

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1989  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6875  
Name: Marmik Oil Company  
Address: 200 N. Jefferson  
City/State/Zip: El Dorado, AR 71730  
Purchaser: Coffeyville  
Operator Contact Person: Curtis Morrill  
Phone: (870) 862-8546  
Contractor: Name: Gulick Drilling  
License: 32854  
Wellsite Geologist: Steve Miller

**KCC**  
**JUL 19 2006**  
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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>3-25-2006</u>	<u>3-29-2006</u>	<u>6-27-2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24239-00-00  
County: Cowley  
N/2  N/2  NE  Sec. 23 Twp. 33 S. R. 5  East  West  
330 feet from S /  N (circle one) Line of Section  
1320 feet from  E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one)  NE  SE  NW  SW  
Lease Name: Andes Well #: 1  
Field Name: Silver Creek NE  
Producing Formation: Miss  
Elevation: Ground: 1161 Kelly Bushing: 1169  
Total Depth: 3066 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 203 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AITI N48608  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: **RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
Operator Name: \_\_\_\_\_ **JUL 21 2006**  
Lease Name: \_\_\_\_\_ Licensed to **CONSERVATION DIVISION**  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. **WICHITA, KS** West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

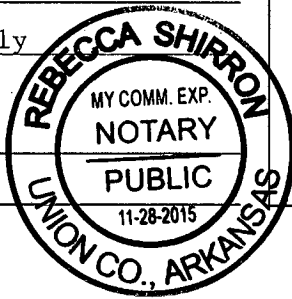
Signature: Curtis Morrill

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Subscribed and sworn to before me this 19 day of July  
20 06.

Notary Public: Rebecca Shiron

Date Commission Expires: 11-28-2015



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Marmik Oil Company Lease Name: Andes Well #: 1  
 Sec. 23 Twp. 33 S. R. 5  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  <b>Dual Induction, Density Neutron, Sonic</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>latan</td> <td>1762</td> <td>-593</td> </tr> <tr> <td>KC</td> <td>2423</td> <td>-1254</td> </tr> <tr> <td>BKC</td> <td>2556</td> <td>-1387</td> </tr> <tr> <td>Cher</td> <td>2749</td> <td>-1580</td> </tr> <tr> <td>Miss</td> <td>3011</td> <td>-1842</td> </tr> </table>	Name	Top	Datum	latan	1762	-593	KC	2423	-1254	BKC	2556	-1387	Cher	2749	-1580	Miss	3011	-1842
Name	Top	Datum																	
latan	1762	-593																	
KC	2423	-1254																	
BKC	2556	-1387																	
Cher	2749	-1580																	
Miss	3011	-1842																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	203'	common	115	3% cc, 1/4# flo
Production	7 7/8	4 1/2	10.5	3066	thick set	100	kol-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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 JUL 21 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
			Depth
4	3014-22	300 Gal 15% mud acid	3014-22
		Frac with 15,000# sand and 700 BBL load wtr	3014-22

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	3008		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
6-28-2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	0	65		39

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

# KCC

JUL 19 2006

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER

08529

LOCATION Eureka

FOREMAN Steve Mead

## CONFIDENTIAL

### TREATMENT REPORT & FIELD TICKET

#### CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-26-06	5455	Andes #1	23	33	5	Cowley

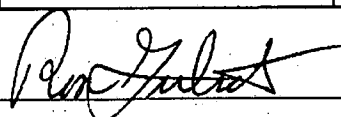
CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Mermik Oil Company	446	Scott		
MAILING ADDRESS	479	Calin		
200 N. Jefferson #500				
CITY				
Eldorado				
STATE				
AR				
ZIP CODE				
71730				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 215' CASING SIZE & WEIGHT 8 5/8 24"  
 CASING DEPTH 215' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 15'  
 DISPLACEMENT 12 3/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting & Rig up To 8 5/8 Casing. Break Circulation  
With 15 bbls Freshwater. Mix 115 sks Regular Class "A" Cement w/ 3% CaCl2, 2% Gel, 1/4" Flo-celc pack Displace with 12 3/4 bbls Fresh  
Water. Good Cement Return To Surface. About 6 bbl Slurry  
Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	115 sks	Regular Class "A" Cement	11.25	1293.75
1102	335 #	CaCl2 3%	.64	208.00
1107	30 #	Flo-celc	1.80	54.00
1118B	200 #	Gel 2%	.14	28.00
5407A	5.4 Tons	Ton Mileage 60 miles	1.15	340.20
<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b> <b>JUL 21 2006</b> <b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>				
			Subtotal	2732.95
			SALE TAX 5.8%	91.85
			ESTIMATED TO AL	2824.80

