### RECEIVED

# MAR 2 2 2004

#### Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

# KCC WICHITA WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1 September 2003
This Form must be Typed
Form must be Signed All blanks must be Filled

indicate original spud or completion date Well Operator: Bear Petroleum, Inc.		KCC License #: 4419	· · · · · · · · · · · · · · · · · · ·
Address: P.O. Box 438		Koo Eleense #	(Operator's)
		Contact Phone: (316 ) 524	- 1225
ease: Phannenstiel	Well #:_2	Sec. 19 Twp. 26 S. R	3 East West
SENW NW - NW	. Spot Location / QQQQCou	nty: Butler	
17-20-4876 Feet (in exact footage) Fro			
1720 4722 Feet (in exact footage) Fro	om 🗹 East / 🗌 West (from nea	arest outside section comer) Line of Section (I	lot Lease Line)
heck One: Oil Well Gas Well	D&A Cathodic	Water Supply Well	
-SWD-Docke(#-19-27234-	ENHR Docket # _	Other:	
onductor Casing Size:	Set at:	Cemented with:	Sacks
urface Casing Size: 8 5/8	Set at: _205	Cemented with: 100	Sacks
st (ALL) Perforations and Bridgeplug Sets: _4	2862-63', Top cement 2400'		Sacks
Condition of Well: Good Formula	2862-63', Top cement 2400'  3304  PBTD:  Coor  Casing Leak  page if additional space is needed):  Sal	Anhydrite Depth: ? (Stone Corr.	Sacks  Sacks  Sacks  Sacks
st (ALL) Perforations and Bridgeplug Sets:	2862-63', Top cement 2400'  3304  PBTD:  Page if additional space is needed):  Sales Surface, 60/40 poz 4% gel  Page II No Is ACO-1 file	Anhydrite Depth: ?  (Stone Corr.  Junk in Hole  nd back to 2812', dump bail 5 sax,	al Formation)
Ist (ALL) Perforations and Bridgeplug Sets:	2862-63', Top cement 2400'  3304  PBTD:  Poor  Casing Leak  Page if additional space is needed):  Salto surface, 60/40 poz 4% gel  Page In No Is ACO-1 file  Salto surface In No Is ACO-1 file  Salto surface In No Is ACO-1 file  Salto surface In No Is ACO-1 file	Anhydrite Depth: ?  (Stone Corr.  Junk in Hole  and back to 2812', dump bail 5 sax,  ed?  Yes No  Be Rules and Regulations of the State Corr.	shoot and pull pipe,
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st (ALL) Perforations and Bridgeplug Sets:	2862-63', Top cement 2400'  3304  PBTD:  Poor  Casing Leak  Page if additional space is needed):  Salto surface, 60/40 poz 4% gel  Page In No Is ACO-1 file  Ince with K.S.A. 55-101 et. seq. and the sed to be in charge of plugging operation  (Company Name)	Anhydrite Depth: ?  (Stone Corr.  (Stone Cor	shoot and pull pipe,  poration Commission.

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc. PO Box 438 Haysville, KS 67060

March 24, 2004

Re: PHANNENSTIEL #2 API 15-015-22062-00-01

NWNW 19-26S-3E, 4720 FSL 4720 FEL

BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125

Wichita, KS 67202-3208

(316) 337-6231

David P. Williams

Sincerely

Production Supervisor