

API NUMBER 15-019-19955-00-00

LEASE NAME Campbell M

WELL NUMBER #1

 Ft. from S Section Line

 Ft. from E Section Line

SEC. 9 TWP. 26 RGE. 3E (E) or (W)

COUNTY Butler

Date Well Completed 9-11-29

Plugging Commenced 2-23-96

Plugging Completed 2-29-96

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

LEASE OPERATOR Warren Pierce

ADDRESS P O Box 353

PHONE# (316) 755-1385 OPERATORS LICENSE NO. 07741

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 2-22-96

by Jerry Clark

(KCC District Agent's Name).

Is ACO-1 filed? no If not, is well log attached? yes

Producing Formation Depth to Top Bottom T.D.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
				5 1/2	2756	1792
				7	2387	299

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet, each set Place 10 sax cement on bottom with dump bailer. Shot pipe at 1992 pipe would not pull, shot pipe at 1792 pipe pulled. Pulled 1792' 5 1/2". Shot 7" pipe at 1781, 1509, 800, 600 Pipe would not pull. Shot pipe at 299' pipe pulled. Ran tubing to 250' circulate cement to surface. 817 sax cement 16 sax lcm 2 sax gel. 827 sax cement total this well.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor George Sage

License No. 5684

Address Box 12 Virgil, Kansas

RECEIVED
 KANSAS CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Warren Pierce

STATE OF Kansas

COUNTY OF Sedgewick, ss.

JUN 13 1996

6-13-96

George Sage

(Employee of Operator) or (Operator) of of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) George Sage

(Address) Box 12 Virgil, Kansas

SUBSCRIBED AND SWORN TO before me this 14th day of March, 19 96

KeO. Sage
 Notary Public

My Commission Expires: 4/24/97

KELLY SAGE
 NOTARY PUBLIC
 STATE OF KANSAS
4/24/97

KANSAS GEOLOGICAL SOCIETY
 KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
 KANSAS GEOLOGICAL SOCIETY BUILDING
 508 EAST MURDOCK WICHITA, KANSAS

COPY

COMPANY ARKANSAS FUEL OIL CO.

SEC. 9 T. 26 R. 3E

FARM Campbell

NO. 1

LOC. SE SE SE

TOTAL DEPTH 2771'

COUNTY Butler

COMM. 7-12-29

COMP. 9-11-29

SHOT OR TREATED

CONTRACTOR

ISSUED 9-28-29

K. G. S. LIBRARY

KANSAS			

CASING

20	10	1867'
15 $\frac{1}{2}$	8 $\frac{1}{4}$	2387' UR 2550'
12 $\frac{3}{8}$	6	
13	5 $\frac{3}{16}$	2756'

ELEVATION

PRODUCTION 35 bbls.

FIGURES INDICATE BOTTOM OF FORMATIONS

sand	15	shale	1305	lime	2480
shale	40	lime	1315	brwn shale	2500
sand wtr	45	shale	1333	shale	2550
shale	87	lime	1340	lime	2565
lime	92	shale	1380	shale	2585
shale	99	lime	1415	lime	2605
lime	123	shale	1445	shale	2625
shale	138	lime	1455	lime	2680
red rock	150	sand	1459	shale	2685
lime	300	3 BW @ 1455'		lime	2700
$\frac{1}{2}$ BW @ 275'		lime	1470	shale-shells	2725
shale	315	shale	1485	shale	2734
red rock	320	lime-shale	1500	shale brwn	2738
lime-shale	350	lime	1535	lime	2741
red rock	355	shale	1540	red rock-grn shale	2756
lime	370	lime	1570	chat	2771
shale	375	shale	1575	Oil 2762-64	
lime	400	lime	1585	Total Depth	2771
red rock	410	shale	1595		
lime	430	lime	1610		
shale	440	shale	1615		
shale-shells	475	lime	1620		
lime	485	shale	1645		
shale	535	lime	1675		
lime	545	shale	1690		
shale	555	lime	1735		
red rock	560	shale	1750		
lime	595	lime	1765		
lime-shale	645	shale	1780		
$\frac{1}{2}$ BW @ 645		lime	1795		
lime	675	shale	1815		
shale-shells	700	sdv lime - 4 BW	1830		
lime	730	shale	1930		
shale	805	lime	1940		
red rock	810	shale	1975		
shale-shells	830	lime	1985		
brwn shale	850	shale	2030		
lime-shale	900	lime	2075		
sdv lime	905	sand - 2 BW	2080		
shale	935	lime-HFW	2180		
3 BW @ 900		sand	2195		
lime-shale	960	lime	2230		
shale	1010	shale	2240		
sand	1055	shale-shells	2255		
HFW @ 1010		shale	2325		
shale	1125	lime	2335		
lime	1130	shale	2340		
shale	1180	lime	2360		
sand wtr	1225	lime	2423		
shale	1255	shale	2427		
lime	1257	lime	2440		
shale	1261	sand	2448		
lime	1275	HFW @ 2445			
shale	1290	lime	2450		
lime	1295	shale	2455		

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JUN 13 1996

CONSERVATION DIVISION
 WICHITA, KS