

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33036
Name: Strata Exploration, Inc.
Address: PO Box 401
City/State/Zip: Fairfield, IL 62837
Purchaser: Regency/Plains
Operator Contact Person: John R. Kinney
Phone: (618) 897-2799
Contractor: Name: Abercrombie RTD, Inc.
License: 30864
Wellsite Geologist: Jon Christensen

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>3/29/2006</u>	<u>4/14/2006</u>	<u>6/9/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081216530000
County: Haskell
AP 110' N
SE NE SE Sec. 14 Twp. 29 S. R. 32 East West
1760 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: F. Stoops Well #: 1
Field Name: Unnamed

Producing Formation: St. Louis / Morrow
Elevation: Ground: 2897 Kelly Bushing: 2905
Total Depth: 5641 Plug Back Total Depth: 5586
Amount of Surface Pipe Set and Cemented at 1811 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3281 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INH 8-10-08
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 1800 bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John R. Kinney
Title: President Date: 7/21/2006
Subscribed and sworn to before me this 21st day of July,
2006.
Notary Public: Kim Masterson
Date Commission Expires: 07-17-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Strata Exploration, Inc. Lease Name: F. Stoops Well #: 1
 Sec. 14 Twp. 29 S. R. 32 East West County: Haskell **JUL 21 2006**

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Halliburton Dual Induction, Comp. Den. Neutron, Microlog and Sonic

Log Formation (Top), Depth and Datum Sample

Name Top Datum

*****See Geologic Report

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1811	Lite Common	600 150	3% CC 1/4 # Flo. Sol 3% CC
Long String	7 7/8	5 1/2	15.5#	5630	50/50 P02	200	5% Colset, 5% FLA-322 5% KCL, 6# Gilsomite
Port Collar				3281	60/40 P02 Premium	250 50	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	St. Louis B	1000 gal. 15% MCA FE acid	5534-40
3 SPF	Morrow ls	750 gal. 15% MCA-FE acid	5248-54
3 SPF	Morrow sd	750 gal. 15% MCA-FE acid	5220-24
		Frac all zones together w/ 39,800 gal of cross-link gel and 46,000# sd	

TUBING RECORD Size 2 7/8 Set At 5128 (SN) Packer At none Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 6/21/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 20 Bbls. Gas 28 Mcf Water 120 Bbls. Gas-Oil Ratio 31 Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled St. Louis & Morrow Production Interval

Other (Specify) _____



CEMENT 5280 572 CASING F. STOOPS #1 LRV 5
 (upper stage) Port Collar Cement Job - INT. COMP 73550

SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE: 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:	8194900	Invoice	Invoice Date	Order	Station
Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401		605217	5/27/06	12788	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Stoops	F1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
G. Payne			K. Harper		

PAID
6-14-06
BLE # 2890

ID.	Description	JUL 21 2006	UOM	Quantity	Unit Price	Price
D103	60/40 POZ (PREMIUM)	CONFIDENTIAL	SK	250	\$11.30	\$2,825.00 (T)
D100	PREMIUM/COMMON		SK	50	\$15.00	\$750.00 (T)
C320	CEMENT GELL		LB	1428	\$0.25	\$357.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	80	\$5.00	\$400.00
E107	CEMENT SERVICE CHARGE		SK	330	\$1.50	\$495.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN		TM	560	\$1.60	\$896.00
R207	CASING CEMENT PUMPER, 3001-3500' 1ST 4 HRS ON LOC		EA	1	\$1,596.00	\$1,596.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	40	\$3.00	\$120.00
S100	FUEL SURCHARGE			1	\$90.17	\$90.17

Sub Total: \$7,529.17
Discount: \$225.40
Discount Sub Total: \$7,303.77
Haskell County & State Tax Rate: 5.80% Taxes: \$221.23
(T) Taxable Item Total: \$7,525.00

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.

