

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-151-10693-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 1/1/44

Well Operator: Timberline Oil & Gas Corporation KCC License #: 9232
(Owner / Company Name) (Operator's)

Address: 4000 Penrose Place City: Rapid City

State: South Dakota Zip Code: 57702 Contact Phone: (605) 341-3400

Lease: VE Miskimen Well #: 3 Sec. 32 Twp. 26 S. R. 12 East West

SE NW SE NW Spot Location / QQQQ County: Pratt

3465 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

3465 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 446' Cemented with: 150 Sacks

Production Casing Size: 5 1/2" Set at: 4291' Cemented with: 200 Sacks

List (ALL) Perforations and Bridgeplug Sets: BP 4250;Perfs 4223-36;Perfs 4196-241(sqzd); Liner 4181-241';BP 4166;

Perfs 4104-30' Cement, sand, rock;BP 3955';Perfs 3936-44,Perfs 3930-44,3888-98(all sqzd);BP 3886,Cement 3885;

Elevation: 1913DF (G.L. / K.B.) T.D.: _____ P.B.T.D.: 2446' Anhydrite Depth: 710'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As required by the Kansas Corporation Commission

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ed Harger

Timberline Oil & Gas Corporation Phone: (620) 672-8239

Address: 217 South Ninnescah City / State: Pratt, KS 67124

Plugging Contractor: Mike's Testing & Salvage Inc. KCC License #: 31529

Address: PO Box 467, Chase, KS 67524 Phone: (620) 938-2943
(Company Name) (Contractor's)

Proposed Date and Hour of Plugging (if known?): _____

Payment of the Plugging Fee (K.A.R. 82-3-116) will be guaranteed by Operator or Agent.

Date: 4/17/08 Authorized Operator / Agent: _____ Signature **APR 21 2008**

VE Miskimen 3

Additional Perf information

BP 3884';Perfs 3876-84 (sqzd); Cement 3855';Perfs 3843-49, Perfs 3843-49 (3 sets all sqzd);
Perfs 3827-34,3815-23,3800-09 (all sqzd)BP 3790'; Cement 3785';Perfs 3595-602,3578-82';BP 3550';Cement 3544';
Perfs 3512-17;BP3500';Cement 3495';Perfs 3448-56;BP 3230,Perfs 3200(sqzd);CR 3187;
Perfs 3164-70,3110-14,3058-63,2863-71,2780-86;BP 2770;Cement 2765';
Perfs 2717-28(sqzd);CR 2700;Cmt 2694;Perfs 2460-61(sqzd);CR 2446;Perfs 2422-28,2407-10;2251-61

RECEIVED
KANSAS CORPORATION COMMISSION

APR 21 2008

CONSERVATION DIVISION
WICHITA, KS



CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

TIMBERLINE OIL & GAS CORPORATION
4000 PENROSE PL
RAPID CITY, SD 57702-6837

May 01, 2008

Re: MISKIMEN V E #3
API 15-151-10693-00-00
32-26S-12W, 3465 FSL 3465 FEL
PRATT COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division has received your plugging proposal, form CP-1, for the above well and has reviewed the proposal for completeness. The central office will now forward your CP-1 to the district office listed below for review of the proposed plugging method. **Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113(b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit in accordance with K.A.R. 82-3-600.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well. This notice in no way constitutes authorization to plug the above well by persons not having legal rights of ownership or interest in the well.

This notice is void after October 28, 2008. The CP-1 filing does not bring the above well into compliance with K.A.R. 82-3-111 with regard to the Commission's temporary abandonment requirements.

Sincerely,

Steve Bond
Production Department Supervisor

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(620) 225-8888