

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION

7/23/08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JUL 24 2007

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
CONSERVATION DIVISION
WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA, KS

Operator: License # #32334

Name: Chesapeake Operating, Inc.

Address: P. O. Box 18496

City/State/Zip: Oklahoma City, OK 73154-0496

Purchaser: _____

Operator Contact Person: Doug Howeth, A. Dewbre-King

Phone: (405) 848-8000

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion:

____ New Well ____ Re-Entry XX Workover

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.

XX Gas ____ ENHR ____ SIGW

____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Chesapeake Operating, Inc.

Well Name: MLP Wright 3-23

Original Comp. Date: 3/11/05 Original Total Depth: 5702

____ Deepening XX Re-perf. ____ Conv. to Enhr./SWD

____ Plug Back ____ Plug Back Total Depth

XX Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Enhr.?) Docket No. _____

6/7/07 6/25/07

Spud Date or Date Reached TD Completion Date or

Recompletion Date Recompletion Date

API No. 15 - 081-21570-60-01

County: Haskell

W2 SW SE Sec. 23 Twp. 29 S. R. 34 East West

660 FSL/2450FEL feet from S / N (circle one) Line of Section

660 FSL/2165FWL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: MLP Wright Well #: 3-23

Field Name: Eubank

Producing Formation: Chester/Kansas City B/Morrow

Elevation: Ground: 2964 Kelly Bushing: 2975

Total Depth: 5702 Plug Back Total Depth: 5,702'

Amount of Surface Pipe Set and Cemented at 1,806' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3,095' Feet

If Alternate II completion, cement circulated from 3,095'

feet depth to N/A w/ 150 sx cmt.

Drilling Fluid Management Plan WO NH 8-6-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

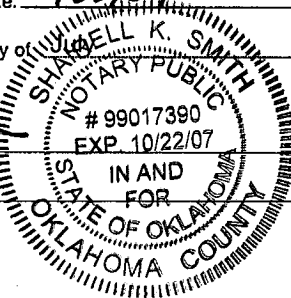
Signature: Doug Howeth by Aethan Dewbre-King

Title: Associate Asset Manager Date: 7/23/07

Subscribed and sworn to before me this 23rd day of _____

20 07
Notary Public: Shanel Smith

Date Commission Expires: 10/22/07



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UTC Distribution

JUL 24 2007

Side Two

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Chesapeake Operating, Inc. Lease Name: MLP Wright Well #: 3-23
 Sec. 23 Twp. 29 S. R. 34 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:
 DIL; ML; BHC; CNFD were filed with original completion

KCC
JUL 23 2007
CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1,806'	Prem Plus	595	
Production		5 1/2"	15.5#	5,659'	Prem Plus	280	1/4# FloSeal
					Lite/'D'	350/150	1/4 # FloSeal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	4,588 - 93'	Class H	100	Class H w/ 2% CC
	4,790' - 93'	Class H	75	Class H w/ 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	4	Kansas City 'A' (4,588' - 4,593')		500 gal 15% NeFe, sqz'd w/ 100 sx	
4	Kansas City 'B' (4,656' - 4,661')		500 gal 15% NeFe		4,656'
4	Marmaton (4,790' - 4,793')		500 gal 15% NeFe w/ sqz'd w/ 75 sx		4,790'
4	Morrow (5,291' - 5,296')		500 gal 15% NeFe		5,291'
	CIBP w/ 2 sx of cmt				5,350'

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"		N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	15	0	

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



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JUL 24 2007

CONSERVATION DIVISION
WICHITA, KS

Aletha M. Dewbre-King
Regulatory Analyst

July 23, 2007

VIA UNITED PARCEL SERVICE

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Room 2078
Wichita, Kansas 67202

Re: MLP Wright 3-23
23-29S-34W
Haskell County, KS
API #15-081-21570

KCC
JUL 23 2007
CONFIDENTIAL

Dear Sir or Madam:

Enclosed are the original and two copies of form ACO-1 in connection with the recompletion of the referenced well.

We request that this information remain CONFIDENTIAL for a period of one year.

If additional information is required, please contact me at the telephone number or e-mail address below or Doug Howeth at (405) 879-9375. **Any written correspondence regarding this well should be directed to my attention at the address below.**

Sincerely,

Chesapeake Operating, Inc.

Aletha M. Dewbre-King

Enclosures

xc (via e-mail): Kansas completion distribution list