

STATE OF KANSAS
STATE CORPORATION COMMISSION

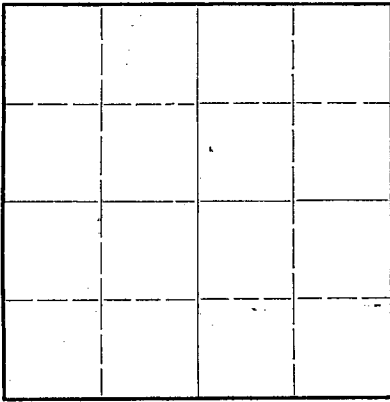
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

NORTH



Locate well correctly on above
Section Plat

Butler County County. Sec 10 Twp 26 Rge 3E (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines SWcn.

Lease Owner J. A. Aylward

Lease Name Glancey, Well No. 1

Office Address 813 First National Bank Bldg., Wichita, Kan.

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed January 30, 1945 19

Application for plugging approved 19

Plugging commenced 1-29-45 19

Plugging completed 2-12-45 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Lowman, Eldorado, Kansas.

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

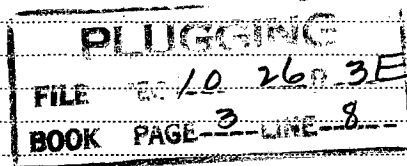
OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation | Content | From | To | Size | Put In | Pulled Out |
|-----------|---------|------|----|--------|--------|------------|
| | | | | 7" OD | 2750' | 2260' 3" |
| | | | | 8 5/8" | 2390' | 2130' 3" |
| | | | | | | |
| | | | | | | |
| | | | | | | |
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| | | | | | | |
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Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

- 2765' to 2750' Mud
- 2750' to 2740' Cement, 4 sacks.
- 2740' to 185' Mud
- 185' to 170' Rock Bridge.
- 170' to 160' Cement 15 sacks.
- 160' to 15' Mud
- 15' to 5' Rock Bridge.
- 5' to base Cement, 10 sacks.



(If additional description is necessary, use BACK of this sheet)

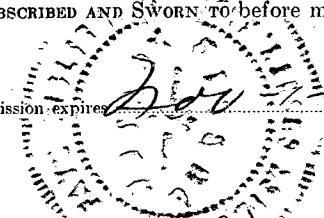
Correspondence regarding this well should be addressed to J. A. Aylward
Address 813 First National Bank Bldg., Wichita, Kan.

STATE OF Kansas COUNTY OF Sedgwick, ss.
The C. L. Steinberg Company (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) THE C. L. STEINBERG COMPANY
809 Petroleum Bldg.,
Wichita, Kansas.

SUBSCRIBED AND SWORN TO before me this 12th day of February

My commission expires 1945



STATE OF KANSAS
FEB 19 1945
Notary Public.

GLANCEY WELL NO. 1

Southwest Corner of Section 10-26-3E
Butler County, Kansas

Company: Lario Oil & Gas Co.
Commenced: 4-12-29 Completed: 6-14-29
Estimated Production: 440 Bbls.