AUTHORIZATION 

803938

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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JUL 19 2006

TICKET NUMBER 08525

LOCATION EUREKA

FOREMAN Kevin McCoy

**CONFIDENTIAL**  
 TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-30-06	5405	Andes #1	23	335	5E	Cowley
CUSTOMER MARMIK OIL COMPANY			Gulick DRIG. Co.			
MAILING ADDRESS 200 N. JEFFERSON #500						
CITY Eldorado	STATE AR.	ZIP CODE 71730				
TRUCK #						
			445	RICK L.		
			479	CALIN		
			434	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3070' CASING SIZE & WEIGHT 4 1/2 10.5" NW  
 CASING DEPTH 3079' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER PBTD 3066  
 SLURRY WEIGHT 13.5\* SLURRY VOL 30 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 13'  
 DISPLACEMENT 48.7 BBL DISPLACEMENT PSI 600  PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break Circulation w/ 15 BBL  
Fresh water. mixed 100 sks Thick Set Cement w/ 5" Kol-Seal per/sk @ 13.5\*  
per/gal, yield 1.69. Shut down. wash out pump & lines. Release Plug.  
Displace w/ 48.7 BBL fresh water. FINAL Pumping Pressure 600 psi. Bump Plug  
to 1100 psi. wait 2 minutes. Release Pressure. Float Held. Good Circulation  
@ ALL times while Cementing. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	60	MILEAGE	189.00	189.00
1126 A	100 SKS	Thick Set Cement	14.65	1465.00
1110 A	500 *	KOL-SEAL 5" per/sk	.36 **	180.00
5407A	5.5 TONS	60 miles BULK TRUCK	1.05	346.50
5502 C	5 HRS	80 BBL VAC TRUCK	90.00	450.00
1123	3000 GALS	City water	12.80 <sup>per 1000</sup>	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4201	1	4 1/2 Guide shoe	97.00	97.00
4226	1	4 1/2 AFU INSERT FLOAT VALVE	123.00	123.00
4129	4	4 1/2 x 7 7/8 CENTRALIZERS	29.00	116.00
			Sub Total	3844.90
			SALES TAX	119.45
			ESTIMATED TOTAL	3964.35

THANK YOU 5.8%  
 504057

AUTHORIZATION Witnessed By Leon Bean

TITLE Consultant

DATE \_\_\_\_\_

**MARMIK OIL COMPANY**

200 NORTH JEFFERSON, SUITE 500

EL DORADO, ARKANSAS 71730

(870) 862-8546

FAX (870) 862-9931

CURTIS G. MORRILL  
GEOLOGIST

July 19, 2006

Kansas Corporation Commission  
130 S. Market, Rm. 2078  
Wichita, KS 67202

**KCC**  
JUL 19 2006  
**CONFIDENTIAL**

Re: Andes 1  
API 15-035-24239

Please find enclosed the following forms and materials relating to the drilling of the above captioned well.

- CP-4
- ACO-1
- CP-1
- Electric Logs
- Geologist Report
- Cement Tickets
- Water Hauling Tickets
- Letter of Confidentiality
- DST Results

Very truly yours,



Curtis G. Morrill

CGM/rs

Enclosure

**MARMIK OIL COMPANY**

200 NORTH JEFFERSON, SUITE 500

EL DORADO, ARKANSAS 71730

(870) 862-8548

FAX (870) 862-9931

07/19/08

CURTIS G. MORRILL  
GEOLOGIST

July 19, 2006

**KCC**

JUL 19 2006

**CONFIDENTIAL**

Kansas Corporation Commission  
130 S. Market, Rm. 2078  
Wichita, KS 67202

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KANSAS CORPORATION COMMISSION

JUL 21 2006

CONSERVATION DIVISION  
WICHITA, KS

Re: Letter of Confidentiality  
Andes 1 API 15-035-24239

Dear Sir or Madam:

Please hold side 2 of the ACO-1 form confidential for the maximum period of time allowed. Thank you.

Very truly yours,



Curtis G. Morrill

CGM/rs