

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely.
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Butler County. Sec. 17 Twp. 26 Rge. 3 (E) (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SE NE

Lease Owner Rex & Morris Drilling Company

Lease Name Whitson Well No. 1

Office Address P. O. Box 334, El Dorado, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 10 1949

Application for plugging filed " 11 1949

Application for plugging approved " 11 1949

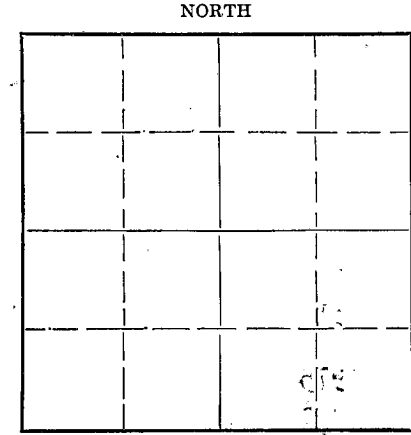
Plugging commenced " 11 1949

Plugging completed " 11 1949

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well A. L. Loman

Producing formation Depth to top Bottom Total Depth of Well 2888 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Reverse side				7" OD	2575	2575
				8 $\frac{1}{4}$ "	2153	2153
				10"	1632	1632
				13"	1052	1052
				15 $\frac{1}{2}$ "	175	175

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Mud to 245'; 15 sacks of cement on 15' rock bridge at 230'; mud to 15'; 5 sacks of cement and filled to surface.

RECEIVED

9-23-49
SEP 23 1949

STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Rex & Morris Drilling Company
Address P. O. Box 334, El Dorado, Kansas

STATE OF KANSAS, COUNTY OF BUTLER, ss.

W. H. Rex (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

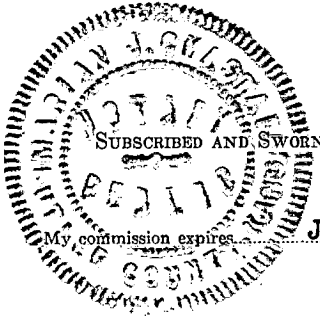
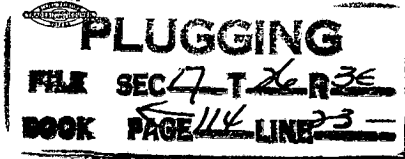
(Signature) W. H. Rex

El Dorado, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 21th day of September, 1949

My commission expires June 29, 1953.

Marian J. Chastain
Notary Public.



FORMATION	CONTENT	FROM	TO
lime	3 BWPH	65	70
lime	1 BWPH	305	310
xxxxxx			
sand	$\frac{1}{2}$ BWPH	965	975
lime	1 BWPH	990	995
sand	HFW	1030	1045
lime	HFW	1235	1250
lime	$\frac{1}{2}$ BWPH	1825	1830
lime	$\frac{1}{2}$ BWPH	1985	1990
sand water	HFW	2130	2135
lime sand	HFW	2195	2200
lime	more water	2510	2515
chat	1 BWPH	2886	2888

REX O. MORRIS DRILLING COMPANY
Chicago, Ill., U.S.A.

Total Depth 2500'
Contractor Rex O. Morris Drilling Company
Commenced July 22, 1949
Completed September 18, 1949
Initial Prod. Dry

Location G. O. Hill, Section 17-263-33
Butler County, Kansas
Casing Record
25 1/2" 175' All Pelled
12" 1052 " "
10" 1632 " "
8" 2152 " "
7" O.D. 2495 " "
U.D. 2575 " "

(Figures indicate bottom of formation)

FORMATION	DEPTH	FORMATION	DEPTH	FORMATION	DEPTH
yellow red	20	lime	995	shale	2060
shale mid	50	2 UNIT 990-95		lime	2080
shale blue	65	shale	1025	o. shale	2100
cove 50 - 65		lime	1052	shale	2175
lime	75	UNIT 1050-55		lime	2055
3 UNIT 65 - 70		shale	1090	UNIT 1085-90	
shale	85	lime	1120	shale	2035
lime	95	shale	1135	lime (S.O.)	2130
shale	150	lime	1165	hard water	2140
lime	155	shale	1160	UNIT - 2130-35	
shale	160	lime	1170	lime	2148
reduced hole @ 162'		shale	1180	lime	2150
lime	170	lime	1185	shale	2157
shale	185	shale	1215	lime	2195
red rock	210	lime	1260	lime sand	2200
lime	250	UNIT 1239-50		UNIT 2195-2000	
1 UNIT 305-10		lime	1270	lime	2200
shale	265	shale	1280	shale	2275
red rock	270	lime	1295	lime	2297
lime	295	shale	1290	shale	2360
shale	400	lime	1300	lime	2364
red rock	403	shale	1305	shale	2370
lime	450	lime	1342	lime	2388
shale	455	shale	1344	shale	2395
red rock	460	shale	1357	lime	2432
lime	465	shale	1364	shale	2425
shells	485	lime	1367	lime hard	2440
lime	503	shale	1395	shale	2450
shale	525	lime	1465	lime	2474
red rock	530	shale	1470	shale	2475
lime	545	lime	1475	lime	2494
shale	560	o. shale	1495	shale	2505
lime	575	lime hard & gritty	1505	lime	2527
shale	610	lime	1532	hard water @ 2510-19	
lime	630	shale	1540	shale blue	2535
shale	645	lime	1545	shale	2550
lime	655	shale	1557	shale sandy	2550
shale	660	lime	1565	shale	2553
lime	675	shale	1582	lime	2610
shale	680	lime	1600	shale	2530
lime	690	shale SEP 23 1949	1607	caving 2602-11	
shale	695	lime	1617	lime	2653
lime	720	shale INFORMATION	1635	shale	2667
shale	725	lime CO. SECTION	1640	lime	2703
lime	740	shale	1655	shale	2725
shale	750	lime	1660	lime	2730
lime	760	shale	1669	lime brown	2750
shells	770	lime	1675	shale	2770
shale	795	shale	1705	lime hard	2780
red rock	870	lime	1725	lime broken	2795
caving 855-70		shells shale	1725	shale rock	2865
shale	885	lime	1730	shale	2811
red rock	890	shale	1750	shale	2850
shale	900	lime	1795	lime (1 cc.)	2875
lime	905	shale	1810	caving 2852-21	
shale	935	lime	1830	shale	2888
sand	975	UNIT 1825-30		caving 2800	
1 UNIT 539-75		shale	1840	1 UNIT 2306-00	
shale	990	lime	1850		

PLUGGING
FBI SEC 17 T 26 N 3 E
COOK PAGE 114 LINE 23