15-015-19955-00-00

STATE OF KANSAS KANSAS CORPORATION COMMISSION CONSERVATION DIVISION 130 South Market - Room 2078 Wichita, Kansas 67202

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 9-//-29 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR WARREN PIERCE KCC LICENSE # 07741 96
WELL OPERATOR WAZEN PIERCE KCC LICENSE # 0774/ 96 ADDRESS PO 1302.353 CITY WALLEY CENTER.
STATE KS ZIP CODE 67/47 CONTACT PHONE # 9/6) 757 1385
LEASE M CAMPAFIL WELL# 1 SEC. 9 T. 26 R. 3 E (East/West)
5K-SK-SK-SPOT LOCATION/QQQQ COUNTY BUTLER
330 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)
330 FEET (in exact footage) FROM (E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#
conductor casing size 15 1/2 set at 1/6 cemented with Pulled sacks
SURFACE CASING SIZE 6/8 SET AT 2537 CEMENTED WITH NONE SACKS
PRODUCTION CASING SIZE 5/16 SET AT 27/6 CEMENTED WITH NONE SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS:
ELEVATION T.D. 277/ PBTD ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
CONDITION OF WELL: GOOD FOOR CASING LEAR _V CONN IN NOLE _V
PROPOSED METHOD OF PLUGGING 4s Per +CC instructions
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PROPOSED METHOD OF PLUGGING As Per tee instructions (If additional space is needed attach separate page)
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PROPOSED METHOD OF PLUGGING As Per tee instructions (If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED?
(If additional space is needed attach separate page) IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? If not explain why? PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION. LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
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lime

lime

lime-shale

½ BW № 645

KANSAS GEOLOGICAL SOCIETY KANSAS GEOLOGICAL SOCIETY KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU

KANSAS GEOLOGICAL SOCIETY BUILDING 508 EAST MURDOCK - WICHITA, KANSAS

COMPANY ARKANSAS FUEL OIL CO.

SEC. 9 T. 26 R. 3E

LOG. SE SE SE

FARM Campbell No. 1

8 <u>1</u>

COUNTY

ELEVATION

Butler

27711 сомм. 7-12-29 SHOT OR TREATED

сомр. 9-11-29

K. G. J. LIDKARY

188UED 9-28-29 20 10 18671

23871 UR 25501

15 ½ 1701 12 ½ **12**511 13 5 3/16 27561

PRODUCTION 35 bbls.

,		FIGURES INDICATE BOT	TOM OF FORMATI	DNS		
sand	ہے ہ			•		
shale	15	shale	1305	lime		2480
sand wtr	40	lime	1315	brwn shale		2500
shale	45	shale	1333	s hale		2550
lime	87	lime	1340	lime		2565
	92	shale	1380	shale		2585
shale	99	lime	1415	lime		2605
lime	123	shale	1445	shale	2625	indk
shale	138	lime	1455	lime	-	2680
red rock	150	s and	1459	shale		2685
lime	300	3 BW @ 1455'	•	lime		2700
ੇ BW @ 275'		lime	1470	shale-shells		2725
shale	315	s hale	1485	shale		2734
red rock	320	lime-shale	1500	shale brwn		2738
lime-shale	350	lime	1535	lime		2741
red rock	355	shale	1540	red rock-grn	shale	
lime	370	lime	1570	chat		2771
s hal e	375	shale	1575	011 2762-64		-,,-
lime	400	lime	1585	Total Depth		2771
red rock	410	shale	1595	- opu.		-,,-
lime	430	lime	1610			
sha le	140	shale	1615			
shale-shells	475	lime	1620			
lime	485	whale	1645			
s ha le	535	lime	1675			
lime	545	shale	1690			
shale	555	lime	1735			
red rock	560	shale	1750			
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RECEIVED STATE CORPORATION COMMISSION

JAN 1 9 1996

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shale-shells	700	sdy lime - 4 BW	1830
lime	730	shale	1930
shale	805	lime	1940
red rock	810	shale	1975
shale-shells	830	Mine	1985
brwn shale	850	shale	2030
lime-shale	900	lime	2075
sdy_lime	_905	sand - 2 BW	2080
shale	935	lime- HFW	2180
3 BW @ 900		sand	2195
lime-shale	96 0	lime	2230
shale	1010	shale	2240
sand	1055	shale-shells	2 2 55
HFW @ 1010		shale	2325
s hale	1125	lime	2335
lime	1130	shale	2340
shale	1180	lime	2360
sand wtr	1225	lime	2423
Zhile	X1291	shale	2427
lime	1257	lime	2440
shale	1261	sand	2448
lime	1275	HFW @ 2145	-440
shale	1290	lime	2450
lime	1295	shale	2455
	,	·	

lime

shale

lime

shale

595 645

675

1765

1780

1795

1815



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Timothy E. McKee, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

January 23, 1996

Warren Pierce P O Box 353 Valley Center KS 67147 M Campbell #1
API 15-N/A
330 FSL 330 FEL
Sec. 09-26S-03E
Butler County

Dear George Sage,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2 130 S. Market Room 2125 Wichita KS 67202-3208 (316) 337-6231