Customer <i>Strata Exploration</i>	Lease No. CONFIDENTIAL	Date <i>5-27-06</i>
Lease <i>Stoops</i>	Well # <i>F#1</i>	
Field Order # <i>12788</i>	Station <i>Liberal</i>	Casing <i>5 1/2"</i>
Type Job <i>Port Collar</i>	Depth <i>3388</i>	County <i>Haskell</i>
	Formation <i>(NW)</i>	State <i>KS</i>
		Legal Description <i>14-29.5-37W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size <i>5 1/2"</i>	Tubing Size <i>2 7/8"</i>	Shots/Ft		Acid <i>250 SK 60/40 Pbz - 8% Total Gel</i>	RATE	PRESS	ISIP
Depth <i>3388</i>	Depth <i>3272</i>	From	To	Pre Pad <i>14.6 # - 1.29ft</i>	Max <i>5.71 Gal</i>		5 Min.
Volume	Volume	From	To	Pad <i>50 SK Class A</i>	Min		10 Min.
Max Press	Max Press	From	To	Frac <i>15.6 # - 1.18ft</i>	Avg <i>5.22 Gal</i>		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>3388</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load

Customer Representative <i>George Payne</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>
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Service Units	<i>126</i>	<i>227</i>	<i>338</i>	<i>575</i>					
Driver Names	<i>Harper</i>	<i>Reagan</i>	<i>Alfonso</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1630</i>					<i>On Location - Spot & Rig up</i>
<i>1748</i>	<i>1500</i>		<i>60</i>	<i>3</i>	<i>Pressure test casing</i>
<i>1800</i>	<i>1800</i>	<i>1500</i>			<i>Open tool</i>
<i>1805</i>		<i>500</i>	<i>10</i>	<i>2</i>	<i>Establish rate</i>
<i>1810</i>			<i>57</i>	<i>2</i>	<i>Start mixing 250 SK of 60/40 Pbz @ 14.6</i>
<i>1846</i>			<i>6</i>	<i>2</i>	<i>Start mixing 50 SK of Class A @ 15.6</i>
<i>1852</i>			<i>0</i>	<i>2</i>	<i>Start displacing with R bbl</i>
<i>1900</i>		<i>400</i>	<i>18</i>		<i>Shut down - Close tool</i>
<i>1901</i>		<i>1500</i>			<i>Pressure test tool</i>
<i>1902</i>	<i>1500-0</i>				<i>Release Pressure</i>
<i>1910</i>					<i>Run in 4 Jts</i>
<i>1930</i>			<i>0</i>	<i>2</i>	<i>Reverse out</i>
<i>2000</i>			<i>45</i>		<i>Shut down</i>
					<i>Job Complete</i>

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PAID
4-30-06
llc 2783

Longstring
Cement

F. Stoops #1
Comp.
73551
level 5

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

SERVICES, LLC

Invoice

Bill to: Strata Exploration, Inc. P.O. Box 401 Fairfield, IL 62837-0401	8194900	Invoice	Invoice Date	Order	Station
		604106	4/14/06	11172	Liberal
Service Description					
Cement					
		Lease	Well	Well Type	
		Stoops	F1	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
G. Payne			K. Harper		

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ID.	Description	UOM	Quantity	Unit Price	Price
D104	50/50 POZ (PREMIUM)	SK	225	\$9.35	\$2,103.75 (T)
C140	KCL, POTASSIUM CHLORIDE	LB	700	\$0.50	\$350.00 (T)
C195	FLA-322	LB	95	\$7.50	\$712.50 (T)
C311	CAL SET	LBS	945	\$0.54	\$510.30 (T)
C321	GILSONITE	LB	1134	\$0.60	\$680.40 (T)
F101	TURBOLIZER, 5 1/2"	EA	8	\$74.20	\$593.60 (T)
F111	CENTRALIZER 5 1/2" X 7 7/8"	EA	14	\$90.00	\$1,260.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F131	STOP COLLAR, 5 1/2"	EA	4	\$25.00	\$100.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,225.00	\$3,225.00 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	12	\$44.00	\$528.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$4.00	\$320.00
E107	CEMENT SERVICE CHARGE	SK	225	\$1.50	\$337.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	378	\$1.60	\$604.80
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$2.50	\$100.00
R212	CASING CEMENT PUMPER, 5501-6000' 1ST 4 HRS ON LOC	EA	1	\$2,048.00	\$2,048.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$145.97	\$145.97

Sub Total:	\$15,344.82
Discount:	\$3,521.35
Discount Sub Total:	\$11,823.47
Haskell County & State Tax Rate: 5.80%	Taxes: \$515.66
(T) Taxable Item	Total: \$12,339.13

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert any such right of offset or recoupment. This agreement shall inure to the benefit of us and any lender providing financing to us and shall remain in full force and effect during any insolvency proceeding involving us and otherwise until all liabilities and obligations now or hereafter owing by us to any lender providing financing to us have been paid or performed in full.



