15-015-19957-00-00

# STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # $2-22-64$ (Identifier number of this well). This must be listed wells drilled since 1967; if no API# was issued, indicate spud or samples and date.		
WELL OPERATOR WHARM PIERCE KCC LICENSE # 0774	11996	
WELL OPERATOR WHALKA PIBLES KCC LICENSE # 0774  ADDRESS PO BOK 353 CITY VALLEY CENTER	s) ` <del></del>	
STATE ZIP CODE 67/47 CONTACT PHONE # 366) ZOT DI	85	
LEASE <u>Campbe</u> // WELL# 1 SEC. 9 T. 26 R. 3 (East)	West)	
SW - SW - SE - SPOT LOCATION/QQQQ COUNTY Butler		
330 FEET (in exact footage) FROM (S/N (circle one) LINE OF SECTION (NOT Lease )	Line)	
2310 FEET (in exact footage) FROM P/W (circle one) LINE OF SECTION (NOT Lease 1	Line)	
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#		
CONDUCTOR CASING SIZE SET AT CEMENTED WITH	SACKS \	
SURFACE CASING SIZE 8" SET AT 200' CEMENTED WITH 125	SACKS	
PRODUCTION CASING SIZE 11/2" SET AT 2790 CEMENTED WITH 60	SACKS	
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:	· · ·	
ELEVATION T.D PBTD ANHYDRITE DEPTH (Stone Corral Formation	n)	
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE		
PROPOSED METHOD OF PLUGGING As Per KCC Instructions		
(If additional space is needed attach separate page)		
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?	) 	
If not explain why?		
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. AND RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.	THE	
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERAT	ions:	
George Sage PHONE# (3/6 - 678-3440	<del> </del>	
ADDRESS BOX 12 City/State Virgil, KS, 66870		
PLUGGING CONTRACTOR Sage Oil Co. STATE CORPORATION COMMICCOMICENSE # 5 (COMPANY PAME) (CONTRACTOR)	584019(	
ADDRESS Box 12 City/State Virgil, KS, 66870  PLUGGING CONTRACTOR Sage Oil Co. STATE CORPORATION COMMICCOMICENSE # 50 (company name)  ADDRESS Box 12 Virgil Hs. PHONE # 61998/6-6783880	·	
PROPOSED DATE AND HOUR OF PLUGGING (If Known?)		
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT		
DATE:AUTHORIZED OPERATOR/AGENT:(signature)		



#### Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 23, 1996

Warren Pierce P O Box 353 Valley Center KS 67147

Campbell #2
API 15-N/A
330 FSL 2310 FEL
Sec. 09-26S-03E
Butler County

Dear George Sage,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

incerely,

David P. Williams
Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231

## WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY 508 East Murdock, Wichita, Kansas

COF

Company Se Robee Drilling Co. Inc. Farm Campbell No. 2

SEC. 9 T. 26 SW SW SE

Butler

1346' GL

R. 3E

Total Depth. 2809

Comm. 2-22-64

Comp. 2-29-64

Shot or Treated.

Contractor. Se Robee Drlg.

1ssued. 5-2-64

TOPS:SMP Kansas City

Base Kansas City

Conglomerate

Mississippian

CASING:

VAN (TE

Elevation.

County

KANSAS

8" 200° cem w/ 125 sx 4" 2790° cem w/ 60 sx

Production. 25 BOPD

Figures Incicate Bottom of Formations.

	·
top soil, lime & shale	95
lime & shale	550
lime	645
lime & shale	1135
shale & shells	1280
lime & shale	1420
lime	1530
lime & shale	2176
lime	2257
lime & shale	2325
Kansas City	2490
lime	2777
Conglomerate	<b>2788</b>
Mississippian	2809 RTD
Total Depth	

2490 2777 2788

2325

RECEIVED STATE CORPORATION COLIMISSION

JAN 1 9 1996

CONSTRUMENTAL VALLEY