

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 7-25-87  
month day year

API Number 15— 163-22,938-00-00

OPERATOR: License # 5011  
Name Viking Resources  
Address 120 S. Market, Suite 518  
City/State/Zip Wichita, KS 67202-3819  
Contact Person Jim Devlin  
Phone (316) 262-2502

SW SE NW Sec. 5 Twp. 10 S, Rg. 16 X West  
2970 Ft. from South Line of Section  
3630 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #  
Name Unknown  
City/State

Nearest lease or unit boundary line 330 feet  
County Rooks  
Lease Name Comeau "B" Well # 1

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Ground surface elevation Unknown feet MSL  
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no  
Depth to bottom of fresh water. 65  
Depth to bottom of usable water 750  
Surface pipe by Alternate: 1 2   
Surface pipe planned to be set 200'  
Conductor pipe required None  
Projected Total Depth 3550 feet  
Formation Arbuckle

If OWWO: old well info as follows:

Operator  
Well Name  
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 7-10-87 Signature of Operator or Agent James B. Devlin Title Operator

For KCC Use:

Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 200 feet per Alt.  2

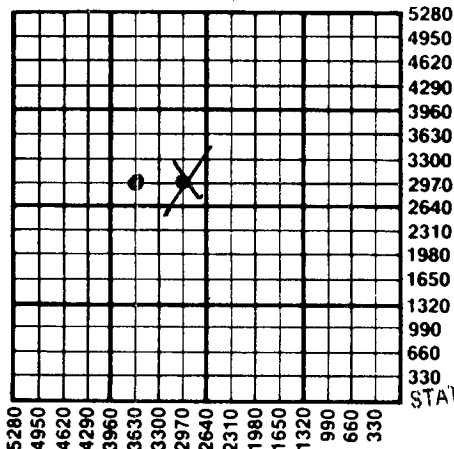
This Authorization Expires 1-13-88 Approved By Jut 7-13-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED  
 STATE CORPORATION COMMISSION  
 NOTIFIED K.C.C. within 10 days when injection commences or terminates.

JUL 13 1987  
 7-13-87  
 CONSERVATION DIVISION  
 Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202-1212  
 (316) 263-3238