| Formation | Depth | Formation | Depth | Formation | Depth |
|----------------------|-------|-----------------------|-------|-----------------------------|-------|
| lime wh hard | 15 | shale blue soft | 1150 | HFW 2375 | |
| shale blk soft | 20 | lime white hard | 1155 | lime grey hard | 2416 |
| shale gr soft | 40 | shale | 1180 | 8 1/2" csg. 2390 | |
| HFW 40 | | 12 1/2" casing 1150 | | shale blue soft | 2418 |
| lime grey soft | 45 | shale blue soft | 1200 | lime grey hard | 2422 |
| shale blue soft | 100 | HFW 1200 | | lime white hard | 2440 |
| 15 1/2" at 100' | | water sand gr sft | 1240 | shale blue sft | 2535 |
| lime hard | 105 | water sand gr soft | 1246 | sdv lime & blue shale | 2560 |
| shale soft | 110 | lime wh hard | 1275 | shale white soft | 2581 |
| lime hard | 115 | lime dk hard | 1315 | lime wh hard | 2590 |
| lime wh hard | 120 | shale blk soft | 1324 | shale drk soft | 2620 |
| shale blk soft | 125 | lime gr hard | 1326 | lime gr hard | 2645 |
| lime wh hard | 135 | shale blk soft | 1385 | shale blue soft | 2650 |
| shale blk soft | 150 | lime gr hard | 1390 | lime grey hard | 2675 |
| shale green soft | 155 | lime white hard | 1435 | shale blue soft | 2688 |
| red rock sft | 165 | shale blue soft | 1445 | lime grey hard | 2690 |
| lime gr hard | 315 | sdv lime med | 1455 | shale & shells blue | 2718 |
| shale blue soft | 335 | 4 BW 1450 | | lime grey hard | 2730 |
| lime gr hard | 340 | lime hard | 1464 | red rock soft | 2735 |
| shale blue soft | 360 | lime white hard | 1480 | red rock & grn shale | 2738 |
| red rock soft | 370 | shale blk soft | 1503 | lime sdv white | 2741 |
| lime grey hard | 415 | lime grey hard | 1507 | running 6-5/8" csg | |
| red rock soft | 425 | lime | 1510 | lime sdv grey | 2758 |
| lime white hard | 440 | shale blue soft | 1515 | sdv lime hard | 2760 |
| shale blue soft | 445 | lime white hard | 1557 | chat 2765 | 2765 |
| lime grey hard | 450 | shale blue soft | 1563 | | |
| shale blue soft | 460 | lime grey hard | 1580 | Oil found in chat formation | |
| lime grey hard | 465 | shale blue soft | 1593 | between 2760-2765, T. D. | |
| shale blue soft | 475 | lime grey hard | 1600 | | |
| lime hard | 495 | shale blue soft | 1613 | | |
| shale blue soft | 500 | lime grey hard | 1627 | | |
| shale grey | 510 | shale dark soft | 1633 | | |
| lime grey hard | 535 | lime dark hard | 1638 | | |
| shale blue soft | 535 | shale blk soft | 1654 | | |
| lime grey hard | 565 | lime grey hard | 1690 | | |
| shale blue soft | 575 | shale soft dark | 1705 | | |
| lime grey hard | 585 | lime grey hard | 1745 | | |
| shale grey soft | 605 | slate blue soft | 1751 | | |
| lime grey hard | 610 | shale and shells | 1760 | | |
| shale blue soft | 620 | lime brkn med | 1770 | | |
| lime hard | 625 | lime gr hard | 1780 | | |
| shale & shale shells | 665 | shale blue soft | 1790 | | |
| lime white hard | 690 | lime grey hard | 1803 | | |
| 1 BW 675 | | shale blue soft | 1825 | | |
| shale blue soft | 700 | sand grey med | 1850 | | |
| shale soft | 705 | 7 BW 1850 | | | |
| lime hard | 710 | sdv shale light sft | 1870 | | |
| shale soft | 725 | shale blue soft | 1880 | | |
| lime hard | 730 | sdv shale gr sft | 1885 | | |
| lime grey hard | 740 | HFW 1885 | | | |
| shale blue soft | 775 | shale grey soft | 1939 | | |
| lime grey hard | 785 | Running 10" casing at | 1885 | | |
| shale blue soft | 810 | lime white hard | 1945 | | |
| red rock | 820 | shale blue sft | 1945 | | |
| shale blue soft | 840 | lime grey hard | 1985 | | |
| red rock soft | 845 | sdv shale gr soft | 2009 | | |
| shale blue soft | 865 | shale dark soft | 2025 | | |
| lime grey hard | 870 | lime gr hard | 2080 | | |
| shale blue soft | 890 | 1 BW 2070 | | | |
| sdv lime grey | 900 | lime gry med | 2095 | | |
| 2 BW 890 | | HFW 2085 | | | |
| shale grey soft | 935 | lime gr hard | 2140 | | |
| lime grey hard | 940 | shale drk soft | 2160 | | |
| shale gr soft | 1020 | lime gry hard | 2190 | | |
| HFW | | lime white hard | 2225 | | |
| sand soft | 1038 | shale blue soft | 2230 | | |
| sand grey soft | 1060 | lime wh hard | 2235 | | |
| slate blue soft | 1070 | shale grey soft | 2310 | | |
| sdv shale grey | 1085 | lime gr hard | 2350 | | |
| shale gr soft | 1098 | shale blue soft | 2352 | | |
| shale blue soft | 1130 | lime grey hard | 2370 | | |
| lime grey hard | 1140 | lime grey soft | 2379 | | |

FEB 14 1930
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