTIAL
7-13-2008

RECEIVED
7-16 2007
KCC WICHITA