INVOICE #

ORDER

11172

Subject to Correction

Date 4/14/06	Lease Stoops	Well # F-1	Legal 14-29-32W
Customer ID	County Haskell	State KS	Station Liberal
Depth		Formation	Shoe Joint 43
Casing 5 1/2	Casing Depth 5630	TD 5640	Job Type 5 1/2 Longstring (NW)
Customer Representative George Payne		Treater Kirby Harper	
AFE Number	PO Number	Materials Received by X <i>[Signature]</i>	

CHARGE

Strata Exploration

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	225	SK 50/50 Poz				
C140	700	lb KCL Potassium Chlorid				
C195	95	lb FUA-322				
C311	945	lb Cal Set				
C321	1134	lb Gilsonite				
E101	8	ea Turbolizer 5 1/2"				
E111	14	ea Centralizer 5 1/2 X 7 7/8"				
F211	1	ea Auto Fill Float Shoe 5 1/2"				
E171	1	ea J. R. Latch Down Plug Baffle 5 1/2"				
F131	4	ea Stop Collar 5 1/2"				
E261	1	ea Cement Port Collar 5 1/2"				
E121	2	ea Basket 5 1/2"				
E 800	1	ea Cement Head Rental				
C302	500	gl Mud Flush				
C141	12	gl CC-1				
E100	80	mi Heavy Vehicle Mil. 1-way				
E107	225	sk Cement Service Charge				
E104	378	hr Program & Bulk Delivery per ton Mile. 1200 min				
E101	40	mi Car Pickup or Van Mileage 1-way				
R212	1	ea Casing Cement Pump 5501-6000' First 4 hrs				
R701	1	ea Cement Head Rental				
R 100	1	ea Casing Cement Rental				
		Discount Amount				11,677. ⁵⁰
		+ Tax				
		Thanks Kirby Abel & Scott				

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TREATMENT REPORT

Customer Strata Exploration	Lease No.	Date 4-14-06
Lease Stoop	Well # F#1	
Field Order # 11172	Station Liberal	Casing 5 1/2 Depth 5630
Type Job 5 1/2" Longstring	(NW)	County Haskell State KH
	Formation	Legal Description 14.29.32W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 225 sk 50/50 Por - 5% Calset, 5% FLA-322, 5% HCl	RATE	PRESS.	ISIP
Depth 5630	Depth	From	To	Pre Pad 6# Gilsontite	Max		5 Min.
Volume	Volume	From	To	Pad 7.58 Ft³/sk - 13.2 Gall/sk - 13.2 #	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush CC-1 Water	Gas Volume		Total Load

Customer Representative George Payne	Station Manager Jerry Bennett	Treater Kirby Harper
Service Units 126 227 335 575		
Driver Names Harper Olvera Beck		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2000					On Location - Spot + Rig up
0000					Casing on bottom - Break Circ.
0045					Plug Rat hole
0112			12	4	Start pumping 500 Gal of Mud flush
0113	600		56	4.5	Start mixing 200 sk of 50/50 Por @ 13.8 #
0136					Shut down - drop top plug - clean lines
0141	100		0	4.5	Start displacing with CC-1 Water
0202	300		98	4.5	Displacement Reaches Cement
0208	600		123	2	Slow Rate
0214	800-1300		133		Bump plug
0215	1300-0				Release Pressure - Floats held
					Job Complete
					Port Collar @ 3281'

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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

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Cement Surface Casing
71730
level 5

F. Stoops #1
Drl

* I N V O I C E *

Invoice Number: 101658

Invoice Date: 04/10/06

PAID
4-30-06
llc 2788

Sold Strata Exploration, Inc.
To: P. O. Box 401
Fairfield, IL
62837-0401

Cust I.D.....: Strata
P.O. Number...: F. Stoops #1
P.O. Date.....: 04/10/06

Due Date.: 05/10/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	150.00	SKS	11.0000	1650.00	T
Chloride	24.00	SKS	42.0000	1008.00	T
Lite	600.00	SKS	10.2000	6120.00	T
FloSeal	150.00	LBS	1.8000	270.00	T
Handling	805.00	SKS	1.7000	1368.50	E
Mileage	40.00	MILE	56.3500	2254.00	E
805 sks @.07 per sk per mi					
Surface	1.00	JOB	1450.0000	1450.00	E
Mileage pmp trk	40.00	MILE	5.0000	200.00	E
AFU Insert	1.00	EACH	325.0000	325.00	T
Centralizers	5.00	EACH	55.0000	275.00	T
Basket	1.00	EACH	180.0000	180.00	T
Rubber Plug	1.00	EACH	100.0000	100.00	T

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 1520.05
ONLY if paid within 30 days from Invoice Date

Subtotal: 15200.50
Tax.....: 575.82
Payments: 0.00
Total....: 15776.32
(1520.05)
14,256.27

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ALLIED CEMENTING CO., INC. 23883

Federal Tax I.D.# [REDACTED]

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

DATE 4-1-06	SEC. 14	TWP. 29S	RANGE 32W	CALLED OUT	ON LOCATION 5:30 AM	JOB START 12:00 PM	JOB FINISH 1:15 PM
LEASE STOOPS	WELL # 1	LOCATION SABLETTE 6N-5E-2 3/4S-W			COUNTY HASKELL	STATE KS	
OLD OR <u>NEW</u> (Circle one)			FN			RECEIVED	

CONTRACTOR ABERCROMBIE RIC # 3

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 1824'

CASING SIZE 8 5/8" DEPTH 1820'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 45.50

CEMENT LEFT IN CSG. 45.50

PERFS.

DISPLACEMENT 113 BBL

OWNER SAME

CEMENT KCC WICHITA

AMOUNT ORDERED 150 SKS COM 3% CL

600 SKS LTE 3% CL 1/4" FLO-SEA 1

COMMON	<u>150 SKS</u>	@	<u>11⁰⁰</u>	<u>1650⁰⁰</u>
POZMIX		@		
GEL		@		
CHLORIDE	<u>24 SKS</u>	@	<u>42⁰⁰</u>	<u>1008⁰⁰</u>
ASC		@		
<u>LTE</u>	<u>600 SKS</u>	@	<u>10²⁰</u>	<u>6120⁰⁰</u>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>805 SKS</u>	@	<u>1²⁰</u>	<u>1368⁵⁰</u>
MILEAGE	<u>7¢ PER SK / MILE</u>			<u>2254⁵⁰</u>
TOTAL				<u>12670⁵⁰</u>

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

191 HELPER JARROD

BULK TRUCK

394 DRIVER KELLY

BULK TRUCK

347 DRIVER LARRY

REMARKS:

CEMENT DIDN'T CIRCULATE
PLUG LANDED AT 1000PSI.
FLOAT HELD.

ORDER CEMENT FOR ONE INCH

THANK YOU

CHARGE TO: STATA EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1820'

PUMP TRUCK CHARGE 1450⁰⁰

EXTRA FOOTAGE @ _____

MILEAGE 40 MI @ 5⁰⁰ 200⁰⁰

MANIFOLD @ _____

TOTAL 1650⁰⁰

8 5/8" PLUG & FLOAT EQUIPMENT

1-AFU INSERT 325⁰⁰

5-CENTRALIZERS @ 55⁰⁰ 275⁰⁰

1-BASKET @ 180⁰⁰

1-RUBBER PLUG @ 100⁰⁰

TOTAL 880⁰⁰

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME



P.O. Box 401
Fairfield, IL 62837
Phone: 618-897-2799
Fax: 847-745-0242

07/21/08

July 21, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market
Room 2078
Wichita, Kansas 67202-3802

KCC
JUL 21 2006
CONFIDENTIAL

RE: F. Stoops #1
1760' FSL 330' FEL
Sec 14-29S-32W
Haskell County, KS
API - 15-081-21653-0000

RECEIVED
JUL 24 2006
KCC WICHITA

To whom it may concern,

Strata Exploration is requesting ALL information submitted to the KCC on the above referenced well be held confidential for as long as regulations allow.

Thank You,
Strata Exploration, Inc.

John R. Kinney
President